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## **Äspö Hard Rock Laboratory**

**Prototype Repository** 

Hydrogeology–Injection test Campaign 2, flow measurement of DA3575G01, ground water salinity, ground water leakage into G-, I- and J-tunnels

Torbjörn Forsmark Ingvar Rhén VBB VIAK

Christer Andersson SKB

September 2001

Svensk Kärnbränslehantering AB

Swedish Nuclear Fuel and Waste Management Co Box 5864 SE-102 40 Stockholm Sweden Tel +46 8 459 84 00 Fax +46 8 661 57 19



Äspö Hard Rock Laboratory

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Author	Date
Forsmark, Rhén	01-09-01
Checked by	Date
Lars-Olof Dahlström	01-09-01
Approved	Date
Christer Svemar	02-03-27

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*Keywords:* Äspö HRL, Prototype Repository, hydrogeological investigations, injection tests, water flow measurement, salinity

This report concerns a study which was conducted for SKB. The conclusions and viewpoints presented in the report are those of the author(s) and do not necessarily coincide with those of the client.

### Abstract

This report includes details from four different sub-projects related to the Prototype Repository.

- The second injection test campaign of thirty-nine sections in thirteen bore holes
- The second detailed flow measurement of a deposition hole
- Estimation of groundwater salinity in the prototype repository area
- Summary of inflow rates into different tunnel parts

The injection test campaign showed that a few of the sections shows a transmissivity increase compared to the first campaign, which was done before the deposition holes were drilled. The major part of certain changes are observed in sections closest to the tunnel floor, 0.25 - 0.75 metres. The sections closest to a deposition hole indicate a larger variation of certain changes than sections more distant to a deposition hole. For most of the sections the values are below measurement limit (approximately  $Q_p = 4 \cdot 10^{-4}$  L/min) in both test campaigns, which at least indicates that the changes are small.

The detailed flow measurement indicated an inleakage rate to DA3575G01 to be  $3 \cdot 10^{-3}$  L/min for the whole deposition hole. A statistical analysis of the estimated hydraulic conductivity (K) produces a geometric mean of  $3.3 \cdot 10^{-13}$  m/s with a standard deviation of 0.67 for Log<sub>10</sub>(K).

The salinity study produces a geometric mean of the salinity (S) of 6.8 g/l with a standard deviation of 0.69 for S.

The inflow rates to the tunnel system increases as expected due to the construction of new subtunnels. Three new tunnels of 74 meters length created an increase of approximately 6 - 10 L/min or 0.08 - 0.14 L/min and meter tunnel.

### Sammanfattning

Denna rapport innehåller data och utvärderade resultat från fyra olika delprojekt i anknytning till prototypförvaret.

- Den andra injektionstestomgången med resultat från 39 sektioner i 13 borrhål
- Den andra detaljerade flödesmätningen i ett depositionshål
- Grundvattnets salthalt i området närmast prototypförvaret
- Sammanfattning av inflöden till olika deltunnlar

Resultaten från den andra injektionstestomgången visade att ett mindre antal av sektionerna visar en transmissivitetsökning i förhållande till den första omgången som genomfördes innan depositionshålen borrades. Det är i huvudsak de ytligast belägna sektionerna, 0.25 - 0.75 meter, som uppvisar en säker förändring. Sektionerna närmast ett depositionshål påvisar en större variation av säkra förändringar i jämförelse med undersökta borrhålssektioner längre från ett depositionshål. För de flesta av sektionerna har uppmätta värden varit under mätgränsen ( $Q_p = 4 \cdot 10^{-4}$  L/min) i båda testkampanjerna vilket indikerar att förändringarna är små.

Den detaljerade flödesmätningen gav ett inläckage till DA3575G01 på  $3 \cdot 10^{-3}$  L/min för hela depositionshålet. En statistisk analys av hydraulisk konduktivitet (K) i borrhålsväggen gav ett geometriskt medelvärde av  $3.3 \cdot 10^{-13}$  m/s med en standard avvikelse på 0.67 för Log<sub>10</sub> (K).

Salinitetsstudien gav ett geometriskt medelvärde på grundvattnets salinitet (S) på 6.8 g/l med en standardavvikelse av 0.69 för S.

Inflödesmängderna till tunnelsystemet ökade som en följd av utbyggnaden av nya deltunnlar. Tre nya deltunnlar med en sammanlagd längd av 74 meter gav en ökning av approximativt 6 - 10 L/min eller 0.08 - 0.14 L/min och meter tunnel.

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APPENDIX 3	Statistical analysis of salinity and chemical components

### 1 BACKGROUND

### 1.1 Äspö Hard Rock Laboratory

In order to prepare for the siting and licensing of a spent fuel repository SKB has constructed an underground research laboratory.

In the autumn of 1990, SKB began the construction of the Äspö Hard Rock Laboratory (Äspö HRL), see Figure 1-1, near Oskarshamn in the southeastern part of Sweden. A 3.6-km long tunnel was excavated in crystalline rock down to a depth of approximately 460 meters.

The laboratory was completed in 1995 and research concerning the disposal of nuclear waste in crystalline rock has since then been carried out.

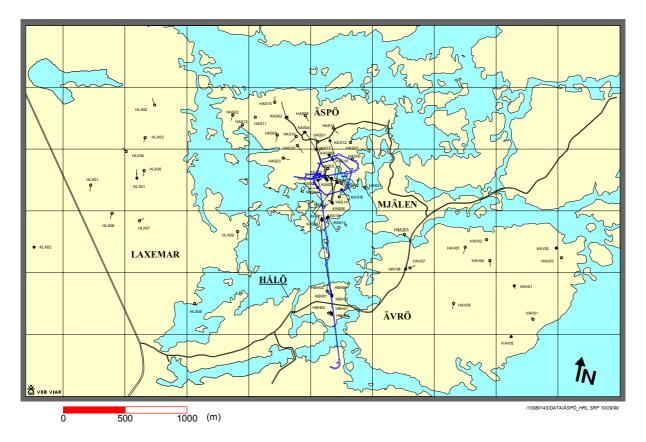


Figure 1-1 Äspö Hard Rock Laboratory

### **1.2 Prototype repository**

The Äspö Hard Rock Laboratory is an essential part of the research, development, and demonstration work performed by SKB in preparation for construction and operation of the deep repository for spent fuel. Within the scope of the SKB program for RD&D 1995, SKB has decided to carry out a project with the designation "Prototype Repository Test". The aim of the project is to test important components in the SKB deep repository system in full scale and in a realistic environment.

The Prototype Repository Test is focused on testing and demonstrating the function of the SKB deep repository system. Activities aimed at contributing to development and testing of the practical, engineering measures required to rationally perform the steps of a deposition sequence are also included. However, efforts in this direction are limited, since these matters are addressed in the Demonstration of Repository Technology project and to some extent in the Backfill and Plug Test.

#### 1.2.1 General objectives

The Prototype Repository should simulate as many aspects as possible a real repository, for example regarding geometry, materials, and rock environment. The Prototype Repository is a demonstration of the integrated function of the repository components. Results will be compared with models and assumptions to their validity.

The major objectives for the Prototype Repository are:

- To test and demonstrate the integrated function of the repository components under realistic conditions in full scale and to compare results with models and assumptions.
- To develop, test and demonstrate appropriate engineering standards and quality assurance methods.
- To simulate appropriate parts of the repository design and construction process.

The objectives for the characterisation program are:

- To provide a basis for determination of localisation of the deposition holes
- To provide data on boundary and rock conditions to enable interpretation of the experimental data

#### **1.2.2** Characterisation stages

The characterisation will be made in three stages. Each stage is intended to contribute to more details useful for the determination of the localisation of the deposition holes and the boundary and rock conditions needed for the interpretation of the experimental data. The three stages are:

- 1. Mapping of the tunnel
- 2. Pilot and exploratory holes
- 3. Deposition holes

Stage 1 is completed and stage 2 has been divided into three drilling campaigns:

- 1. Drilling of pilot holes
- 2. Drilling of exploratory holes short bore holes
- 3. Drilling of exploratory holes long bore holes

### 2 OBJECTIVE

The objectives of the exploratory bore holes is to obtain data for prediction of the characteristics in the deposition holes, data for modelling and to quantify the criteria needed for validation of the suitability of the position for canister deposition. Acceptance of a canister position is based on scrutinization of characterisation data such as fracturing, permeability and stability of the bore hole wall.

The main objectives for the injection tests in the exploratory boreholes are:

- The hydraulic tests in the exploratory holes shall provide hydrogeological data useful for setting up a hydrogeological model, of the rock volume around the TBM tunnel.
- Data shall constitute together with the geological and other investigations a basis for interpretation of changes, of the rock characteristics, around the upper part of the rock volume due to drilling of the deposition holes.

The main objective for the inleakage measurement to a deposition hole is:

• To provide data for the estimation of the wetting process of the bentonite clay surrounding the canisters

The main objective for the measurements of the salinity of the groundwater is:

- To provide data for the groundwater flow modeling
- To provide data for the evaluation of the hydro geochemistry

This report describes

- Results of a second round of 39 injection tests in 13 of the exploratory boreholes.
- Result of a detailed inleakage measurement of deposition hole DA3575G01
- Estimation of groundwater salinity in Prototype Repository Area
- Water flow into the main tunnels near the Prototype Repository

### **3 INJECTION TEST CAMPAIGN 2**

#### 3.1 Scope

The injection tests were performed (Gentzschein, 2001) in 13 boreholes located in the TBM drilled part of the tunnel between section 3/542 meter and section 3/578 meter. Nine of the boreholes are vertical or subvertical; four have an inclination of 45 degrees. The nominal diameter is 76 mm. The borehole lengths and the dates of drilling are presented in Table 3-1.

Drilling	Borehole	Comment
Completed	length	
(Date)	(m)	
980623	30.04	inclination 45°
980616	30.01	دد
980324	12.00	
980323	12.00	
980323	12.01	
980322	12.03	
980321	12.01	
980623	30.01	inclination 45°
980616	30.01	"
980320	12.00	
980425	12.00	
980426	12.01	
980319	12.58	
	Completed (Date) 980623 980616 980324 980323 980323 980322 980322 980321 980623 980616 980623 980616 980320 980425 980426	Completed (Date)length (m)98062330.0498061630.0198032412.0098032312.0198032312.0198032112.0198062330.0198061630.0198032012.0098042512.01

#### Table 3-1 Drilling data and borehole data of the 13 boreholes.

Three tests with section length 0.50 m were carried out in all boreholes in the interval 0.25 m - 1.75 m. Consequently 39 sections were tested, see Table 3-2. The test period started February 13 and ended February 23 2001. The demobilisation of the test equipment was carried out February 23.

A plan view of the test area is shown in Figure 3-1 and a length section is shown in Figure 3-2.

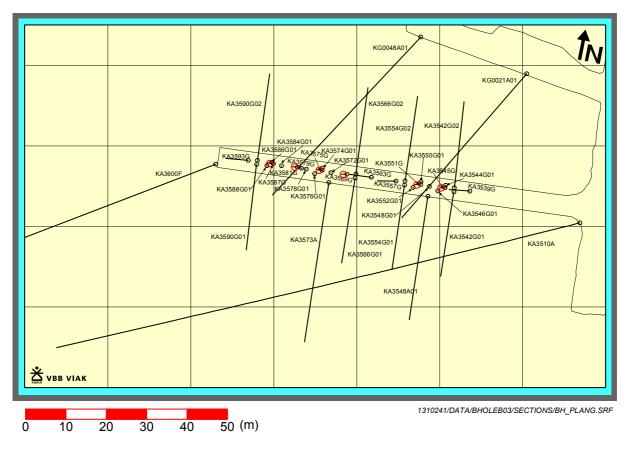


Figure 3-1 Plan of the Prototype Repository Test Area

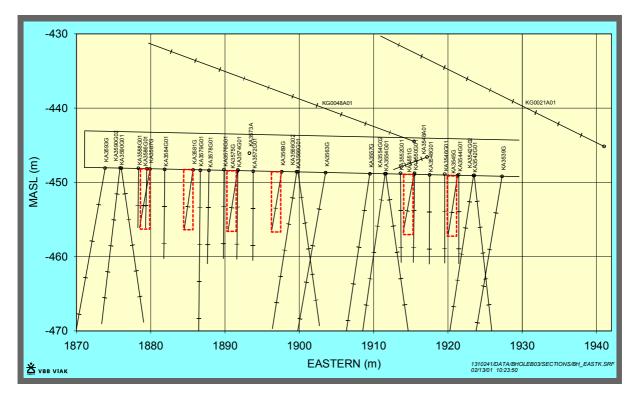
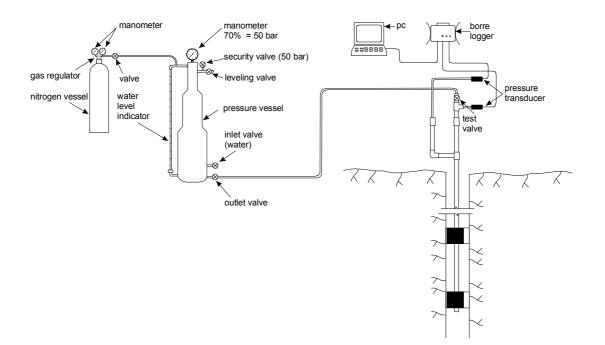


Figure 3-2 Section of the Prototype Repository Test Area

Borehole	Date	Test	Section	Start	V.	V	End of
	of test	No		Test	0pen	Close	Test
KA3542G02	010213	1a	0.25 - 0.75	15:05	17:16:00	17:36:00	17:46:00
KA3542G02	010213	1b	0.751.25	17:52	18:19:00	18:39:00	08:09:00 (14/2)
KA3542G02	010214	1c	1.25 - 1.75	08:24	09:56:00	10:16:01	10:37:00
KA3542G01	010214	1d	0.25 - 0.75	10:43	11:07:00	11:27:00	13:32:00
KA3542G01	010214	1e	0.751.25	13:27	13:58:00	14:18:00	14:28:17
KA3542G01	010214	1f	1.25 - 1.75	14:33	14:59:00	15:19:00	15:38
KA3548G01	010214	1g	0.25 - 0.75	15:55	16:45:00	17:05:00	17:15:55
KA3548G01	010214	1	0.751.25	17:30	17:53:00	18:13:00	08:14:11 (15/2)
KA3548G01	010215	2	1.25 - 1.75	08:24	08:46	09:06:00	09:16:00
KA3548G01	010215	3	0.25 - 0.75	09:25	09:52:01	10:12:01	10:23
KA3554G01	010215	4	0.25 - 0.75	10:45	14:09:0	14:29:01	14:39:20
KA3554G01	010215	6a	0.751.25	14:47	15:21:00	15:41:00	15:53:10
KA3554G01	010215	5	1.25 - 1.75	16:02	16:28:00	16:48:00	16:59
KA3554G01	010215	5	0.75 - 1.25	17:05	17:30:00	17:50:00	08:05 (16/5)
KA3554G02	010216	7	0.25 - 0.75	08:59	09:16:00	09:36:00	09:46:21
KA3554G02	010216	8	0.751.25	09:52	10:12:00	10:32:00	10:42
KA3554G02	010216	9	1.25 - 1.75	10:45	11:12:01	11:32:01	12:47
KA3546G01	010216	10a	0.25 - 0.75	13:10	13:44:01	14:04:01	14:16:01
KA3546G01	010219	10	0.25 - 0.75	13:10(16/2)	09:29:01	09:49:01	09:59:20
KA3546G01	010219	11	0.751.25	10:05	10:29:02	10:49:02	10:59
KA3546G01	010219	12	1.25 - 1.75	11:07	11:19:03	11:39:02	13:02
KA3544G01	010219	13	0.25 - 0.75	13:37	14:36:02	14:56:02	15:06
KA3544G01	010219	14	0.751.25	15:10	15:35:02	15:55:02	16:15
KA3544G01	010219	15	1.25 - 1.75	16:08	16:30:02	16:50:02	17:02
KA3550G01	010220	16	0.25 - 0.75	11:22	11:50:03	12:10:02	13:30
KA3550G01	010220	17	0.751.25	13:35	13:54:03	14:14:03	14:24:01
KA3550G01	010220	18	1.25 - 1.75	14:27	14:48:03	15:08:03	15:28
KA3552G01	010220	19	0.25 - 0.75	15:45	16:05:03	16:25:03	16:35
KA3552G01	010220	20	0.751.25	16:37	16:57:03	17:17:03	08:07 (21/2)
KA3552G01	010221	21	1.25 - 1.75	08:18	08:37:03	08:57:02	09:23:30
KA3578G01	010221	22	0.25 - 0.75	10:37	11:06:02	11:26:02	12:51
KA3578G01	010221	23	0.751.25	12:55	13:16:02	13:36:02	13:47:01
KA3578G01	010221	24	1.25 - 1.75	13:49	14:10:03	14:30:03	14:58
KA3572G01	010221	25	0.25 - 0.75	15:20	15:53:03	16:13:03	16:24
KA3572G01	010221	26	0.751.25	16:25	16:45:03	17:05:03	08:04:22 (22/2)
KA3572G01	010222	27	1.25 - 1.75	08:05	08:27:03	08:47:03	09:09
KA3542G01	010222	28	0.25 - 0.75	09:12	10:14:03	10:34:03	10:45
KA3542G01	010222	29	0.751.25	10:48	11:08:3	11:28:03	12:48
KA3542G01	010222	30	1.25 - 1.75	12:55	13:11:03	13:31:03	13:41
KA3542G02	010222	31	0.25 - 0.75	14:48	15:11:03	15:31:03	15:56:51
KA3542G02	010222	32	0.751.25	16:03	16:20:03	16:40:03	16:50
KA3542G02	010222	33	1.25 - 1.75	16:53	17:52:03	18:12:03	18:23:40
KA3576G01	010222	34	0.25 - 0.75	18:28	19:10:03	19:30:03	19:40:01
KA3576G01	010222	35	0.751.25	19:42	19:58:04	20:18:04	20:28
KA3576G01	010222	36	1.25 - 1.75	20:30	20:50:04	21:10:04	08:27:25(23/2)
KA3574G01	010223	37	0.25 - 0.75	08:28	09:43:04	10:03:04	10:13
KA3574G01	010223	38	0.751.25	10:16	10:33:03	10:53:03	11:03:01
KA3574G01	010223	39	1.25 - 1.75	11:05	11:25:04	11:45:04	13:30

Table 3-2 A list of injection tests conducted in exploratory boreholesPrototype Repository February 2001

### 3.2 Injection test equipment



A specially designed test system developed by GEOSIGMA AB was used for the tests.

*Figure 3-3 Schematic figure of the test system for constant head tests with a mechanical packer in the borehole* 

The test system used for constant-head injection tests is shown in Figure 3-3, with a mechanical packer in the borehole. In principle, the system consists of a pressure vessel (used to measure the injected water volume) with three different diameters to increase the measurement range. On the pressure vessel, a graduated standpipe, used to measure the decline of the water level during injection, is mounted. The pressure vessel is connected to a nitrogen gas vessel and a gas regulator.

Prior to the test, the boreholes must be de-aired. During the injection phase, water is injected into the borehole through a reinforced hydraulic hose ( $\emptyset$  13.4/8-mm) from the pressure vessel by opening the test valve mounted on the packer pipe. The injection pressure is kept constant with the help of the gas regulator. The recovery phase starts by closing the test valve and the pressure recovery in the test section is measured.

The pressure in the test section and in the interval below the double packer will be monitored using the data logger BORRE MDL ver. 2.2, manufactured by IPA-konsult AB. The data logger has standard test sequences and standard measurement intervals, but the logger can easily be reprogrammed to perform individual test sequences.

The average flow rate (during injection) is calculated from the change of water level in the graduated standpipe on the pressure vessel during a period.

#### 3.2.1 Test procedures and measurement limits

For injection tests, pressure is applied to the tested borehole section by opening the gas regulator and the test valve. The applied pressure should aim at exceeding the maximal borehole pressure about the same amount, as was the case in the previous tests in January 1999.

During the initial phase of injection, a rapid (apparent) decline in flow rate will result due to compression of the water/gas volume in the pressure bottle. These effects are similar to borehole storage effects (during the recovery phase) in low-conductive sections due to the compressibility of water and any deformation of equipment. Prior to testing, it is possible to determine the Well Bore Storage (WBS) coefficient of the test system.

After the initial phase, the flow rate is monitored by manual recording of the decline of the water level in the standpipe during the injection period. This period is stopped by closing the test valve. Then the pressure recovery in the tested section is monitored by the Borre data logger. The pressure eventually reaches the natural hydrostatic borehole pressure depending on the hydraulic conductivity of the borehole.

For tests, with the mechanical packers, the lower measurement limit of flow rate could be estimated to  $Q_{min}= 0.4 \text{ mL/min} (6.7 \cdot 10^{-9} \text{ m}^3/\text{s})$ . This is due considering the uncertainty of the flow rate measurement (reading) and elastic deformation of (mainly) the packer. During the injection phase variations of the pressure (not perfectly constant), also affect the lower measurement limit. The potential error associated with the above estimate of  $Q_{min}$  is estimated to c.  $\pm 50$  %. Assuming an injection pressure of 50 m this corresponds to a lower measurement limit in terms of transmissivity of  $T_{min}=1.5 \cdot 10^{-10} \text{ m}^2/\text{s}$ . In a 0.5 m long section this corresponds to an average hydraulic conductivity  $K_{min}=3 \cdot 10^{-10} \text{ m/s}$ .

The upper measurement limit for the actual test system is rather subjective. The maximal flow rate, during injection, may correspond to the maximal change of water level in the standpipe (total range) of c. 1400 mm. This corresponds to a volume of c. 1370 ml, during a certain time, say 4 minutes. These values correspond to an average flow rate of c.  $6 \cdot 10^{-6}$  m<sup>3</sup>/s (0.36 L/min) during this time interval. Assuming an injection pressure of dp<sub>s</sub>=50 m as above, the upper measurement limit in terms of (steady-state) transmissivity from the injection phase may then be estimated to  $T_{max}$ =  $1.5 \cdot 10^{-7}$  m<sup>2</sup>/s. This value corresponds to K<sub>max</sub>=  $3 \cdot 10^{-7}$  m/s for a 0.5 m section. However, the performance of the actual test system in this measurement range is uncertain.

#### 3.2.2 Packers

A mechanical packer manufactured by LIVINSTONE AB will be used. The packer enables testing of 0.5 meter intervals. The whole length is 2.3 m and the length of the sealing rubber is 0.1 m, see Figure 3-4. The packer is the same packer that was used when testing the Prototype boreholes in January 1999.

#### 3.2.3 Pressure transducers

The pressure transducers used were of type Druck PTX 1400. The pressure range was 60 bar. The level of each pressure transducer above the tunnel floor is listed in Table 3-3. The technical specifications of the pressure transducers are:

Supply voltage:	9 - 28 VDC
Output current:	4 - 20 mA
Linearity, hysteresis and	
Repeatability:	$\pm 0.25$ % of full scale (typically 0.15 % F.S)
Best straight line definition:	$\pm 0.2$ % F.S. (typically $\pm 0.1$ % F.S)
Temperature error:	$\pm$ 2 % F.S. over -20 °C to +80 °C (typically 1.5 % F.S)

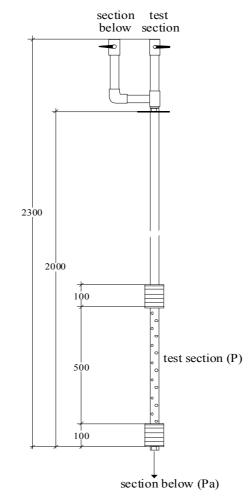
## Table 3-3 Level of pressure transducers above the tunnel floor. Prototype Repository. Injection tests\_2, February 2001.

Borehole	Level of transducer above floor
	(m)
KA3542G01	0.40
KA3542G02	0.40
KA3544G01	0.35
KA3546G01	0.35
KA3548G01	0.49
KA3550G01	0.35
KA3552G01	0.35
KA3554G01	0.40
KA3554G02	0.40
KA3572G01	0.49
KA3574G02	0.35
KA3576G01	0.35
KA3578G01	0.49

Prior to the tests 9 of the 13 boreholes were shut in by means of short mechanichal packers, see Table 3-4.

Borehole	Packer release (YYMMDD hh:mm)	Packer expansion (YYMMDD hh:mm)	Comment
KA3542G01	010213 15:30	010215 10:55	
KA3542G01	010222 09:30	010215 10:55	
KA3542G02	010215 14:30	-	No reinstallation due to malfunction of the packer
KA3544G01	010219 13:00	010220 09:55	
KA3546G01			No packer
KA3548G01			No packer
KA3550G01			No packer
KA3552G01	010220 14:30	010221 09:33	
KA3554G01			No packer
KA3554G02	010216 08:39	010216 13:40	
KA3572G01	010221 14:55	010222 10:00	
KA3574G02	010223 08:15	010223 13:45	
KA3576G01			No Packer
KA3578G01	010221 10:00	010221 15:30	

# Table 3-4 Date and time of packer release and packer expansion during Injectiontests\_2, Prototype Repository February 2001.



*Figure 3-4* Mechanical double packer used in the Injection tests of 13 exploratory boreholes of the Prototype Repository, February 2001

The tests were performed as constant-pressure injection tests. At first the test packer, see Figure 3-4 was expanded. The test interval and the packer pipe were thereafter filled with water. The pressure stabilised for approximately 20 minutes. Water was injected to the test section using an excess pressure of approximately 2-3 bar over the initial undisturbed pressure. After 20 minutes, the injection flow was stopped and the pressure recovery was monitored during 10 minutes. Thereafter the packers were lowered 0.5 m for the next test.

The pressure was measured within the test section as well as in the borehole interval below the packers.

### 3.3 Results

In Table 3-5 a summary of the results from the injection-tests are presented. The parameters shown in the table are:

Borehole Borehole name • Secup Upper section limit in metres Seclow Lower section limit in metres Inj. time Injection time in minutes Total injected volume of water in m<sup>3</sup> according to *Gentzschein (2001)*. V<sub>tot</sub> Flowrate of the test section at the end of the injection period in L/min Qp Adjusted flowrate, in regard to measurement limits, of the test section Qpc at the end of the injection period in L/min Rec. time Pressure recovery period in minutes •  $P_0$ Pressure head of the test section before start of injection in kPa Pressure head a moment before ending the injection period in kPa Pp  $P_{f}$ Pressure head at the end of the recovery in kPa Q<sub>pc</sub>/dp Steady state value of specific capacity, Qpc/(Pp-P0), from injection period in  $m^3/s \cdot m$ 

	Inje	ction	tests	- Prote	otype r	reposit	ory Fe	ebrua	ary 2	001	
Borehole	Secup	Seclow	Inj. time	V <sub>tot</sub>	Qp	Q <sub>pc</sub>	Rec time	Po	Pp	Pf	Q <sub>p</sub> /dp
	(m)	(m)	(min)	(m <sup>3</sup> )	(l/min)	(l/min)	(min)	(kPa)	(kPa)	(kPa)	(m <sup>3</sup> /s m)
KA3542G02	0.25	0.75	20	3.30E-05	1.80E-05	4.00E-04	15.8	112.2	354.9	355.8	2.7E-10
	0.75	1.25	20	8.20E-05	1.80E-05	4.00E-04	10	108.7	353	353.5	2.7E-10
	1.25	1.75	20	1.30E-04	6.80E-03	6.80E-03	21	2419.2	117.5	2325.5	4.9E-10
KA3542G01	0.25	0.75	20	1.90E-05	6.00E-04	6.00E-04	11	281.7	440.2	377.1	6.3E-10
	0.75	1.25	20	1.80E-05	1.80E-05	4.00E-04	10	116.3	349.8	347.7	2.9E-10
	1.25	1.75	20	1.70E-05	1.20E-05	4.00E-04	10	111.3	350	349.6	2.8E-10
KA3544G01	0.25	0.75	20	1.60E-05	5.40E-05	4.00E-04	10	109.6	336.6	322.1	2.9E-10
	0.75	1.25	20	1.30E-05	1.00E-06	4.00E-04	10	115.2	342.2	341.3	2.9E-10
	1.25	1.75	20	1.10E-05	1.00E-06	4.00E-04	10	135.7	339.4	342.2	3.3E-10
KA3546G01	0.25	0.75	20	3.50E-05	7.10E-04	7.10E-04	10.3	116.3	316.6	229.1	5.9E-10
	0.75	1.25	20	1.50E-05	5.40E-05	4.00E-04	10	117.5	337.8	336.6	3.0E-10
	1.25	1.75	20	1.50E-05	1.00E-06	4.00E-04	80	110.3	380.7	371.2	2.5E-10
KA3548G01	0.25	0.75	20	4.10E-06	1.00E-06	4.00E-04	11	114	320.3	315.7	3.2E-10
	0.75	1.25	20	6.00E-06	1.00E-05	4.00E-04	841	120.7	329.5	219	3.2E-10
	1.25	1.75	20	4.80E-06	1.00E-06	4.00E-04	10	109.4	318.2	315	3.2E-10
KA3550G01	0.25	0.75	20	9.50E-05	4.30E-03	4.30E-03	81	101.6	315.9	101.6	3.3E-09
	0.75	1.25	20	4.60E-06	9.00E-06	4.00E-04	10	109.2	349.1	346.8	2.8E-10
	1.25	1.75	20	3.60E-06	1.00E-06	4.00E-04	20	121.6	345	340.6	3.0E-10
KA3552G01	0.25	0.75	20	3.00E-05	2.70E-05	4.00E-04	10	114.5	347.7	344.5	2.9E-10
	0.75	1.25	20	2.70E-05	2.70E-05	4.00E-04	890	112.9	348.2	311.7	2.8E-10
	1.25	1.75	20	2.60E-05	1.20E-05	4.00E-04	26.5	107.3	341.7	340.8	2.8E-10
KA3554G02	0.25	0.75	20	8.30E-06	1.09E-04	4.00E-04	10.3	119.8	317	310.6	3.4E-10
	0.75	1.25	20	2.50E-05	1.00E-06	4.00E-04	10	122.1	325.8	325.8	3.3E-10
	1.25	1.75	20	2.10E-05	1.00E-06	4.00E-04	75	122.8	325.6	318.4	3.3E-10
KA3554G01	0.25	0.75	20	3.80E-04	1.90E-02	1.90E-02	10.3	134.3	310.8	123.5	1.8E-08
	0.75	1.25	20	3.30E-06	5.40E-05	4.00E-04	855	340.8	618.3	428.2	2.4E-10
	1.25	1.75	20	2.80E-06	1.00E-06	4.00E-04	11	125.1	416.5	407.5	2.3E-10
KA3572G01	0.25	0.75	20	3.10E-05	5.40E-05	4.00E-04	11	112.2	348.6	332	2.8E-10
	0.75	1.25	20	2.50E-05	5.40E-05	4.00E-04	899	111.5	348.6	229.1	2.8E-10
	1.25	1.75	20	2.40E-05	5.40E-05	4.00E-04	12	105	338.3	323	2.9E-10
KA3574G01	0.25	0.75	20	7.00E-04	1.00E-06	4.00E-04	9.9	119.8	331.1	328.8	3.2E-10
	0.75	1.25	20	2.30E-05	5.40E-05	4.00E-04	10	116.3	348.9	345.4	2.9E-10
	1.25	1.75	20	2.70E-05	1.00E-06	4.00E-04	105	121.2	360.4	361.6	2.8E-10
KA3576G01	0.25	0.75	20	2.40E-05	5.40E-05	4.00E-04	10	108.3	356.7	355.1	2.7E-10
	0.75	1.25	20	1.70E-05	1.20E-05	4.00E-04	9.9	120.5	347.7	350.3	2.9E-10
	1.25	1.75	20	1.80E-05	1.00E-06	4.00E-04	677.4	110.8	347.2	348.4	2.8E-10
KA3578G01	0.25	0.75	20	1.00E-05	2.20E-05	4.00E-04	86	111.7	348.6	304.1	2.8E-10
	0.75	1.25	20	8.00E-06	1.60E-05	4.00E-04	11	117	348.4	346.8	2.9E-10
	1.25	1.75	20	7.70E-06	1.80E-05	4.00E-04	28	120.2	363.4	357.2	2.7E-10

Table 3-5 Results of the injection tests. Bold values of  $Q_{pc}$ /dp indicate the specific capacity as a certain value of the section, while the values in Italics indicate the parameter is lower or equal to the value given in the table.

Radial flow did not occur during the recovery phase in any of the tests. Accordingly, no Jacob semi-logarithmic evaluation of the transmissivity of any of the tested sections was possible to do. One section (KA3554G01, 0.25-0.75 m) is more conductive than the rest of the sections, as during the first injection campaign in 1999. Its final injection flowrate, however, is lower now, 0.019 L/min compared to 0.054 L/min in 1999.

The specific capacity is calculated from the injection phase, Q<sub>pc</sub>/dp.

Details of each test are found in Appendix 1. The  $Q_{pc}$  value in Table 3-5 is the best estimate of the injection flow rate.

The transmissivity have been estimated from the specific capacity calculated from the injection phase. The following relationship have been used, (Rhén et al, 1997):

3 meter injection tests : 
$$Log_{10} T = 1.52 + 1.18 \cdot Log_{10} (Q_{pc}/dp)$$
 (3-1)

In this series of injection tests the packer distance have been 0.5 m. Still it is believed that the relationship above will give a good estimation of the actual transmissivity of the tested sections. In Table 3-6 the estimated transmissivity of the sections are detailed.

#### Table 3-6 Estimated transmissivity and hydraulic conductivity according to eq. 3-1. Bold values of T and K indicate the parameter value as a certain value of the section, while the values in Italics indicate the parameter is lower or equal to the value given in the table.

Borehole	Secup	Seclow	Log <sub>10</sub> T (m²/s)	K <sub>inj</sub> (m/s)
KA3542G02	0.25	0.75	1.7 · 10 <sup>-10</sup>	3.5 · 10 <sup>-10</sup>
	0.75	1.25	1.7 · 10 <sup>-10</sup>	3.4 · 10 <sup>-10</sup>
	1.25	1.75	3.4 · 10 <sup>-10</sup>	6.9 · 10 <sup>-10</sup>
KA3542G01	0.25	0.75	4.6 · 10 <sup>-10</sup>	9.2 · 10 <sup>-10</sup>
	0.75	1.25	1.8 · 10 <sup>-10</sup>	3.6 · 10 <sup>-10</sup>
	1.25	1.75	1.8 · 10 <sup>-10</sup>	3.5 · 10 <sup>-10</sup>
KA3544G01	0.25	0.75	1.9 · 10 <sup>-10</sup>	3.7 · 10 <sup>-10</sup>
	0.75	1.25	1.9 · 10 <sup>-10</sup>	3.7 · 10 <sup>-10</sup>
	1.25	1.75	2.1 · 10 <sup>-10</sup>	4.3 · 10 <sup>-10</sup>
KA3546G01	0.25	0.75	4.3 · 10 <sup>-10</sup>	8.5 · 10 <sup>-10</sup>
	0.75	1.25	1.9 · 10 <sup>-10</sup>	3.9 · 10 <sup>-10</sup>
	1.25	1.75	1.5 · 10 <sup>-10</sup>	3.0 · 10 <sup>-10</sup>
KA3548G01	0.25	0.75	2.1 · 10 <sup>-10</sup>	4.2 · 10 <sup>-10</sup>
	0.75	1.25	2.1 · 10 <sup>-10</sup>	4.1 · 10 <sup>-10</sup>
	1.25	1.75	2.1 · 10 <sup>-10</sup>	4.1 · 10 <sup>-10</sup>
KA3550G01	0.25	0.75	3.3 · 10 <sup>-9</sup>	6.6 · 10 <sup>-9</sup>
	0.75	1.25	1.8 · 10 <sup>-10</sup>	3.5 · 10 <sup>-10</sup>
	1.25	1.75	1.9 · 10 <sup>-10</sup>	3.8 · 10 <sup>-10</sup>
KA3552G01	0.25	0.75	1.8 · 10 <sup>-10</sup>	3.6 · 10 <sup>-10</sup>
	0.75	1.25	1.8 · 10 <sup>-10</sup>	3.6 · 10 <sup>-10</sup>
	1.25	1.75	1.8 · 10 <sup>-10</sup>	3.6 · 10 <sup>-10</sup>
KA3554G02	0.25	0.75	2.2 · 10 <sup>-10</sup>	4.4 · 10 <sup>-10</sup>
	0.75	1.25	2.1 · 10 <sup>-10</sup>	4.3 · 10 <sup>-10</sup>
	1.25	1.75	2.1 · 10 <sup>-10</sup>	4.3 · 10 <sup>-10</sup>
KA3554G01	0.25	0.75	2.4 · 10 <sup>-8</sup>	4.8 · 10 <sup>-8</sup>
	0.75	1.25	1.5 · 10 <sup>-10</sup>	3.0 · 10 <sup>-10</sup>
	1.25	1.75	1.4 · 10 <sup>-10</sup>	2.8 · 10 <sup>-10</sup>
KA3572G01	0.25	0.75	1.8 · 10 <sup>-10</sup>	3.6 · 10 <sup>-10</sup>
	0.75	1.25	1.8 · 10 <sup>-10</sup>	3.6 · 10 <sup>-10</sup>
	1.25	1.75	1.8 · 10 <sup>-10</sup>	3.6 · 10 <sup>-10</sup>
KA3574G01	0.25	0.75	2.0 · 10 <sup>-10</sup>	4.1 · 10 <sup>-10</sup>

Borehole	Secup	Seclow	Log <sub>10</sub> T (m²/s)	K <sub>inj</sub> (m/s)
	0.75	1.25	1.8 · 10 <sup>-10</sup>	3.6 · 10 <sup>-10</sup>
	1.25	1.75	1.8 · 10 <sup>-10</sup>	3.5 · 10 <sup>-10</sup>
KA3576G01	0.25	0.75	1.9 · 10 <sup>-10</sup>	3.4 · 10 <sup>-10</sup>
	0.75	1.25	1.8 · 10 <sup>-10</sup>	3.7 · 10 <sup>-10</sup>
	1.25	1.75	1.8 · 10 <sup>-10</sup>	3.5 · 10 <sup>-10</sup>
KA3578G01	0.25	0.75	1.8 · 10 <sup>-10</sup>	3.6 · 10 <sup>-10</sup>
	0.75	1.25	1.8 · 10 <sup>-10</sup>	3.7 · 10 <sup>-10</sup>
	1.25	1.75	1.7 · 10 <sup>-10</sup>	3.4 · 10 <sup>-10</sup>

As shown in the table above the range of the transmissivity is  $1 \cdot 10^{-10} - 5 \cdot 10^{-10} \text{ m}^2/\text{s}$ . The exceptions are KA3554G01, 0.25 - 0.75 m where the estimated transmissivity is  $2.4 \cdot 10^{-8} \text{ m}^2/\text{s}$  and KA3550G01, 0.25 - 0.75 m with a transmissivity of  $3.3 \cdot 10^{-9} \text{ m}^2/\text{s}$ .

In the 1999 injection test campaign (Forsmark and Rhén, 2000a) a different kind of measurement equipment was used and a lower measurement limit regarding the injection flow,  $Q_p = 1 \cdot 10^{-4} \text{ L/min}$ , prevailed. This in turn produced lower transmissivity values than was possible to evaluate in this second campaign.

In order to compare the results of the two test campaigns the 1999 test results have been recalculated using the 2001 measurement limit of the injection flow. In Table 3-7, the results of the two campaigns are shown in the same table. The measurement limit of the calculations is in both cases  $Q_p = 4 \cdot 10^{-4} \text{ L/min}$ .

Borehole	Secup	Seclow	Log <sub>10</sub> T (m²/s) 1999	Log <sub>10</sub> T (m²/s) 2001	Mapped open fractures in section (m)	Comments on changes (S=small or below meas. limit; R=Reliable)
KA3542G02	0.25	0.75	2.3 · 10 <sup>-10</sup>	1.7 · 10 <sup>-10</sup>	0.31, 0.58	S
	0.75	1.25	$2.2 \cdot 10^{-10}$	1.7 · 10 <sup>-10</sup>	-	S
	1.25	1.75	3.0 · 10 <sup>-10</sup>	3.4 · 10 <sup>-10</sup>	(1.85)	S
KA3542G01	0.25	0.75	1.0 · 10 <sup>-10</sup>	4.6 · 10 <sup>-10</sup>	0.51, 0.63, 0.73, 0.75	R
	0.75	1.25	9.4 · 10 <sup>-11</sup>	1.8 · 10 <sup>-10</sup>	0.75	S
	1.25	1.75	9.0 · 10 <sup>-11</sup>	1.8 · 10 <sup>-10</sup>	-	S
KA3544G01	0.25	0.75	6.9 · 10 <sup>-11</sup>	1.9 · 10 <sup>-10</sup>	-	S
	0.75	1.25	1.7 · 10 <sup>-10</sup>	1.9 · 10 <sup>-10</sup>	-	S
	1.25	1.75	9.6 · 10 <sup>-11</sup>	$2.1 \cdot 10^{-10}$	-	S
KA3546G01	0.25	0.75	6.3 · 10 <sup>-11</sup>	4.3 · 10 <sup>-10</sup>	0.25, 0.28, 0.31	R
	0.75	1.25	6.2 · 10 <sup>-10</sup>	1.9 · 10 <sup>-10</sup>	0.96	R
	1.25	1.75	8.4 · 10 <sup>-11</sup>	1.5 · 10 <sup>-10</sup>	-	S
KA3548G01	0.25	0.75	9.7 · 10 <sup>-11</sup>	$2.1 \cdot 10^{-10}$	-	S
	0.75	1.25	5.0 · 10 <sup>-11</sup>	2.1 · 10 <sup>-10</sup>	1.03	S
	1.25	1.75	9.6 · 10 <sup>-11</sup>	2.1 · 10 <sup>-10</sup>	-	S
KA3550G01	0.25	0.75	1.8 · 10 <sup>-10</sup>	3.3 · 10 <sup>-9</sup>	0.25	R
	0.75	1.25	8.7 · 10 <sup>-11</sup>	1.8 · 10 <sup>-10</sup>	-	S

Table 3-7 Comparison of the two test campaigns. Sections with measurement limits in
italics and sections with measured value in bold. Fracture location within
brackets is located outside the test section but close by.

Borehole	Secup	Seclow	Log <sub>10</sub> T (m²/s) 1999	Log <sub>10</sub> T (m <sup>2</sup> /s) 2001	Mapped open fractures in section (m)	Comments on changes (S=small or below meas. limit; R=Reliable)
	1.25	1.75	$6.5 \cdot 10^{-11}$	1.9 · 10 <sup>-10</sup>	-	S
KA3552G01	0.25	0.75	8.7 · 10 <sup>-11</sup>	1.8 · 10 <sup>-10</sup>	-	S
	0.75	1.25	5.3 · 10 <sup>-11</sup>	1.8 · 10 <sup>-10</sup>	-	S
	1.25	1.75	9.6 · 10 <sup>-11</sup>	1.8 · 10 <sup>-10</sup>	-	S
KA3554G02	0.25	0.75	3.9 · 10 <sup>-10</sup>	2.2 · 10 <sup>-10</sup>	0.50	R
	0.75	1.25	9.6 · 10 <sup>-11</sup>	2.1 · 10 <sup>-10</sup>	-	S
	1.25	1.75	8.3 · 10 <sup>-11</sup>	2.1 · 10 <sup>-10</sup>	-	S
KA3554G01	0.25	0.75	3.2 · 10 <sup>-8</sup>	2.4 · 10 <sup>-8</sup>	0.40, 0.42	R
	0.75	1.25	7.5 · 10 <sup>-11</sup>	1.5 · 10 <sup>-10</sup>	0.93, 0.96	S
	1.25	1.75	9.5 · 10 <sup>-11</sup>	1.4 · 10 <sup>-10</sup>	1.42, 1.55	S
KA3572G01	0.25	0.75	9.9 · 10 <sup>-11</sup>	1.8 · 10 <sup>-10</sup>	-	S
	0.75	1.25	5.8 · 10 <sup>-11</sup>	1.8 · 10 <sup>-10</sup>	0.91, 0.99	S
	1.25	1.75	9.8 · 10 <sup>-11</sup>	1.8 · 10 <sup>-10</sup>	1.30	S
KA3574G01	0.25	0.75	9.2 · 10 <sup>-11</sup>	2.0 · 10 <sup>-10</sup>	-	S
	0.75	1.25	9.6 · 10 <sup>-11</sup>	1.8 · 10 <sup>-10</sup>	1.02, 1.06	S
	1.25	1.75	8.6 · 10 <sup>-11</sup>	1.8 · 10 <sup>-10</sup>	-	S
KA3576G01	0.25	0.75	9.7 · 10 <sup>-11</sup>	1.9 · 10 <sup>-10</sup>	0.62	S
	0.75	1.25	9.7 · 10 <sup>-11</sup>	1.8 · 10 <sup>-10</sup>	-	S
	1.25	1.75	9.7 · 10 <sup>-11</sup>	1.8 · 10 <sup>-10</sup>	-	S
KA3578G01	0.25	0.75	9.3 · 10 <sup>-11</sup>	1.8 · 10 <sup>-10</sup>	-	S
	0.75	1.25	1.4 · 10 <sup>-10</sup>	1.8 · 10 <sup>-10</sup>	-	S
	1.25	1.75	9.6 · 10 <sup>-11</sup>	1.7 · 10 <sup>-10</sup>	1.72	S

The values of KA3550G01, 0.25 - 0.75 m differ rather much. An increased transmissivity is evaluated in 2001,  $3.3 \cdot 10^{-9}$  m<sup>2</sup>/s versus  $1.8 \cdot 10^{-10}$  m<sup>2</sup>/s in 1999. An explanation to this may be a fracture located at 0.25 m in the borehole that may have been activated due to the drilling of the deposition holes and seen during the second test campaign. It is to be observed that the hole is located very close to the deposition hole DA3551G01. Another reason may be the conductive part of the fracture happens to have a good connection to the deposition hole. In such a case one may argue that due to the close distance to the boundary (deposition hole) the increase of the specific capacity may not be comparable to the value of 1999.

In order to check this out the following was done. An estimation of the possible influence radius of a test was done using the influence radius criteria for pseudo-stationary conditions

$$r_{p} = < [0.01 \cdot 4 \cdot T \cdot t_{p} / S]^{1/2}$$

The storativity, S, was estimated using a relation presented in Forsmark and Rhén (2000b) where

$$Log_{10} S = 0.640 \cdot Log_{10} T - 1.570$$

The resulting interval of  $r_p$  is shown in Table 3-8. As shown the estimated influence radius interval is 0.66 - 2.32 meter.

Table 3-8 Estimation of	possible	influence	radius
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T $(m^2/s)$	S (T) (-)	$r_p = <(m)$
$1 \cdot 10^{-10}$	$1.1 \cdot 10^{-8}$	0.66
$1 \cdot 10^{-7}$	8.9 · 10 <sup>-7</sup>	2.32

In Figure 3-5 a system of a test well and a mirror well is shown.

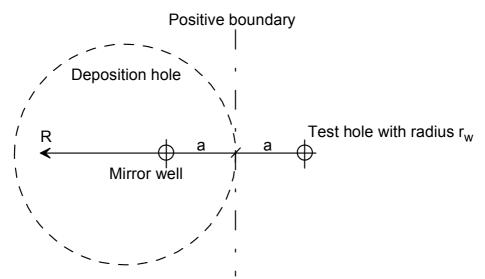


Figure 3-5 System of test well and mirror well

The specific capacity for the test well assuming a positive boundary is

$$[Q/s]_{B} = [2 \cdot \pi \cdot T / \ln(2 \cdot a / r_{w})]$$

Thiem's formula for stationary groundwater flow is (setting  $h_2 - h_w = s$ )

$$[Q/s]_{Rf} = [2 \cdot \pi \cdot T / \ln(r_2 / r_w)]$$

Combining these two relationships produce the following

$$[Q/s]_{Rf} / [Q/s]_{B} = [\ln(2 \cdot a / r_{w})] / [\ln(r_{2} / r_{w})]$$

In Figure 3-6 this relationship is plotted. In the figure it is clearly shown that the boundary has a large influence on the evaluated hydrological properties. It is however shown that the result will end up in the same order of magnitude differing approximately 0 to +30% for the specific capacity with parameters according to Table 3-8. However, the T values from 1999 for tests close to the depositionholes are in the range  $10^{-10}$  m<sup>2</sup>/s except for one section with T =  $6 \cdot 10^{-10}$  m<sup>2</sup>/s. Most of the values measured 2001 are also in the range  $10^{-10}$  m<sup>2</sup>/s and  $4 \cdot 10^{-10}$  m<sup>2</sup>/s with two exceptions T =  $3.3 \cdot 10^{-9}$  m<sup>2</sup>/s and  $2.4 \cdot 10^{-8}$  m<sup>2</sup>/s. This means that the possible error due to the depositionhole is less or much less than 30%. The increase of transmissivity, in KA3546G01 and KA3550G01 is judged to be real and not an artifact of the boundary conditions.

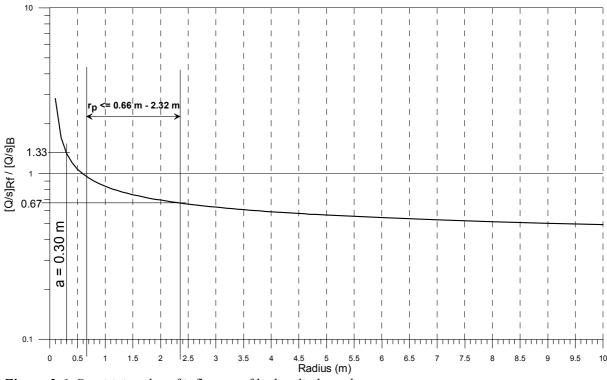


Figure 3-6 Sensitivity plot of influence of hydraulic boundary

When comparing the upper end transmissivities, of 2001, with the values of 1999 in KA3554G01, 0.25 - 0.75 m, the values are within the same order of magnitude,  $2.4 \cdot 10^{-8}$  m<sup>2</sup>/s (2001) vs  $3.2 \cdot 10^{-8}$  m<sup>2</sup>/s (1999). There are two fractures at 0.40 m and 0.42 m in this section of the borehole.

In order to study any link between the position of the holes in relation to the deposition holes the tested boreholes were divided into three categories:

Category 1 (holes close to a deposition hole):

KA3544G01, KA3546G01, KA3550G01, KA3552G01, KA3574G01 and KA3576G01.

Category 2 (holes more distant to a deposition hole):

KA3548G01, KA3572G01 and KA3578G01

Category 3 (inclined holes; most distant to deposition hole):

KA3542G01, KA3542G02, KA3554G01 and KA3554G02

In *Figure 3-7* the resulting transmissivities are plotted to show the relative overall change of the permeability of the rock before and after the deposition holes were drilled. There are only a few tests sections that indicate more reliable changes of the transmissivity due to drilling of the depositionholes. These are indicated in Table 3-7 and plotted in Figures 3-7 and 3-8. No category 2 holes shows reliable changes. All other sections indicate transmissivities below  $2 \cdot 10^{-10} \text{ m}^2/\text{s}$  (i.e. K =  $4 \cdot 10^{-10} \text{ m/s}$ ) which was the approximate measurement limit. If there are changes in these sections they are at least small.

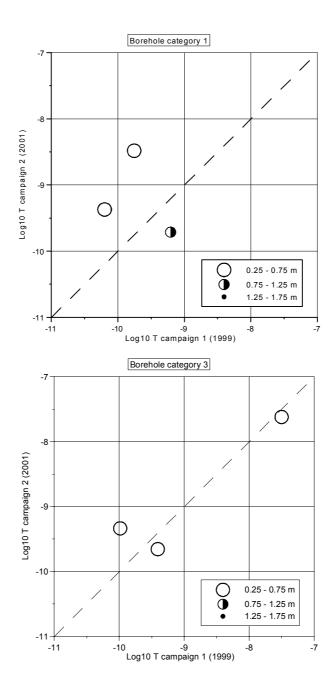


Figure 3-7 Relative overall change of transmissivities

As noticed above a few of the sections shows a significant transmissivity increase between the tests in 1999 and the tests in 2001.

In Figure 3-8, the transmissivity changes of the test section are plotted against the squared distance. The change is defined as the logarithmic value of the transmissivity of test campaign 2 minus logarithmic value of the transmissivity of test campaign 1.

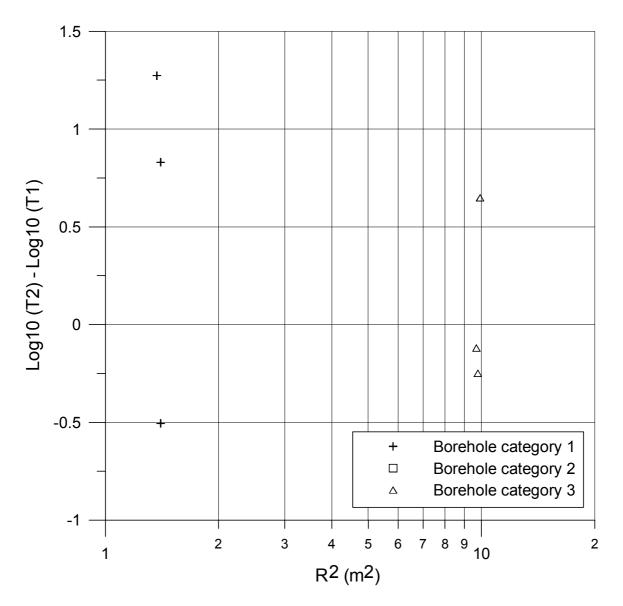


Figure 3-8 The transmissivity changes of the test section plotted against the squared distance.

The group of borehole section closest to a deposition hole indicates a larger variation of changes than the groups more distant to a deposition hole.

#### 3.4 Wellbore storage

In an attempt to estimate the flowrate for those sections with rates below the measurement limit, see chapter 3.2, the wellbore storage has been used as follows.

The wellbore storage, C, for all test sections is assumed reasonably constant, as the geometry of the injection equipment is the same for each interval. From the logarithmic graph of the recovery of the injection test, a straight line with the slope 1:1 can be matched to the graph of a test. The equation of the well bore storage is

$$\mathbf{C} = \left(\mathbf{Q}_{pc} \cdot \mathbf{t}_{i}\right) / \mathbf{p}_{i} \tag{3-1}$$

where  $t_i$  and  $p_i$  is the time and pressure at any point along the straight line. C can be calculated if the flowrate Q is known. Using  $p_i$  at a fixed time  $t_i$  for each test interval with an acceptable recovery makes it possible to estimate the injection capacity. This may be useful for the intervals with flowrates below the measurement limit.

Of the injection test campaign 2, two tests were selected as suitable to estimate the wellbore storage, namely KA3542G01 (0.25-0.75 m) and KA3546G01 (0.25-0.75 m). The result was

- KA3542G01 (0.25 0.75 m):  $C = 4.3 \cdot 10^{-7} m^2$
- KA3546G01 (0.25 0.75 m):  $C = 4.7 \cdot 10^{-7} m^2$

Considering these results an estimated wellbore storage of  $C = 4.5 \cdot 10^{-7} \text{ m}^2$  was used in calculation to estimate the flowrate,  $Q_{pc}^{\ C}$ , for those sections with flowrates below the measurement limit. In Table 3-8, the result of this attempt is shown. For some sections it was not possible to get reliable estimates of  $p_i$  and  $t_i$ .

Borehole	Secup (m)	Seclow (m)	p <sub>i</sub> (m)	t <sub>i</sub> (s)	Q <sub>pc</sub> (L/min)	Q <sup>c</sup> <sub>pc</sub> (L/min)
KA3542G01	0.25	0.75	0.14	6	6.0 · 10 <sup>-4</sup>	
	0.75	1.25	0.081	600	4.0 · 10 <sup>-4</sup>	3.7 · 10 <sup>-6</sup>
	1.25	1.75	0.0129	60	4.0 · 10 <sup>-4</sup>	5.8 · 10 <sup>-6</sup>
KA3542G02	0.25	0.75	-	-	4.0 · 10 <sup>-4</sup>	-
	0.75	1.25	-	-	4.0 · 10 <sup>-4</sup>	-
	1.25	1.75	0.16	5.3	6.8 · 10 <sup>-3</sup>	
KA3544G01	0.25	0.75	0.16	60	4.0 · 10 <sup>-4</sup>	7.2 · 10 <sup>-5</sup>
	0.75	1.25	-	-	4.0 · 10 <sup>-4</sup>	-
	1.25	1.75	-	-	4.0 · 10 <sup>-4</sup>	-
KA3546G01	0.25	0.75	1.52	60	7.1 · 10 <sup>-4</sup>	
	0.75	1.25	0.17	600	4.0 · 10 <sup>-4</sup>	7.7 · 10 <sup>-6</sup>
	1.25	1.75	0.2	600	4.0 · 10 <sup>-4</sup>	9.0 · 10 <sup>-6</sup>
KA3548G01	0.25	0.75	0.5	600	4.0 · 10 <sup>-4</sup>	2.3 · 10 <sup>-5</sup>
	0.75	1.25	0.69	60	4.0 · 10 <sup>-4</sup>	3.1 · 10 <sup>-4</sup>
	1.25	1.75	0.47	600	4.0 · 10 <sup>-4</sup>	2.1 · 10 <sup>-5</sup>

Table 3-9 Calculated flowrates using wellbore storage estimation C =  $4.5 \cdot 10^{-7}$  m<sup>2</sup> and equation 3-1. p<sub>i</sub> and t<sub>i</sub> from recovery curve.

Borehole	Secup	Seclow	pi	ti	Q <sub>pc</sub>	Q <sup>C</sup> <sub>pc</sub>
	(m)	(m)	(m)	(s)	(L/min)	(L/min)
KA3550G01	0.25	0.75	0.35	60	4.3 · 10 <sup>-3</sup>	
	0.75	1.25	0.031	60	4.0 · 10 <sup>-4</sup>	1.4 · 10 <sup>-5</sup>
	1.25	1.75	0.44	600	4.0 · 10 <sup>-4</sup>	2.0 · 10 <sup>-5</sup>
KA3552G01	0.25	0.75	0.51	600	4.0 · 10 <sup>-4</sup>	2.3 · 10 <sup>-5</sup>
	0.75	1.25	0.12	600	4.0 · 10 <sup>-4</sup>	5.4 · 10 <sup>-6</sup>
	1.25	1.75	0.067	600	4.0 · 10 <sup>-4</sup>	3.0 · 10 <sup>-6</sup>
KA3554G01	0.25	0.75	5.48	3	1.9 · 10 <sup>-2</sup>	
	0.75	1.25	1.31	60	4.0 · 10 <sup>-4</sup>	5.9 · 10 <sup>-4</sup>
	1.25	1.75	1	600	4.0 · 10 <sup>-4</sup>	4.5 · 10 <sup>-5</sup>
KA3554G02	0.25	0.75	0.72	60	4.0 · 10 <sup>-4</sup>	3.2 · 10 <sup>-4</sup>
	0.75	1.25	-	-	4.0 · 10 <sup>-4</sup>	-
	1.25	1.75	0.18	600	4.0 · 10 <sup>-4</sup>	8.1 · 10 <sup>-6</sup>
KA3572G01	0.25	0.75	0.11	60	4.0 · 10 <sup>-4</sup>	5.0 · 10 <sup>-5</sup>
	0.75	1.25	0.16	60	4.0 · 10 <sup>-4</sup>	7.2 · 10 <sup>-5</sup>
	1.25	1.75	0.95	600	4.0 · 10 <sup>-4</sup>	4.3 · 10 <sup>-5</sup>
KA3574G01	0.25	0.75	0.24	600	4.0 · 10 <sup>-4</sup>	1.1 · 10 <sup>-5</sup>
	0.75	1.25	0.52	600	4.0 · 10 <sup>-4</sup>	2.3 · 10 <sup>-5</sup>
	1.25	1.75	-	-	4.0 · 10 <sup>-4</sup>	-
KA3576G01	0.25	0.75	0.195	600	4.0 · 10 <sup>-4</sup>	8.8 · 10 <sup>-6</sup>
	0.75	1.25	-	-	4.0 · 10 <sup>-4</sup>	-
	1.25	1.75	0.028	60	4.0 · 10 <sup>-4</sup>	1.3 · 10 <sup>-5</sup>
KA3578G01	0.25	0.75	0.83	600	4.0 · 10 <sup>-4</sup>	3.7 · 10 <sup>-5</sup>
	0.75	1.25	0.018	60	4.0 · 10 <sup>-4</sup>	8.1 · 10 <sup>-6</sup>
	1.25	1.75	0.019	60	4.0 · 10 <sup>-4</sup>	8.6 · 10 <sup>-6</sup>

The estimated flowrates,  $Q_{pc}^{\ C}$ , are within a magnitude of two decades lower than the measurement limit,  $Q_{pc}$ . Comparing with values in Table 3-6 this indicates hydraulic conductivities around  $10^{-11}$  to  $10^{-12}$  m/s for the tighter rock. The uncertainty are, however, rather large and no further conclusions are made.

# 4 INFLOW RATE MEASUREMENT

#### 4.1 Scope

Detailed inflow measurements have earlier been made in DA3581G01 (Forsmark et al, 2001). In order to complement that measurement a similar measurement was done in DA3575G01. The results of these measurements are detailed in this chapter.

#### 4.2 Detailed flow measurement in DA3575G01

A detailed flow measurement was made in DA3575G01 2001-02-12 to 2001-02-21. Ordinary baby diapers were applied to a plank. Eight diapers were applied in a row to each of 76 planks. Each diaper was weighted before applying to the plank. All of the plank-diaper arrangements were then applied tight to the borehole wall. The first 38 were applied vertically at level 4.60 - 7.60 meters and the last 38 were applied vertically at level 1.30 - 4.30 meters. After the end of the period, each diaper was again weighted to be able to estimate the inflow to each diaper. The arrangement is shown in Figure 4-1. Measurement data is detailed in Appendix 2.

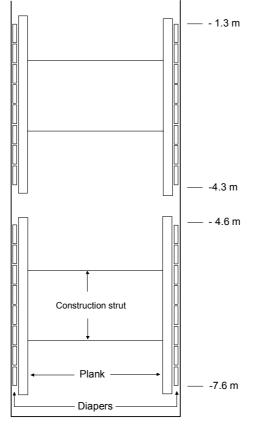


Figure 4-1 Diaper measurement arrangement in DA3575G01

To be able to estimate the effect of the background humidity on water content in the diaper some reference diapers were used at different levels in the borehole. Eight reference diapers were applied on the "outside" of a plank and covered with a Plexiglas at different levels in the hole. These diapers increased their weight with 5.8 grams to 6.8 grams. Five diapers were hanging freely in the hole with plexi-glass covers on both sides (increase with 4.7 to 6.8 g). Finally, three diapers were hanging totally in the free air (increase 9 to 12 g) at different levels in the hole. In the calculations to estimate the flow and hydraulic conductivity the measured weights were lessened by 6 grams, in order to estimate the net inflow rate from the rock.

A simple test was carried out to see how much water a diaper could absorb. With 200 gram water the diaper felt moist, and with 300 gram, it was possible to squeeze the water out of the diaper.

A weight increase of 0 - 1 grams is considered as uncertain, giving that an increase of 1 gram could represent a "zero" flow as well as flow causing an increase of 1 gram. A 1 gram increase during one week gives a flow of  $1 \cdot 10^{-7}$  L/min. This flow is therefor set as the measurement limit of this methodology.

Each diaper covered an area of 0.04125 (0.11 x 0.375)  $m^2$ . The distance between the planks was approximately 0.05 meters.

The planks were mounted clock-wise along the circumference of the borehole. Plank 1 was situated perpendicular to the centreline of the tunnel and at the north side of the hole.

In Figures 4-2 to 4-5, the hole and the diaper measurement arrangement are shown.



*Figure 4-2* Upper part of hole before diapers were applied in DA3575G01.



Figure 4-3 The deposition hole with applied diapers in DA3575G01.



Figure 4-4 Upper part of hole with diapers applied in DA3575G01.



Figure 4-5 Reference diaper between plank and Plexiglas in DA3575G01.

During the measurement campaign 5 sections (27 - 31) out of 38 (1 - 38) became waterlogged by leaking water through a fracture short-cutting the tunnel floor with the deposition hole. It was not possible to locate and stop the leak before the measurements commenced. Therefor these sections are marked as blank in the following Figures 4-6 and 4-8 to 4-10.

No mapped water bearing structure in this borehole is located in this hole.

In Figure 4-6, the result is shown graphically together with the geological mapping of structures and inleaking locations.

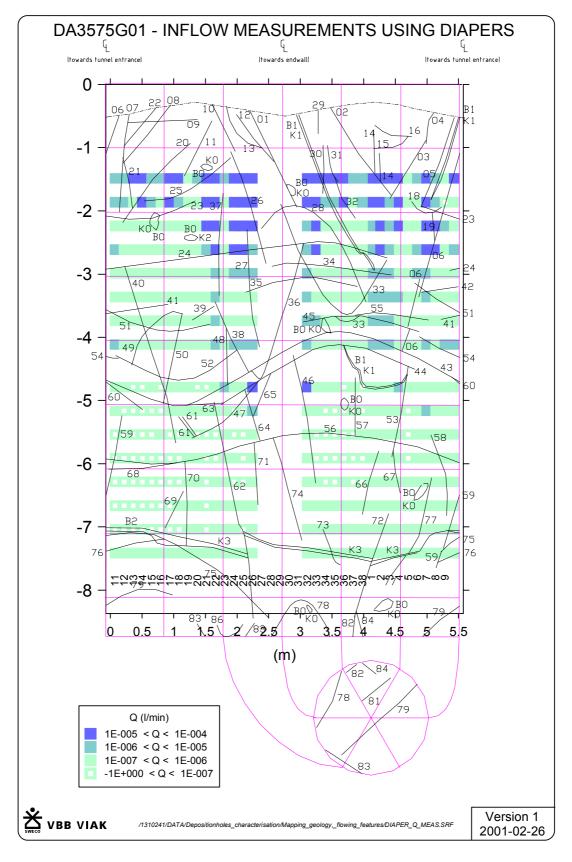


Figure 4-6 Inflow measurements using diapers in DA3575G01.

Earlier whole borehole measurements (Forsmark et al, 2001) gives an estimated borehole flow of  $3 \cdot 10^{-3}$  L/min. In the calculation the total measured flow (water absorbed by diapers) is  $1.6 \cdot 10^{-3}$  L/min. Taken into account, that parts of the borehole is not covered by diapers and the rows with diapers excluded due to leakage this flow was upscaled by a factor 2. The estimated flow is within the same order of magnitude as earlier whole borehole measurements.

If the pressure in the rock mass is known, the measured flow can be translated to a hydraulic conductivity. To be able to estimate a relevant pressure, measured pressures in existing boreholes close to the deposition holes were utilised to develop a relationship. The relationship is between the distance between the deposition borehole centre and the pressure at a location in the rockmass outside the borehole wall. In Table 4-1, the utilised pressures are presented together with the distance to the centre of the closest deposition borehole.

Borehole	Secup (m)	Seclow (m)	R (m)	P (m)
KA3539G:1	19.30	30.01	6.82	262.0
KA3539G:2	9.80	18.30	6.82	262.0
KA3539G:3	1.30	8.80	6.82	205.0
KA3544G01:1	6.30	12.00	1.17	227.5
KA3544G01:2	1.30	5.30	1.17	101.0
KA3546G01:1	6.80	12.00	1.18	12.8
KA3546G01:2	1.30	5.80	1.18	6.5
KA3548G01:1	0.30	12.01	3.00	8.4
KA3550G01:1	6.30	12.03	1.18	5.2
KA3550G01:2	1.30	5.30	1.18	6.5
KA3552G01:1	8.80	12.01	1.18	48.0
KA3552G01:2	4.05	7.80	1.18	12.5
KA3552G01:3	1.30	3.05	1.18	23.4
KA3557G:1	0.30	30.04	5.13	17.9
KA3563G01:1	9.30	30.00	6.83	137.8
KA3563G01:2	3.80	8.30	6.83	137.8
KA3563G01:3	1.30	2.80	6.83	25.5
KA3572G01:1	6.30	12.00	2.97	98.0
KA3572G01:2	1.30	5.30	2.97	98.2
KA3574G01:1	8.80	12.00	1.18	37.4
KA3574G01:2	5.30	7.80	1.18	10.3
KA3574G01:3	1.30	4.30	1.18	10.1

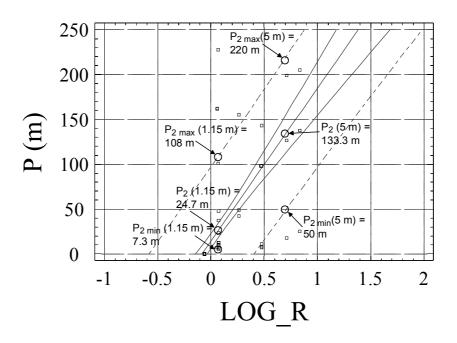
Table 4-1 Utilized pressures when developing a relationship between the horizontal distance between the deposition borehole centre and the pressure at a location in the rockmass outside the borehole wall. Pressures for the inner section are from July 1999 and for the outer section from January 2000.

Borehole	Secup (m)	Seclow (m)	R (m)	P (m)
KA3576G01:1	8.80	12.01	1.15	162.3
KA3576G01:2	3.80	7.80	1.15	7.3
KA3576G01:3	1.30	2.80	1.15	161.5
KA3578G01:1	6.80	12.58	2.99	142.9
KA3578G01:2	1.30	5.80	2.99	7.3
KA3579G01:1	9.30	22.65	1.83	155.3
KA3579G01:2	5.30	8.30	1.83	49.1
KA3579G01:3	1.30	4.30	1.83	42.6
KA3584G01:1	0.30	12.00	2.99	11.0
KA3593G01:1	8.30	30.02	5.14	199.1
KA3593G01:2	1.30	7.30	5.14	126.6

The pressures in the Table 4-1 above are pressures measured 14 - 20 months before the diaper measurements. This fact may cause that the pressures in some cases are overrated since the open deposition boreholes will reduce the pressure in the closest surrounding rockmass. This will, be the case in the borehole sections with the highest pressure. The declining pressure trend is, however, at most 2 - 3 metres per month in those sections in the outer section where pressure time series are available.

The pressure at the borehole wall with the radius 0.875 meters is set to 0. The simple regression analysis gives the following relationship with a correlation coefficient of 0.59, which indicates a relatively strong relationship between the variables. The relationship shown in Figure 4-3 is

$$P = 7.835 + 94.397 \cdot LOG R$$



*Figure 4-7* Simple regression analysis with 95 % confidence limits (inner pair of dotted lines) for mean value and predicted value

The hydraulic conductivity, K, was estimated using Thiem's relationship in the form below:

$$K = q \cdot r_1 \cdot \ln (r_2 / r_1) / (P_2 - P_1)$$
 where

q = measured inflow for each area covered with a diaper  $(m^3/s \cdot m^2)$ 

 $r_1$  = radius of deposition borehole (=0.875 m)

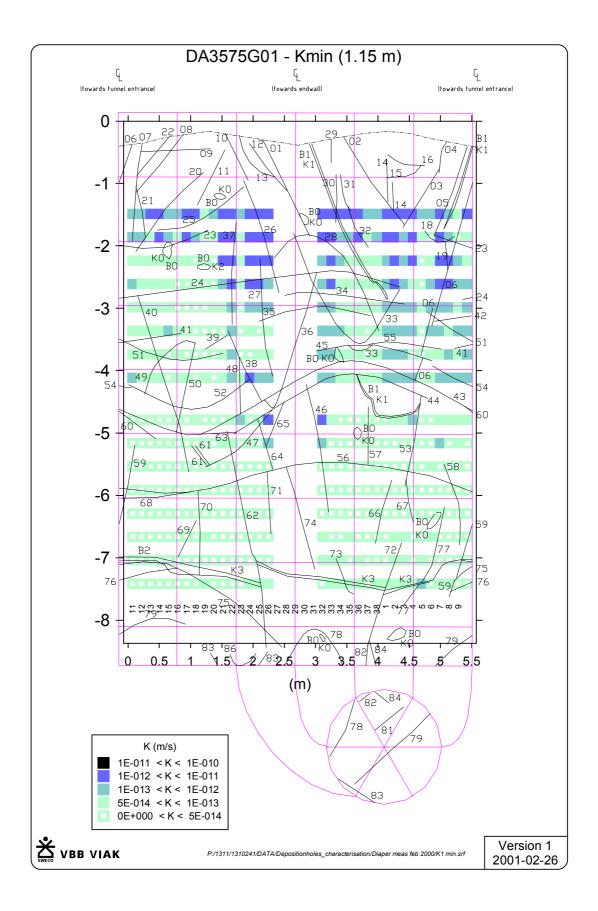
 $r_2$  = distance to location outside borehole from borehole centre, where pressure is estimated from relationship above

 $P_1$  = Pressure at borehole wall (=0 m of water)

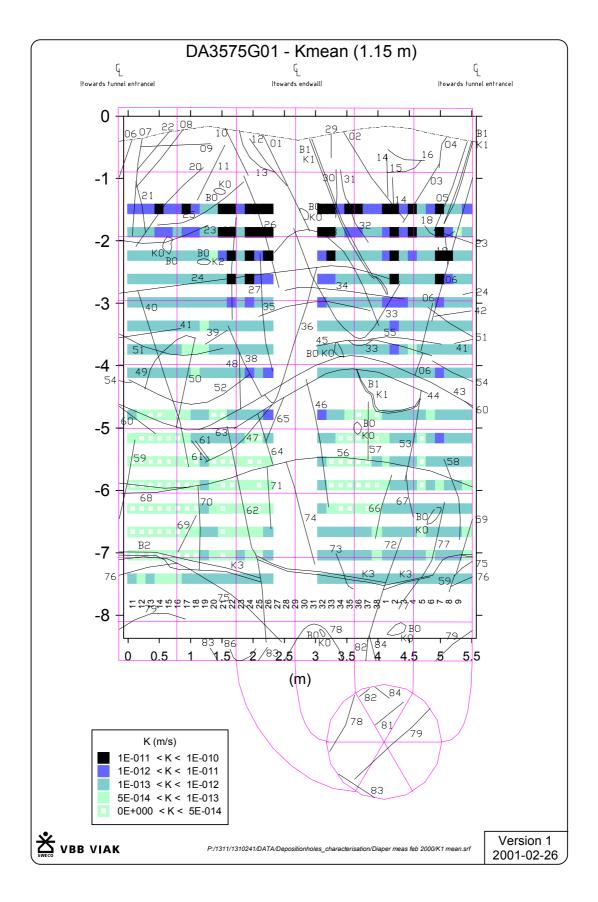
 $P_2$  = Pressure estimated from relationship above (meters of water)

Two cases have been calculated. The first is with  $r_2 = 1.15$  m and the second with  $r_2 = 5$  m. The pressure  $P_2$  used for the different cases are shown in Figure 4-7. The resulting  $K_{min}$ ,  $K_{mean}$  and  $K_{max}$  are presented in Figures 4-8 to 4-10 and in Appendix 2.

As earlier described the estimated measurement limit of a diaper is +/- 1 gram. Using the different extreme pressures, P<sub>2</sub>, in Figure 4-7 above this indicate a hydraulic conductivity (m/s) interval for the 1.15 meter case of  $5.6 \cdot 10^{-14} (P_{min}) - 3.8 \cdot 10^{-15} (P_{max})$  and for the 5 meter case of  $5.1 \cdot 10^{-14} (P_{min}) - 1.2 \cdot 10^{-14} (P_{max})$ . Considering this, the measurement limit for hydraulic conductivity is estimated to be  $5 \cdot 10^{-14} m/s$ .



*Figure 4-8 Estimated K<sub>min</sub> at distance 1.15 meters from borehole center* 



*Figure 4-9 Estimated K<sub>mean</sub> at distance 1.15 meters from borehole center* 

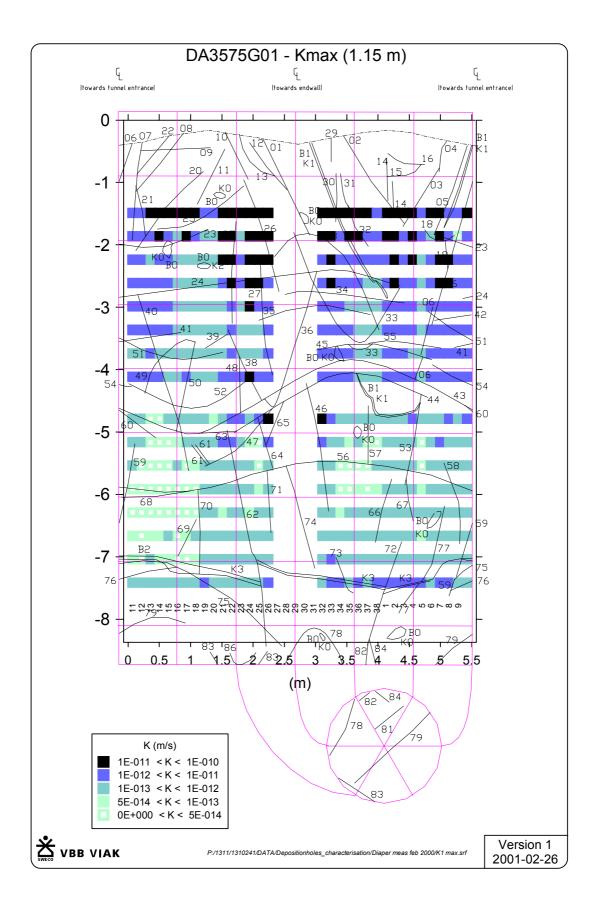


Figure 4-10 Estimated K<sub>max</sub> at distance 1.15 meters from borehole center

The result of a statistical analysis of  $K_{min}$ ,  $K_{mean}$  and  $K_{max}$  for the two distances 1.15 and 5 meters from deposition borehole centre is shown in Table 4-2. Detailed results are presented in Appendix 2.

Data set	Geometric mean (m/s)	Standard deviation (Log10 K)
$K_{min} (d = 1.15 m)$	$1.1 \cdot 10^{-13}$	0.75 *
$K_{mean}$ (d = 1.15 m)	$3.3 \cdot 10^{-13}$	0.67
$K_{max} (d = 1.15 m)$	$1.0 \cdot 10^{-12}$	0.72
$K_{\min} (d = 5 m)$	1.1 . 10-13	0.75 *
$K_{mean}$ (d = 5 m)	$1.6 \cdot 10^{-13}$	0.75 *
$K_{max} (d = 5 m)$	$3.6 \cdot 10^{-13}$	0.68
* estimated by fitting a line (dott	ed line i Appendix 2) in the pr	obability diagrams in Appendix

# Table 4-2 Result of statistical analysis of Kmin, Kmean<

 $K_{min}$  and  $K_{max}$  should be seen as the possible range for individual values. The distribution of  $K_{mean}$  should be the best estimate of the hydraulic conductivity. The K values should be considered uncertain as the actual pressure profile is not known.

# 5 GROUND WATER SALINITY

## 5.1 Scope

During 1998 and 1999 a number of water samples were collected from investigation boreholes located in the near vicinity of the prototype repository. In order to provide modelers of the repository with relevant chemistry data the salinity of the groundwater is highlighted in this chapter.

The TBM drilled tunnel where the prototype repository is to be situated was finalized in the early autumn 1994. The drilling of the deposition holes commenced 1999-06-19 (DA3587G01) and continued in stages until the finalisation of the last hole 1999-09-18 (DA3545G01). Most of the sampling results presented in chapter 5.3 are from the period before those holes were drilled.

## 5.2 Sampling procedure

During the drilling campaigns 1 - 3 which occurred in the period of 1997 - 1999 water sampling was made. During the flow logging of each hole, water sampling was carried out if the flow rate exceeded 50 mL/minute in the 1 m-sections or 200 mL/minute in the 3 m-sections.

Water samples have also been taken at some of the weirs in the tunnel system. Only pH, electrical conductivity and chloride content have been analysed.

# 5.3 Salinity estimations

The salinity has been estimated using two different algoritms. The first equation, Eq. 5-1, uses the electrical conductivity, C, of the sample:

(5-1)

$$S (mg/l) = C (mS/m) \cdot 4.670 / 0.0741$$

The second equation, Eq. 5-2, uses as many as ten constituents of the water:

$$S (mg/l) = [Na^{+}] + [Mg^{+}] + [Ca^{2+}] + [K^{+}] + [Sr^{2+}] + [Cl^{-}] + 3 \cdot [SO_{4}] + [HCO^{3-}] + [Br^{-}] + [F^{-}]$$
(5-2)

All concentrations are given in mg/l in Eq. 5-2.

It can be noted that  $[SO_4^{2-}]$  can be used in Eq. 5-2 instead of  $3 \cdot [SO_4_S]$ .  $[SO_4_S]$  is the measured concentration of sulphur in the sulphate phase.

In Table 5-1 the resulting salinity of the two calculations is given.

Some of the samples were not analyzed regarding especially [F] and  $[Sr^{2+}]$ . Those parameters are of minor importance to the salinity and can be disregarded in those cases where they are missing. If other parameters are missing as well the salinity value derived from the electrical conductivity measurements have been used, see Appendix 3. Some of the electrical conductivity values are considered uncertain as they seem to give too high values compared to the cloride content. This can be seen if the all samples for Cl and COND is plotted in a x-y diagram.

In some holes, several samples were collected. In order to avoid multiple values for the same section, short section samples have been preferred before whole-borehole samples in the statistical analysis.

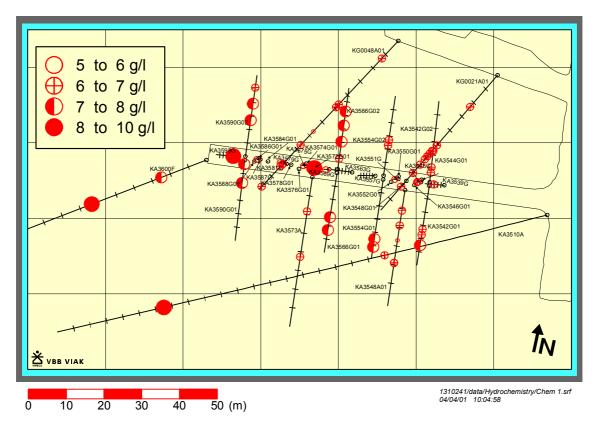
Table	5-1	Resulting salinity values from Eq. 5-1 and 5-2. Bold figures are best
		estimates of that hole section. Where S (chem) is not given as a best
		estimate, not enough constituents were available and therefor S (cond) has
		been chosen. The last column includes data used in the statistical analysis
		in chapter 5.4.

Borehole	1		Date (YYYY-MM-DD)	S (cond) (g/l)	S(chem) (g/l)	Salinity value for statistical analysis (g/l)
KA3510A	4.52	113	1999-01-15	6.05	3.92	6.05
	114	121	1999-01-15	8.57	5.89	8.57
KA3539G	0	30.01	1998-03-02	6.24	6.73	
	0	30.01	1998-07-03	6.49	6.86	
	15	18	1998-08-02	5.88	6.70	6.70
KA3542G01	0	30.04	1998-07-03	7.81	7.80	
	15	18	1998-07-31	5.97	6.96	6.96
	18	21	1998-07-31	6.19	6.83	6.83
	21	24	1998-07-31	6.24	7.19	7.19
KA3542G02	0	30	1998-07-03	6.04	6.52	
	3	4	1998-07-27	6.55	6.88	6.88
	5	6	1998-07-27	6.05	6.51	6.51
	11	12	1998-07-28	6.29	6.74	6.74
KA3545G	0	8.08	1998-03-02	7.31	6.76	6.76

Borehole Secup Se		Seclow	Date (YYYY-MM-DD)	S (cond) (g/l)	S(chem) (g/l)	Salinity value for statistical analysis (g/l)
KA3548A01	0	30	1998-07-05	6.43	6.88	
	5	6	1998-08-05	5.60	6.33	6.33
	9	10	1998-08-06	5.77	6.38	6.38
KA3548A01	10	14	1999-01-13	5.48	3.59	5.48
	15	30	1999-01-13	6.11	4.26	6.11
	18	21	1998-08-07	5.58	6.42	6.42
KA3554G01	0	30.01	1998-07-02	6.81	6.91	
	21	24	1998-07-24	7.31	7.79	7.79
	24	27	1998-07-24	6.68	7.44	7.44
KA3554G02	0	30.01	1998-07-02	6.68	7.15	
	11	12	1998-07-21	6.37	6.60	6.60
	12	15	1998-07-21	6.30	6.79	6.79
KA3566G01	0	30.01	1998-07-02	5.92	6.68	
	12.3	19.8	1999-04-09	6.93	7.27	7.27
	20.8	30.01	1999-04-16	6.01	7.26	7.26
KA3566G02	0	30.01	1998-07-31	5.99	6.65	
	1.3	6.8	1999-05-17	6.74	6.84	6.84
	7.8	11.3	1999-05-03	7.12	7.39	7.39
	12.3	18.3	1999-04-08	6.05	7.27	7.27
	19.3	30.01	1999-04-15	6.74	7.42	7.42
KA3572G01	1.3	5.3	1999-05-17	7.75	8.68	8.68
KA3573A	4.5	17	1998-03-09	-	6.75	
	4.5	17	1998-09-28	6.43	6.45	
	4.5	17	1999-01-15	5.80	3.98	
	4.5	17	1999-04-07	5.92	7.13	6.53
	4.5	17	1999-09-29	7.00	6.27	

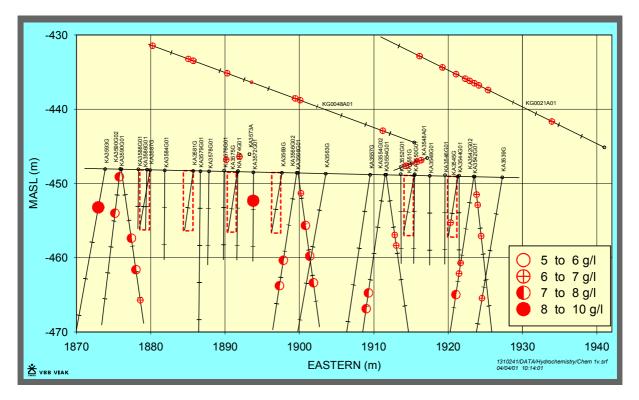
Borehole Secup S		Seclow	Date (YYYY-MM-DD)	S (cond) (g/l)	S(chem) (g/l)	Salinity value for statistical analysis (g/l)
	18	40.07	1998-03-09	5.56	6.36	
	18	40.07	1998-09-28	6.43	6.42	
	18	40.07	1999-01-15	6.11	4.23	
KA3573A	18	40.07	1999-04-07	6.68	7.52	6.60
	18	40.07	1999-09-29	6.62	5.87	
KA3590G01	0	30.06	1998-07-01	6.68	7.04	
	1	2	1998-07-07	7.04	7.19	7.19
	8	9	1998-07-08	6.37	7.49	7.49
KA3590G02	0	30.05	1998-07-01	6.74	7.15	
	8.3	16.3	1999-04-13	6.11	7.56	7.56
	17.3	22.3	1999-04-13	5.99	7.47	7.47
	24	27	1998-06-26	6.55	6.99	6.55
KA3593G	0	30.02	1998-07-01	7.18	7.91	
	0	30.02	1998-03-02	9.26	8.46	
	1.3	7.3	1999-04-15	6.87	8.50	8.50
KA3600F	4.5	21	1998-03-09	7.06	6.76	
	4.5	21	1998-09-28	6.49	6.60	
	4.5	21	1999-01-13	7.63	5.16	
	4.5	21	1999-04-09	6.93	8.60	7.40
	4.5	21	1999-09-29	7.44	6.31	
	22	50.01	1998-03-09	8.38	7.51	
	22	50.01	1998-09-28	6.93	7.17	
	22	50.01	1999-01-13	8.57	6.02	
	22	50.01	1999-04-09	7.94	9.11	8.09
	22	50.01	1999-09-29	10.08	9.16	
KG0021A01	0	48.82	1998-10-16	5.94	3.77	

Borehole	Secup Seclow		Date (YYYY-MM-DD)	S (cond) (g/l)	S(chem) (g/l)	Salinity value for statistical analysis (g/l)
	10	13	1998-12-03	5.62	6.39	6.39
	25	26	1998-12-07	5.10	6.21	6.21
	27	28	1998-12-07	5.53	6.37	6.37
KG0021A01	28	29	1998-12-07	5.49	6.35	6.35
	29	30	1998-12-08	5.45	6.45	6.45
	30	31	1998-12-08	5.39	6.32	6.32
	32	33	1998-12-09	5.12	6.08	6.08
	35	36	1998-12-09	5.22	6.08	6.08
	40	41	1998-12-11	5.04	6.10	6.10
KG0048A01	0	54.69	1998-10-06	5.81	6.52	6.52
	5	8	1998-10-08	6.18	6.73	6.73
	23	24	1998-10-10	6.43	6.83	6.43
	24	25	1998-10-10	6.26	6.41	6.26
	33	34	1998-10-11	5.59	5.91	5.59
	38	39	1998-07-31	5.84	6.54	6.54
	45	46	1998-10-14	5.80	6.33	6.33
	46	47	1998-10-14	5.75	6.24	6.24
	53	54.69	1998-10-16	6.19	6.91	6.24



An overview of the spatial distribution is shown in Figures 5-1 and 5-2.

*Figure 5-1 Distribution of salinity* (g/l) – *horizontal view of prototype repository.* 



*Figure 5-2 Distribution of salinity* (g/l) - *vertical view of prototype repository.* 

The salinity tends to be higher in the western part of the repository test area. Four sections indicate a salinity of the highest-ranking class in Figures 5-1 and 5-2 above. One of those values, in KA3572G01, is from a section with low hydraulic conductivity indicating water not transported from a large distance. The other three values, within the highest ranking class, are from sections with higher hydraulic conductivity, thus indicating possible water transport from larger depth where saline water are occurring.

When comparing boreholes drilled above the repository with those drilled downwards from the repository tunnel, there is an indication of higher values of salinity below than above the tunnel.

## 5.4 Statistical analysis

A statistical analysis was done regarding salinity and the separate chemical components in equation 5-2 using values in Table 5-1 and Appendix 3. The analysis produce a geometrical mean of the salinity of 6.8 g/l with a standard deviation of 0.69, see Appendix 3 for the detailed results. The summary statistics of salinity are shown below and a normal probability plot is shown in Figure 5-3.

```
Summary Statistics for S
Count = 53
Average = 6.81925
Median = 6.7
Mode =
Geometric mean = 6.7859
Variance = 0.482907
Standard deviation = 0.694915
Standard error = 0.0954539
Minimum = 5.48
Maximum = 8.68
Range = 3.2
Lower quartile = 6.35
Upper quartile = 7.27
Interquartile range = 0.92
Skewness = 0.825673
Stnd. skewness = 2.45398
Kurtosis = 0.701706
Stnd. kurtosis = 1.04277
Coeff. of variation = 10.1905%
Sum = 361.42
```

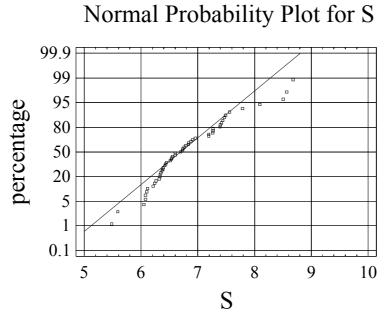


Figure 5-3 Normal probability plot salinity analysis

The analysis result of all the components are presented in Table 5-2 and detailed in Appendix 3. The samples from the same sections as in Table 5-1 were used.

Chemical Component	Sample size	Mean, mg/L	Median, mg/L	Standard deviation, mg/L	Max value mg/L	Min value mg/L
Na <sup>+</sup>	49	1721	1680	150	2340	1540
$Mg^+$	49	84.8	87.2	11.6	98.0	24.8
Ca <sup>2+</sup>	49	655.5	643.0	115.9	974.0	494.0
$K^+$	49	9.5	9.5	0.96	12.0	7.3
Sr <sup>2+</sup>	49	9.7	9.6	2.3	15.7	6.0
Cl	53	3936	3880	459	5860	3340
SO4 <sup>2-</sup>	47	315.8	302.0	52.3	617.0	277.0
SO <sub>4</sub> S	49	103.2	100.0	17.6	217.0	93.8
HCO <sup>3-</sup>	48	181.8	190.0	37.2	219.0	26.0
Br⁻	47	16.9	17.0	3.2	27.2	12.0

 Table 5-2 Results of statistical analysis of chemical components

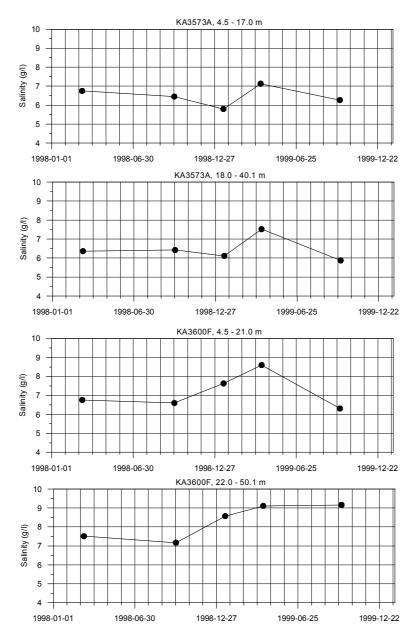
Chemical Component	Sample size	Mean, mg/L	Median, mg/L	Standard deviation, mg/L	Max value mg/L	Min value mg/L
F <sup>-</sup>	30	1.54	1.28	0.89	3.90	0.11
Salinity (g/L)	53	6.82	6.70	0.69	8.68	5.48
Fe <sup>2+</sup>	42	0.32	0.29	0.18	0.91	0.02
Mn <sup>2+</sup>	42	0.56	0.57	0.04	0.66	0.47
$Li^+$	49	0.33	0.32	0.10	0.63	0.16
${ m Si}^{4+}$	49	6.67	6.50	1.16	12.6	5.40
рН (-)	49	7.4	7.4	0.10	7.7	7.2
Cond (mS/m)	53	987	970	116	1360	800

Water samples have been taken at weirs MF0061G and MA3426G, see Chapter 6. Summary of results is given in Table 5-3. Electrical conductivity (COND) is considered less reliable than the chloride content in Table 5-3. Activities in the tunnels may have affected the results to some extent. Samples from 1998-09-29 for MF0061G and 1998-03-02, 1998-09-29, 1999-09-27 for MA3426G can possibly be less representative for the actual inflowing water to the tunnel considering inflow from open boreholes or drilling activities.

		CL		COND
IDCODE	DATUM	(mg/l)	РН	(mS/m)
MF0061G	1998-03-02 09:00	5700.0	8.20	1750.0
MF0061G	1998-09-29 11:00	5830.0	7.20	1500.0
MF0061G	1999-04-06 10:00	5810.0	7.20	1250.0
MF0061G	1999-09-27 10:00	5990.0	7.10	1470.0
MF0061G	2000-09-18 10:00	6050.0	7.20	1790.0
MA3426G	1998-03-02 09:00	5920.0	7.60	1680.0
MA3426G	1998-09-29 11:00	5070.0	7.60	1340.0
MA3426G	1999-04-06 10:00	5190.0	7.60	1310.0
MA3426G	1999-09-27 10:00	5150.0	7.50	1220.0
MA3426G	2000-09-18 10:00	5090.0	7.20	1530.0

Table 5-3 Water samples taken in weirs MF0061G and MA3426G.

In two of the holes, four sections were sampled at five occasions thereby producing a possibility to find possible trends in those areas. In Figure 5-4, the values of those sections are plotted. Four of the samples were collected before the deposition holes were drilled in mid-1999, while the fifth value of all sections represent the salinity after the deposition holes were drilled.



*Figure 5-4* Diagrams of salinity distribution over a 2-year period in four hole sections. The six deposition holes were all drilled within the period between the fourth and fifth value above. Deposition holes were drilled from mid-June 1999 to mid-september 1999.

In the diagrams is shown a decrease in the three sections closest to the tunnel system after the deposition holes were drilled while the outermost section show a slight increase. No direct conclusion regarding the effect of drilling the deposition holes on the salinity values can be made.

# 6 Groundwater leakage into G-, I- and J-tunnel

#### 6.1 Scope

When a tunnel system is expanded the inleakage of water usually increases. It is expected this is the case at Äspö HRL as well. In order to provide modellers with an estimation of the inleakage increase an attempt, using weir measurements is made in this chapter.

#### 6.2 Construction work

The new tunnel system was constructed using the traditional Drill & Blast technique. In Table 6-1 the dates of the construction is detailed.

#### Table 6-1 Construction dates of tunnel segments

Tunnel (sections)	D & B start	D & B stop
G (2.5 m – 52.2 m)	1997-01-08 14:00	1997-02-05 15:30
I (15 m – 25 m)	1996-11-19 15:50	1996-12-02 10:15
J+ (10.6 m – 22.6 m) Extension	1996-11-21 10:20	1996-12-06 15:30

From tunnel A and some 5 meters beyond the intersection of tunnel G and F tunnel J was, at an earlier stage, excavated with an upward slope of the tunnel floor towards the north.

### 6.3 Flow measurements

#### 6.3.1 Drainage water flow paths

The intention when constructing the tunnel system was to drain water from tunnel G and J+ to weir MF0061G, while water from tunnel A, I and J should be drained to weir MA3426G, see Figure 6-1. At this moment (2001-05-15) there are uncertainties of the flowrate and how much water from tunnel G flows to MF0061G and to MA3426G. This has to be clarified. In Figure 6-1, a flow path overview is presented.

As shown in Figure 6-1 an open drainage pipe is running on the south side of the G-tunnel to the start of the tunnel. There it connects to a closed pipe running to the north side of the tunnel, then crossing the opening of tunnel J+ and running down tunnel F towards MF0061G. Another open drainage pipe is running from the east side of tunnel J+ into tunnel F. Total length of tunnel J (J and J+) from tunnel A is 52 m.

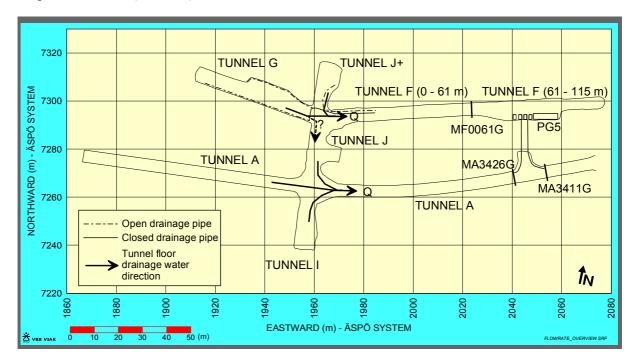
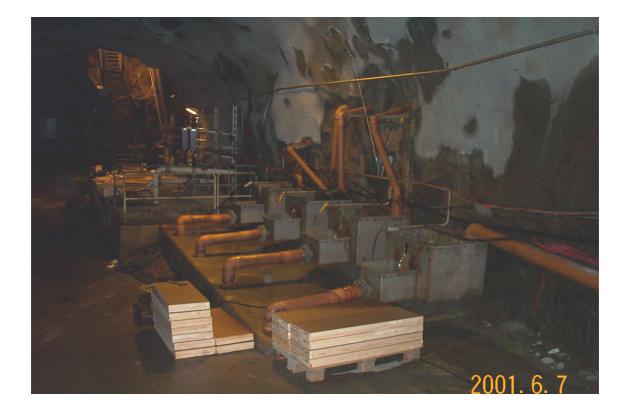


Figure 6-1 Flow path overview

In *Figure 6-1* is also shown the location of three weirs. MF0016G and MA3426G have been mentioned above while MA3411G measures the flow at section 3411 from the east along tunnel A. Included in its flow is also the water from the niche between MA3426G and MA3411G (Rhen, 1995). The water from the weir is lead via a measurement unit in tunnel F to PG5, see Figures 6-2 and 6-3.



*Figure 6-2* Measurements units of weirs, including those of MA3411G and MA3426G, and beyond them the pump pit PG5.



Figure 6-3 Measurement unit of MA3426G

In the following chapters data from the weirs MF0061G and MA3426G mentioned above is analysed and discussed.

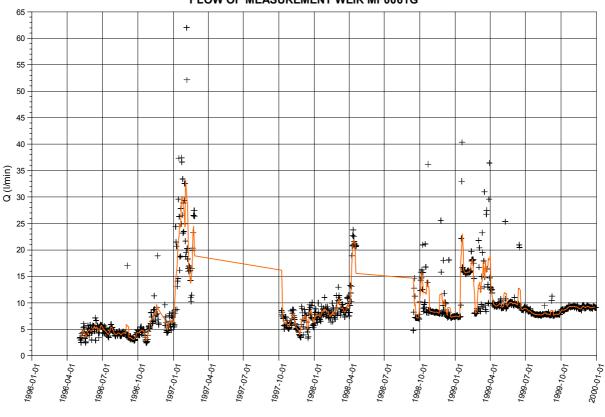
Most of the flow in tunnel G originates from the niche at the north side of the tunnel.

Most of the flow in tunnel I seems to come from the innermost section of the tunnel.

#### 6.3.2 Weir MF0061G

This weir is located 61 meters into tunnel F, thereby initially collecting water from section 0 - 61 meter of this tunnel. The flow into the tunnel downstream MF0061G is drained directly to PG5 through two drainholes into PG5. In the autumn of 1995, the flow was estimated to be approximately 6 L/min. This flow has to be updated and added to the flow of the weir to get an estimation of the F-tunnel inleakage (0 - 115 m).

According to earlier investigations (Rhén et al, 1997) the flow of the weir at the end of 1995 was 2.5 L/min. In Figure 6-4, which shows the flow during the years 1996 - 1999, the flow is around 3 L/min at the beginning of 1996. During several periods drilling activities, hydraulic tests etc, has caused inflows to the tunnel system. A few periods have been judged to give representative flows for natural (undisturbed) conditions.



FLOW OF MEASUREMENT WEIR MF0061G

*Figure 6-4* Flow measurement of weir MF0061G. The symbols represent daily values while the line represents a 7-days floating average.

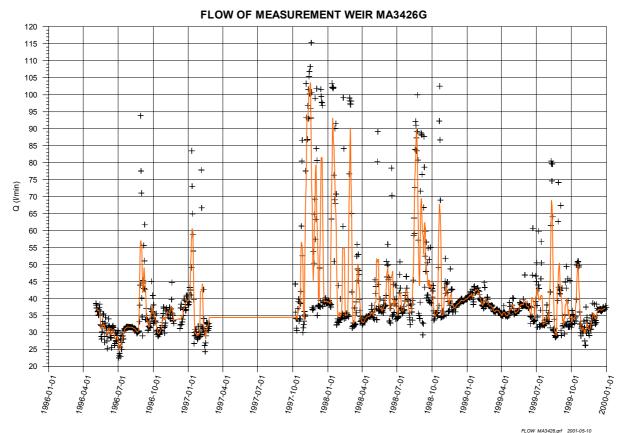
During the period 1996-04-01 – 1996-10-01 the median value of the flowrates are 4.4 L/min. This period is judged to have no events that cause disturbances to the natural (undisturbed) flow. This flow originates from tunnel F (0 – 61 m) and probably to a minor extent from tunnel J+ (0 – 10.6 m). J+ was at this time used as a vehicle turning around niche. Excavation of the extension of tunnel J+ (10.6 – 22.6 m) started in November 1996 and was finished in December 1996. During the two weeks around New Year 1996/1997, no work was done in the tunnel and the weir flow stabilizes at a median of 6.2 L/min (1996-12-21 – 1997-01-05). The increase of the flow due to the excavation of J+ (10.6 – 22.6 m) is estimated to 1.8 L/min and judged to be within the interval 1 – 2 L/min. Construction work continued in January and February 1997 with the excavation of tunnel G.

The period 1999-07-01 – 1999-10-01 is considered a period with work in the tunnel not affecting the flow of MF0061G. The median value of the flowrate of this period is 7.9 L/min. The increase was only 1.7 L/min for the period before and after the G-tunnel was constructed and judged to be within the interval 1 - 2 L/min. This could be an indication that part of the drainage water from the G-tunnel flows not to MF0061G but somewhere else, i.e. to MA3526G.

#### 6.3.3 Weir MA3426G

The weir is located at chainage 3426 in the main tunnel (Tunnel A). The water from the weir is lead to a measurement unit in tunnel F and then to PG5. The initial measurement section was between 3426 and 3600 in tunnel A and the first part of tunnel J (J and J+ (0 – 10.6 m) and first part at tunnel I (0-15 m)). Today the flow of the weir also consists of drainage water from the entire tunnel I.

The flowrate of the weir before the construction of tunnel G, I and J was according to Rhén et al (1997), 27.7 L/min at the end of 1995. The median value, *see* Figure 6-5, of the weir for the period 1996-04-01 to 1996-08-15 is 31.2 L/min.



*Figure 6-5* Flow measurement of weir MA3426G. The symbols represent daily values while the line represents a 7-days floating average.

During 1999-02-01 and 1999-04-06, no events occurred that should influence the natural (undisturbed) flowrate of MA3426G. During this period the median flowrate of the weir is 37.6 L/min.

The increase of the water flow between the period before and after the construction of the I-tunnel (and the G-tunnel) is 6.4 L/min. There is an uncertainty if this increase only includes water from the I-tunnel or if it also includes at least a part of the drainage water from the G-tunnel. It is difficult to judge how much of this increase that comes from tunnel I.

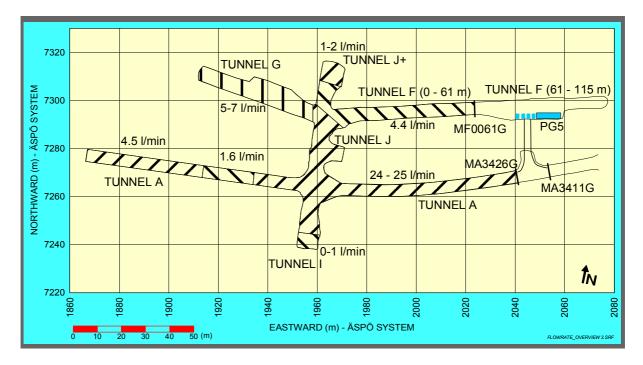
Assuming the contribution from the I-tunnel to be within the interval 0 - 1 L/min, the contribution from the G-tunnel would be 5 - 6 L/min. Adding to that figure the flowrate increase of 1 - 2 L/min from the MF0061G weir the increase of flowrate due to the excavation of the G-tunnel would be 5 - 7 L/min.

In Table 6-2, the flowrates from the discussion above are summarized. It is to be observed that the figures are approximate and should be regarded as uncertain.

		-				171	G
Tunnel ID	Tunnel	Tunnel	Meas.	Weir	Flowrate	Flowrate per	Comments
	secup (m)	seclow (m)	period		L/min	m tunnel	
						$(l/(\min \cdot m))$	
А	3527	3600	1997	Temporary	6.13	0.084	
				weirs			
Α	3546	3600	1999-	Temporary	4.50	0.083	
			2000	weirs			
F	61	115	1995	-	6	0.11	
J+	0	10.6					
F	0	61	1996-07	MF0061G	4.40(1)	0.061	Some flow from J+
J+	0	10.6					
F	0	61			6.20 (2)	0.074	Flow from J+ prob.
J+	0	22.6	1996-12	MF0061G			1.8 L/min
J (J+)	40 (10.6)	52 (22.6)	1996-12	MF0061G	1-2 (3)	0.08 - 0.16	Estimated from
							mesurements $(2) - (1)$
F	0	61					Probably only parts of
J+	0	22.6	1999	MF0061G	7.9 (4)	-	the flow from
G	0	52					tunnel G.
А	3426	3600					
Ι	0	15	1996-08	MA3426G	31.2 (5)	0.14	
J	0	26					
А	3426	3600					Flowrate per m
Ι	0	25					tunnel, not entirely
J	0	26	1999	MA3426G	37.6 (6)	(0.13)	correct as some water from tunnel G
G	0	52					probably goes to
							MF0061G.
Ι	15	25	1999	MA3426G	0-1 (7)	0-0.1	
G	0	52	1999	MF0016G	5-7	0.10 - 0.13	Estimated from me-
				MF3426G			surements (6)-(5)-
							(7)+(4)-(2)-(3)

Table 6-2 Summary of flows into different sub-tunnels.

Three new tunnels of 74 meters length created an increase of approximately 6 - 10 L/min or 0.08 - 0.14 L/min and meter tunnel.



In Figure 6-6 the estimated inflow rates are visualized.

Figure 6-6 Estimated flowrates of tunnel segments

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# **APPENDIX 1**

# Details and diagrams from transient injection tests in 39 borehole sections

In the first diagram the following abbreviations are used:

#### P - groundwater pressure of the test section (kPa)

# P<sub>a</sub> - groundwater pressure of the borehole interval below the test section (kPa)

In the last two diagrams of each test section the fall-off in each section is plotted as recovery, sp, in kPa and Agarwal time, dte, in minutes which is

 $dte = (tp \cdot dt) / (tp + dt)$  where

#### tp - injection time

#### dt - recovery (fall-off time)

# Borehole KA3542G01, section 0.25 m - 0.75 m

Date: 01-02-22		Field Crew	: B. Gentzschein,	J.Källgården
Packer expansion:	010222 09:12			
Valve opened:	010222 10:14.03	Valve close	ed: 010222 10:34	.03
Total flowing time :	20.0 min.	Tot. Pr. Bu	ild-up time	11 min.
Pressure data				
Pressure before inject	tion start (I	P0, KPa) :	281.7	
Pressure just before closing the valve (Pp, KPa): 440.2				
Pressure at the end o	f the recovery (Pf,	KPa) :	377.1	
Pressure at the end of the recovery (Pf, KPa) : 377.1				

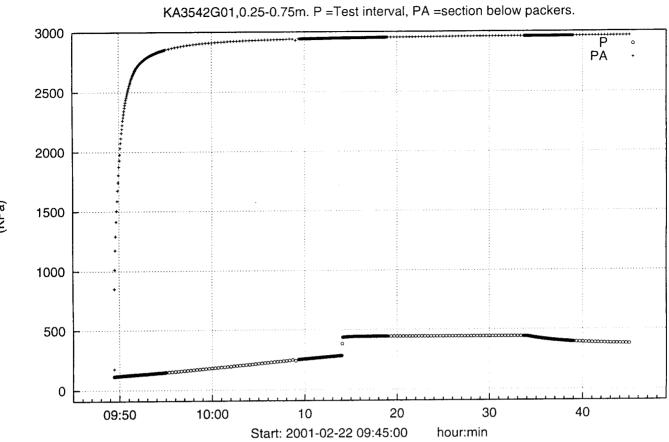
Flow data

Manually measured flow rates of KA3542G01, section 0.25 m -0.75 m, are presented in the table below.

Time Flow rate	(l/min * 10 <sup>-3</sup> )
10:14:05	81,03
10:14:10	1,31
10:14:18	2,61
10:14:33	0,98
10:14:53	0,98
10:15:10	1,31
10:15:26	0,87
10:15:48	0,65
10:16:18	0,65
10:16:48	0,87
10:17:33	0,54
10:18:33	0,65
10:19:33	0,54
10:20:33	0,65
10:21:33	0,54
10:22:33	0,54
10:23:33	0,54
10:25:03	0,60
10:27:03	0,49
10:29:03	0,49
10:31:03	0,49
10:33:03	0,60

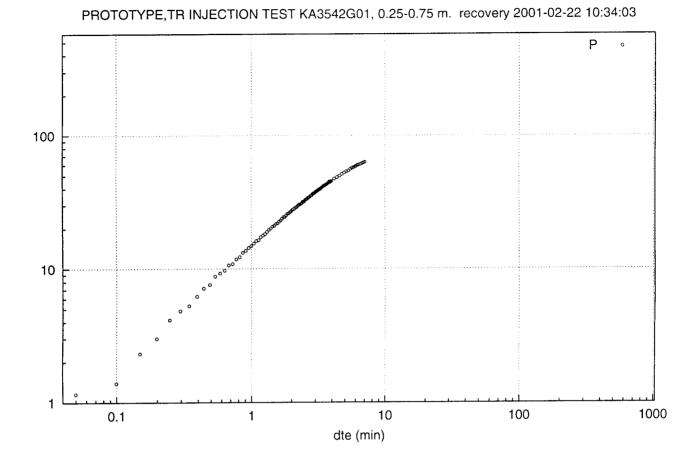
**Table** Manually measured flow rates, Injection test in KA3542G01,section 0.25 m -0.75 m. Prototype Repository, February 2001

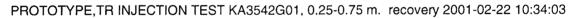
Calculated flow and volume data		
Total injected water volume (Vtot, m <sup>3</sup> )	=	1.9 · 10-5
Injected volume excluding the first 5 seconds $(V,m^3)$		1,2 · 10-5
Average flow rate based on Vtot (QTave, l/min)		9.5 · 10-4
Average flow rate based on V (Qave, l/min)	=	6.1 · 10-4
Flow rate at the end of the flow Phase (Qp, 1/min)	=	6.0 · 10-4

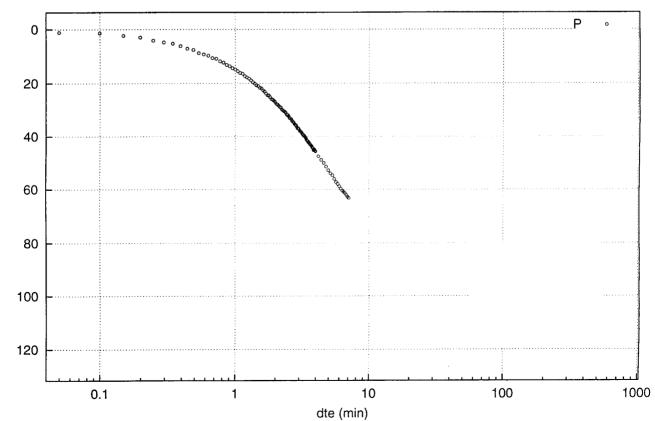


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(KPa)







# Borehole KA3542G01, section 0.75 m - 1.25 m

Date: 01-02-22Field Crew: B. Gentzschein, J.KällgårdenPacker expansion:010222 1048Valve opened:010222 110803 Valve closed:010222 112803Total flowing time:20.0 min.Tot. Pr. Build-up time10.0 m1in.

Pressure dataPressure before injection start(P0, KPa) : 116.3Pressure just before closing the valve (Pp, KPa): 349.8Pressure at the end of the recovery(Pf, KPa) : 347.7

#### Flow data

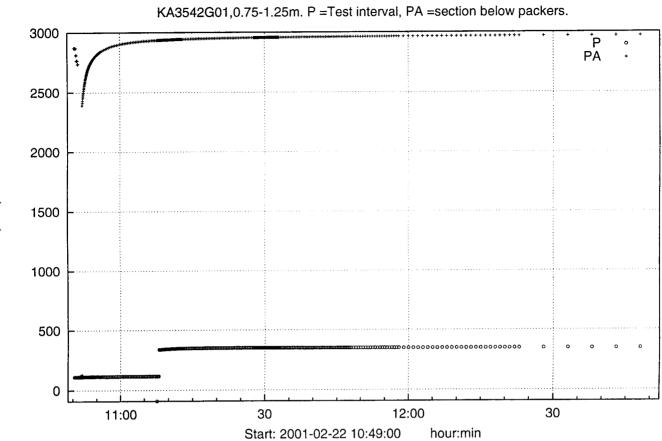
Manually measured flow rates of KA3542G01, section 0.75 m -1.25 m, are presented in the table below.

Table	Manually measured flow rates, Injection test in KA3542G01,
S	section 0.75 m –1.25 m. Prototype Repository, February 2001

Time Flow rate	(l/min * 10 <sup>-3</sup> )	
11:08:08	210,4	
11:08:15	0,436	
11:09:28	0,503	
11:11:18	0,073	
11:13:03	0,055	
11:15:03	0,055	
11:22:08	0,018	

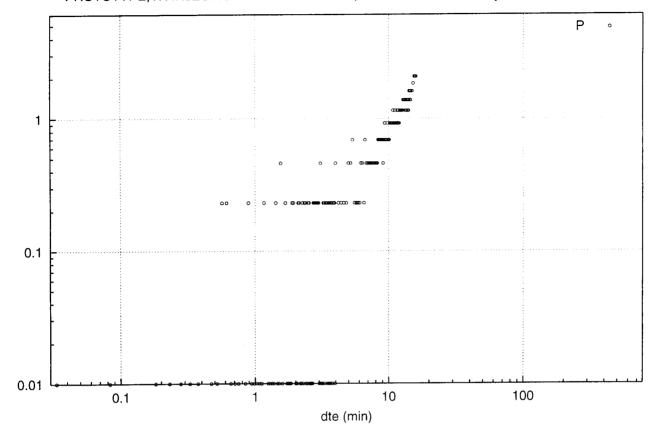
Calculated flow and volume data		
Total injected water volume	(Vtot, $m^3$ )	$= 1.8 \cdot 10^{-5}$
Injected volume excluding the firs	t 5 seconds(V,m <sup>3</sup> )	$= 4,4 \cdot 10^{-7}$
Average flow rate based on Vtot	(QTave, l/min)	$= 9.0 \cdot 10^{-4}$
Average flow rate based on V	(Qave ,l/min )	$= 2.2 \cdot 10^{-5}$
Flow rate at the end of the Flow P	hase (Qp, l/min)	$= 1.8 \cdot 10^{-5}$

Comment Very small recovery



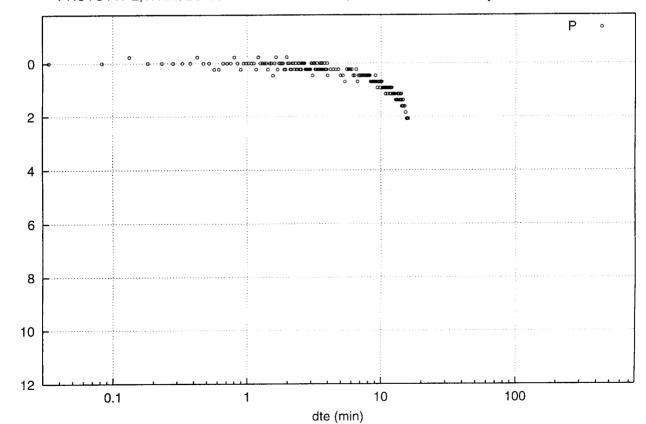
(KPa)

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PROTOTYPE,TR INJECTION TEST KA3542G01, 0.75 - 1.25 m. recovery 2001-02-22 11:28:03

PROTOTYPE,TR INJECTION TEST KA3542G01, 0.75 - 1.25 m. recovery 2001-02-22 11:28:03



sp (KPa)

# Borehole KA3542G01, section 1.25 m - 1.75 m

Date: 01-02-22	Field Crew: B.	Gentzschein,	J. Källgården	
Packer expansion: 0	10222 12:55			
Valve opened:	010222 13:11.03	Valve close	ed: 010222 13:3	1.03
Total flowing time :	20.0 min.	Tot. Pr. Bu	ild-up time	10.0 min.
Pressure data				
Pressure before inject	tion start (	P0, KPa) :	111.3	
Pressure just before closing the valve (Pp, KPa): 350.0				
Pressure at the end of	the recovery (Pf.	, KPa) :	349.6	

Flow data

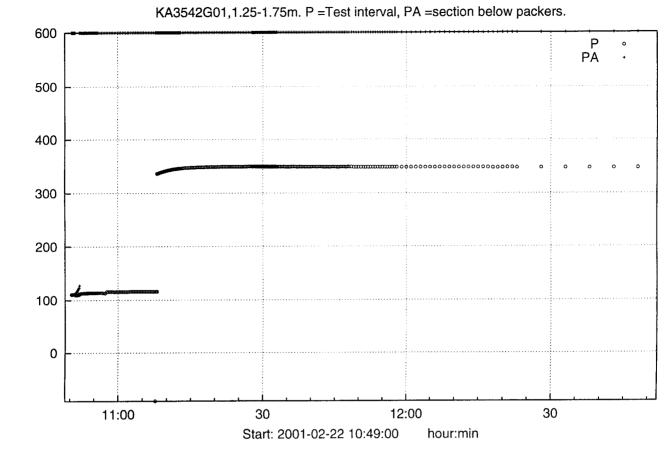
Manually measured flow rates of KA3542G01, section 1.25 m - 1.75 m, are presented in the table below.

Table	Manually measured flow rates, Injection Test in KA3542G01,
S	ection 1.25 m –1.75 m. Prototype Repository, February 2001

TimeFlow rate	(l/min * 10-3)	
13:11:05	198.7	
13:11:10	0,187	
13:11:18	0,087	
13:11:33	0,055	
13:11:53	0,055	
13:12:10	0,036	
13:12:26	0,012	

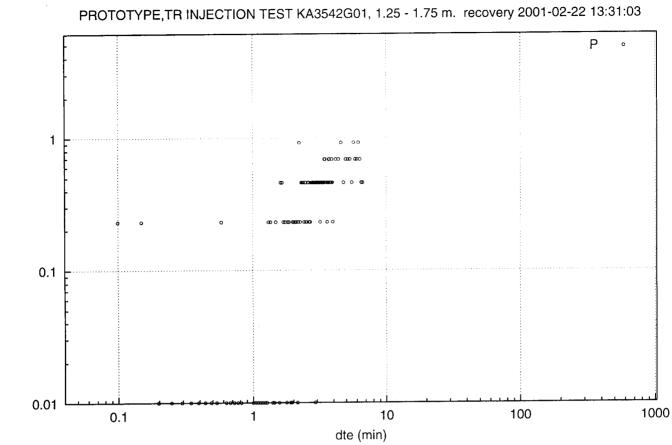
Calculated flow and volume data	
Total injected water volume (Vtot, m <sup>3</sup> )	$= 1.7 \cdot 10^{-5}$
Injected volume excluding the first 5 seconds $(V,m^3)$	$= 6.5 \cdot 10^{-7}$
Average flow rate based on Vtot (QTave, l/min)	$= 8.6 \cdot 10^{-4}$
Average flow rate based on V (Qave, 1/min)	$= 3.3 \cdot 10^{-5}$
Flow rate at the end of the Flow Phase (Qp, l/min)	$= 1.2 \cdot 10^{-5}$

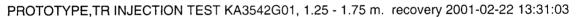
Comment Almost no recovery

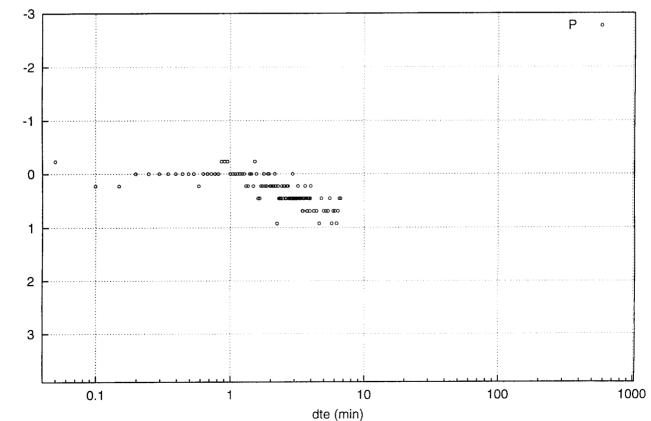


(KPa)

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sp (KPa)

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### Borehole KA3542G02, section 0.25 m - 0.75 m

Borehole KA3542G02 section 0.25 - 0.75 m 01-02-22 Field Crew: B. Gentzschein, J. Date: Källgården Packer expansion: 010222 14:48 Valve opened: 010222 15:11.03 Valve closed: 010222 15:31.03 Total flowing time : 20.0 min. Tot. Pr. Build-up time 15.8 min. Pressure data Pressure before injection start (P0, KPa) : 112.2 Pressure just before closing the valve (Pp, KPa): 354.9 Pressure at the end of the recovery (Pf, KPa) : 355.8

Flow data

Manually measured flow rates of KA3542G02, section 0.25 m -0.75 m, are presented in the table below.

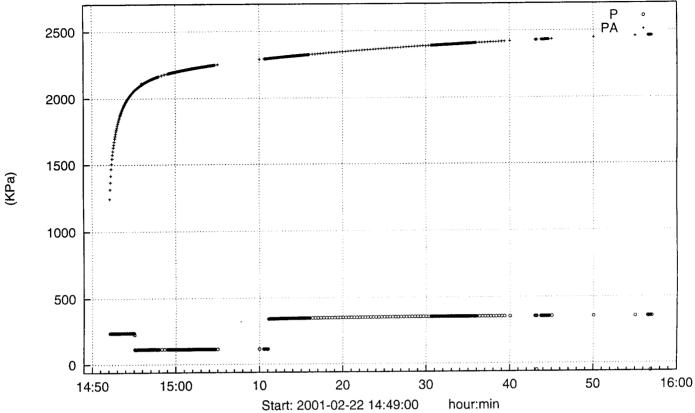
**Table** Manually measured flow rates, Injection Test in KA3542G02, section 0.25 m -0.75 m. Prototype Repository, February 2001

TimeFlow rate	(l/min * 10-3)	
15:11:05	381,639	
15:11:10	1,307	
15:11:53	0,082	
15:13:48	0,044	
15:22:03	0,018	
15:28:03	0,018	

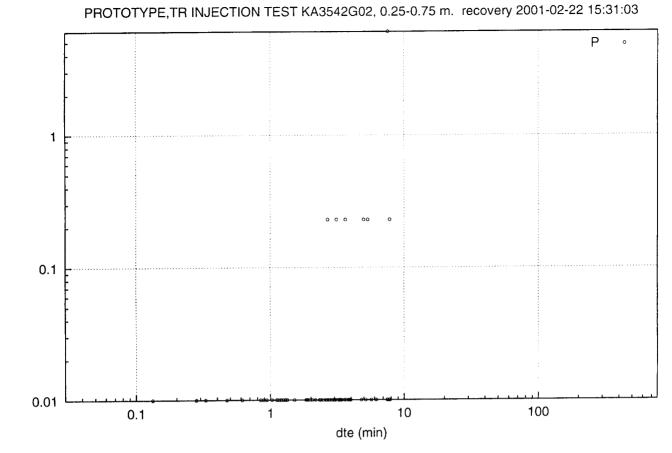
Calculated flow and volume data		
Total injected water volume	$(Vtot, m^3) = 3.3 \cdot 10^{-5}$	
Injected volume excluding the firs	t 5 seconds $(V,m^3)$ = 9,8 · 10-7	
Average flow rate based on Vtot		
Average flow rate based on V (Qave ,l/min) = $4.9 \cdot 10^{-5}$		
Flow rate at the end of the Flow Phase (Qp, $l/min$ ) = $1.8 \cdot 10^{-5}$		

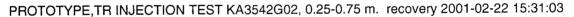
Comment

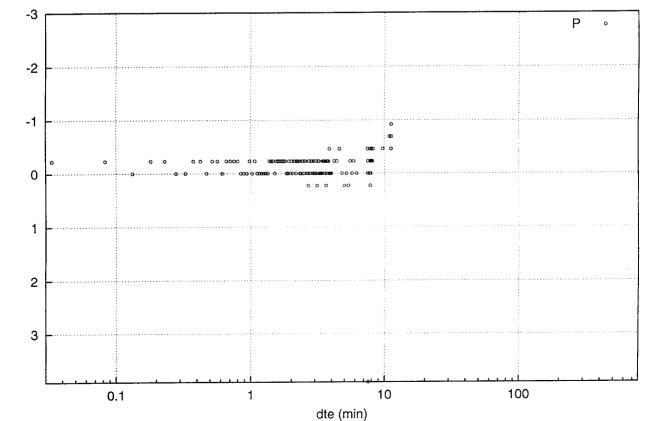
There were short breaks in the pressure monitoring. The pressure increased during the recovery period..



KA3542G02,0.25-0.75m. P =Test interval, PA =section below packers.







### Borehole KA3542G02, section 0.75 m - 1.25 m

Date: 01-02-22 Field Crew: B. Gentzschein, J. Källgården			
Packer expansion:	010222 16:03		
Valve opened:	010222 16:20.03	Valve closed: 010222 16	:40.03
Total flowing time	: 20.0 min.	Tot. Pr. Build-up time	10.0 min.

Pressure dataPressure before injection start(P0, KPa) : 108.7Pressure just before closing the valve (Pp, KPa): 353.0Pressure at the end of the recovery(Pf, KPa) : 353.5

#### Flow data

Manually measured flow rates of KA3542G02, section 0.75 m -1.25 m, are presented in the table below.

Table Manually measured flow rates, Injection Test in KA3542G02, section 0.75 m –1.25 m. Prototype Repository, February 2001

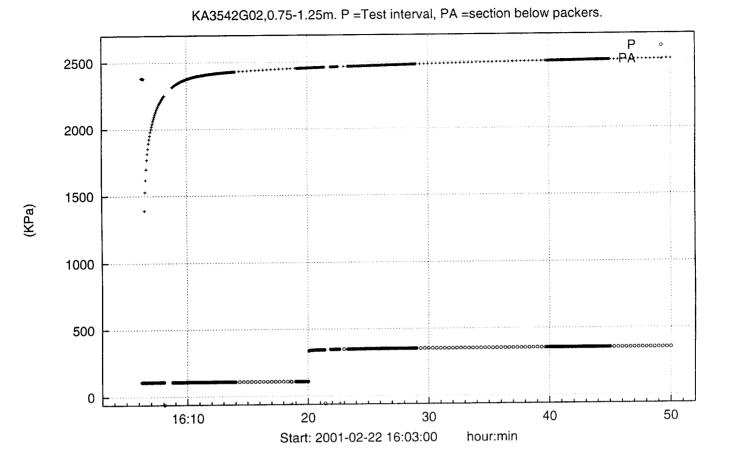
(1/min * 10 <sup>-3</sup> )	
243,1	
0,131	
0,218	
0,055	
0,036	
0,182	
	243,1 0,131 0,218 0,055 0,036

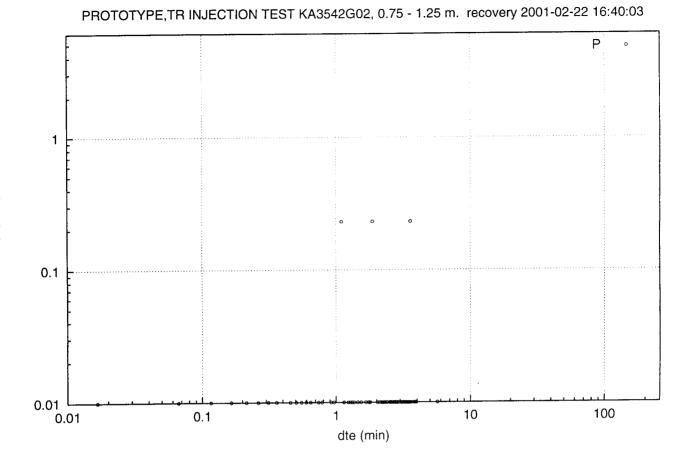
Calculated flow and volume data

Total injected water volume	$(Vtot, m^3) = 8.2 \cdot 10^{-5}$	
Injected volume excluding the firs	t 5 seconds(V,m <sup>3</sup> ) = $1,1 \cdot 10^{-6}$	
Average flow rate based on Vtot		
Average flow rate based on V	$(Qave, l/min) = 5.5 \cdot 10^{-5}$	
Flow rate at the end of the Flow Phase (Qp, $1/min$ ) = $1.8 \cdot 10^{-5}$		

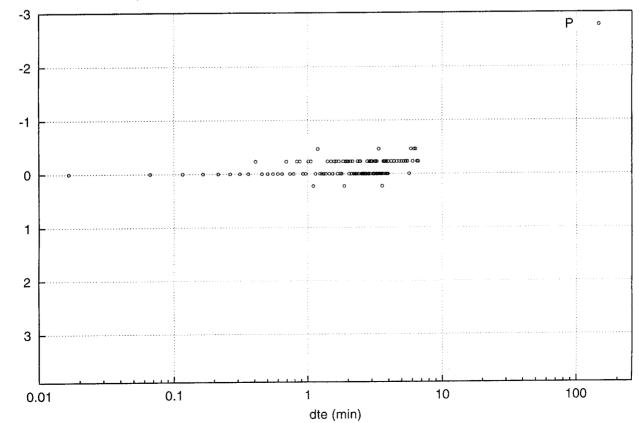
#### Comment

There were short breaks in the pressure monitoring. The pressure increased during the recovery period..





PROTOTYPE,TR INJECTION TEST KA3542G02, 0.75 - 1.25 m. recovery 2001-02-22 16:40:03



### Borehole KA3542G02, section 1.25 m - 1.75 m

Date: 01-02-14	Field Crew:	: B. Gentzschein, T. Sträng		
Packer expansion:	010214 08:24			
Valve opened:	010214 09:56.00	Valve closed: 010214 10:16.01		
Total flowing time	: 20.0 min.	Tot. Pr. Build-up time	21.0 min.	
The test was performed as an outflow Pressure Build-up Test				

Pressure data

Pressure before injection start	(P0, KPa)	:	2419.2
Pressure just before closing the valve	(Pp, KPa)	:	117.5
Pressure at the end of the recovery	(Pf, KPa)	:	2325.5

Flow data

Manually measured flow rates of KA3542G02, section 1.25 m -1.75 m, are presented in the table below.

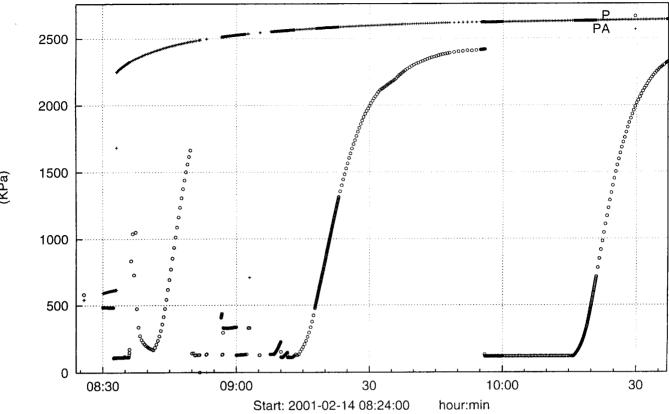
Table Manually measured flow rates, Pressure Buil-up Test in KA3542G02, section 1.25 m -1.75 m. Prototype Repository, February 2001

TimeFlow rate	(l/min * 10 <sup>-3</sup> )	
09:56:05	177,5	,
09:56:15	27,3	
09:56:40	6,82	
09:57:07	9,10	
09:57:38	4,55	
09:58:15	4,55	
09:58:45	4,55	
09:59:09	3,79	
09:59:39	3,25	
10:00:30	2,28	
10:01:30	2,28	
10:02:38	3,64	
10:03:37	9,10	
10:04:30	4,55	
10:05:30	11,4	
10:07:00	3,98	
10:09:00	5,12	
10:11:00	3,41	
10:13:00	4,55	
10:14:30	4,55	
10:15:30	6,83	
Calculated flow and v	olume data	
Total Outflow water v	volume (Vtot, n	n <sup>3</sup> )
Outflow volume exclu	iding the first 10 seconds(V,m3)	$= 1,0 \cdot 10^{-4}$
Average flow rate bas	,	$= 6.5 \cdot 10^{-3}$
Average flow rate bas		$= 5.0 \cdot 10^{-3}$

Flow rate at the end of the Flow Phase (Qp, 1/min)

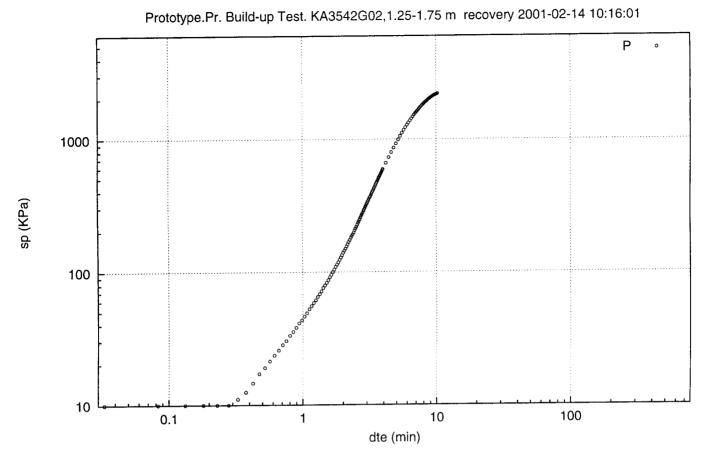
 $= 1.3 \cdot 10^{-4}$ 

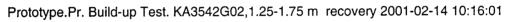
 $= 6.8 \cdot 10^{-3}$ 

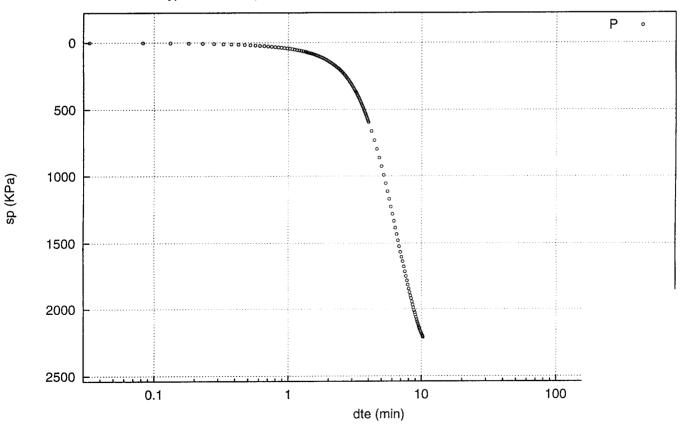


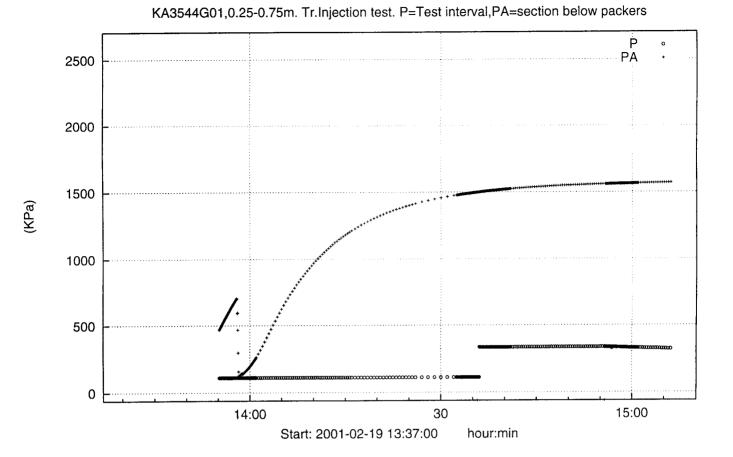
KA3542G02,1.25-1.75m(#1).Tr. Pr Build-up Test.P=Test interval,PA=section below packers

(KPa)









# Borehole KA3544G01, section 0.25 m - 0.75 m

Date: Källgården	01-02-19	Field Crew: B. Gent	zschein, J.
Packer expansion: Valve opened: Total flowing time	010219 14:36.02	Valve closed: 0102 Tot. Pr. Build-up time	19 14:56.02 10.0 min.
Pressure data Pressure before inje Pressure just before Pressure at the end	e closing the valve (Pp	P <sub>0</sub> , KPa) : 109.6 ,, KPa): 336.6 , KPa) : 322.1	

Flow data

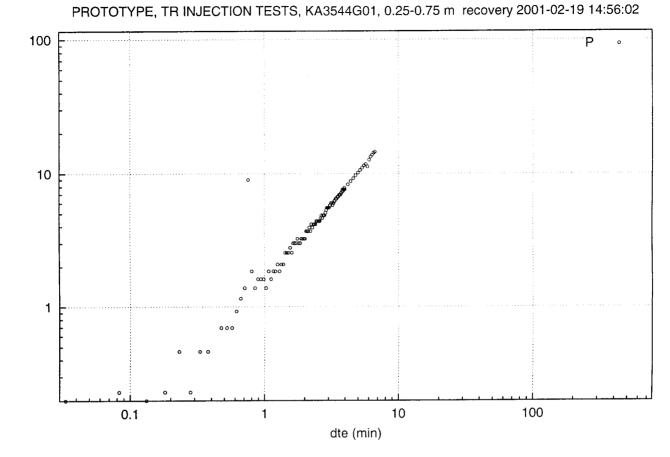
Manually measured flow rates of KA3544G01, section 0.25 m -0.75 m, are presented in the table below.

Table Manually measured flow rates, Injection Test in KA3544	G01,
section 0.25 m –0.75 m. Prototype Repository, February 2	D <b>01</b>

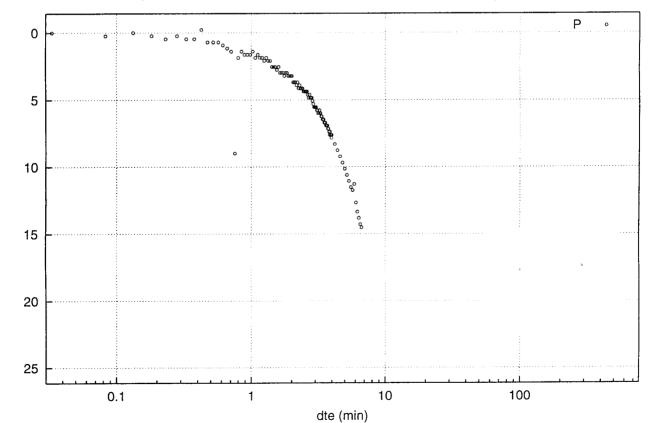
Time	Flow rate (I/min * 10 <sup>-3</sup> )	
14:36:04	177,7	
14:37:19	0,045	
14:39:02	0,073	
14:42:02	0,054	
14:43:32	0,109	
14:46:00	0,054	
14:49:02	0,054	
14:51:02	0,054	
14:53:02	0,054	
14:55:02	0,054	

### Calculated flow and volume data

Total injected water volume	$(V_{tot}, m^3)$	$= 1.6 \cdot 10^{-5}$
Injected volume excluding the first 5 se	econds (V,m <sup>3</sup> )	$= 1,1 \cdot 10^{-6}$
Average flow rate based on V <sub>tot</sub>	(QT <sub>ave</sub> , l/min)	$= 7.9 \cdot 10^{-4}$
Average flow rate based on V	(Q <sub>ave</sub> ,l/min)	$= 5.5 \cdot 10^{-5}$
Flow rate at the end of the Flow Phase	(Qp, l/min)	$= 5.4 \cdot 10^{-5}$







# Borehole KA3544G01, section 0.75 m - 1.25 m

Date: 01-02-19	Field Crew: B.	Gentzschein, J. Källgården	
Packer expansion:	010219 15:10		
Valve opened:	010219 15:35.02	Valve closed: 010219 15:	55.02
Total flowing time	: 20.0 min.	Tot. Pr. Build-up time	10.0 min.

Pressure data			
Pressure before injection start	(P0, KPa)	:	115.2
Pressure just before closing the valve	(Pp, KPa)	:	342.2
Pressure at the end of the recovery	(Pf, KPa)	:	341.3

#### Flow data

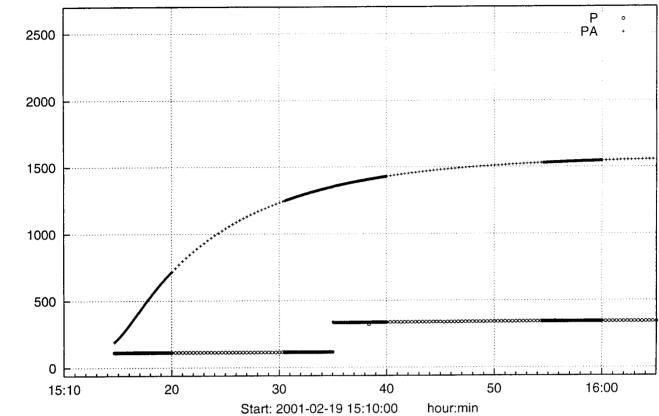
Manually measured flow rates of KA3544G01, section 0.75 m - 1.25 m, are presented in the table below.

Table Manually measured flow rates, Injection Test in KA3544G01, section 0.75 m -1.25 m. Prototype Repository, February 2001

TimeFlow rate	(l/min * 10 <sup>-3</sup> )	
13:35:04	147,7	
13:35:24	0,187	
13:37:20	0,033	
13:41:30	0,022	
13:46:30	0,022	
13:49	0	
13:54	0	

Calculated flow and volume data		
Total injected water volume	(Vtot, $m^3$ )	$= 1.3 \cdot 10^{-5}$
Injected volume excluding the first 5 se	econds $(V,m^3)$	$= 4,4 \cdot 10^{-7}$
Average flow rate based on Vtot	(QTave, l/min)	$= 6.4 \cdot 10^{-4}$
Average flow rate based on V	(Qave ,l/min )	$= 2.2 \cdot 10^{-5}$
Flow rate at the end of the Flow Phase	(Qp, 1/min)	= 0

Comment Almost no recovery at all.

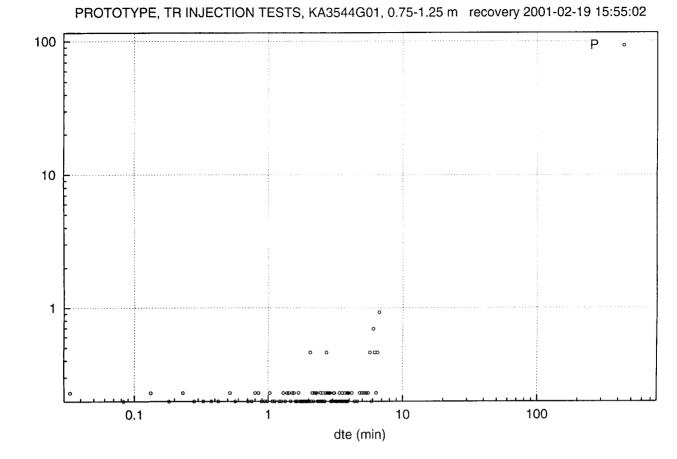


KA3544G01,0.75-1.25m. Tr.Injection test. P=Test interval,PA=section below packers

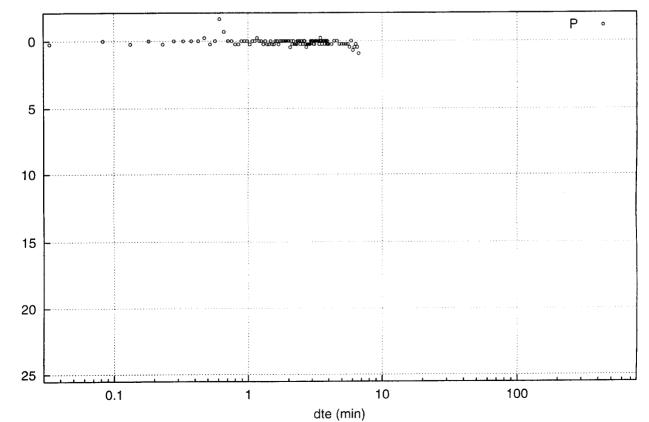
ť "

(KPa)

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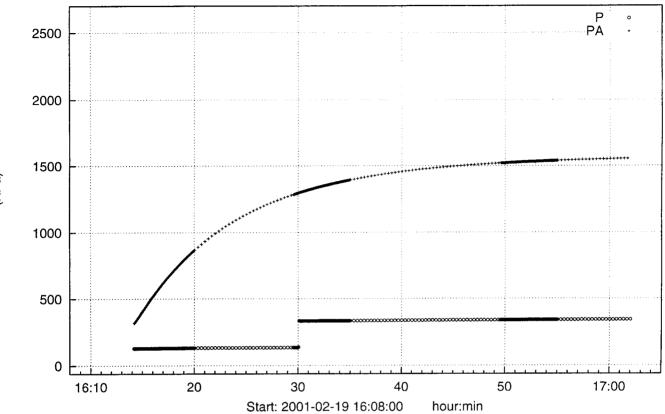
# Borehole KA3544G01, section 1.25 m – 1.75 m

Date: 01-02-19Field Crew: B. GentzscheirPacker expansion:01021916:08010219Valve opened:01021916:30.02Valve closed:Total flowing time :20.0 min.	n, J. Källgården 2010219 16:50.02 Tot. Pr. Build-up time	10.0 min.
Pressure data Pressure before injection start (P0, KPa) Pressure just before closing the valve (Pp, KPa) Pressure at the end of the recovery (Pf, KPa)	: 135.7 : 339.4 : 342.2	
Flow data Manually measured flow rates of KA3544G01, section 1 in the table below.	.25 m –1.75 m, are presented	
Table Manually measured flow rates, Injection Test in I section 1.25 m –1.75 m. Prototype Repository, Feb		
TimeFlow rate (1/min * 10 <sup>-3</sup> )		
16:30:04 125,5		
Calculated flow and volume dataTotal injected water volume(Vtot, m <sup>3</sup> )Injected volume excluding the first 5 seconds(V,m <sup>3</sup> )Average flow rate based on Vtot(QTave, l/min)		

Average flow rate based on Vtot(QTave, 1/min) = 5.2Average flow rate based on V(Qave, 1/min) = 0Flow rate at the end of the Flow Phase(Qp, 1/min) = 0

Comment

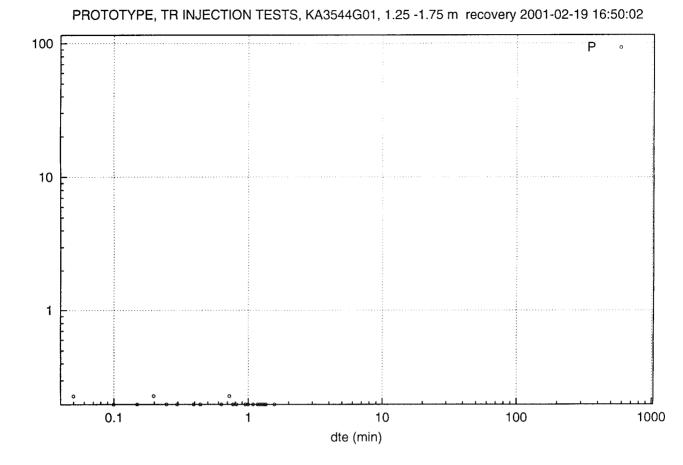
The pressure increases during the recovery period.



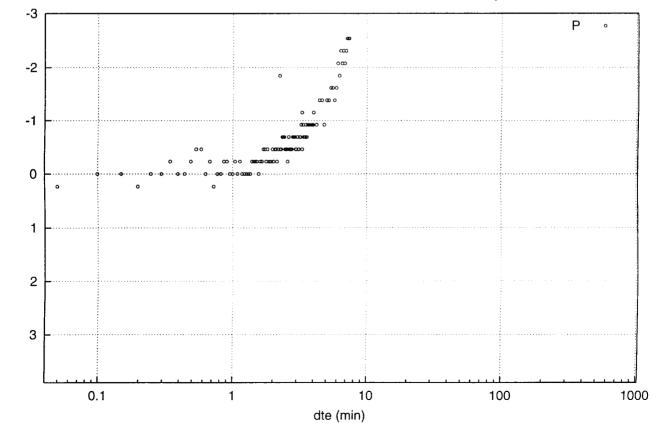
KA3544G01,1.25-1.75m. Tr.Injection test. P=Test interval,PA=section below packers

(KPa)

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### Borehole KA3546G01, section 0.25 m - 0.75 m

Date: 01-02-19	Field Crew: B. Gentzschein, J. Källgården			n	
Packer expansion: 0102	216 13:10				
Valve opened: 010	219 09:29.01	Valve closed:	: 010	0219 09:4	9.01
Total flowing time: 20.	.0 min.	Tot. Pr. Build	l-up	time	10.3 min.
-					
Pressure data					
Pressure before injection	start	(P0, KPa)	:	116.3	
Pressure just before closi	ing the valve	(Pp, KPa)	:	316.6	
Pressure at the end of the	e recovery	(Pf, KPa)	:	229.1	
	-				

#### Flow data

Manually measured flow rates of KA3546G01, section 0.25 m -0.75 m, are presented in the table below.

TimeFlow rate	(l/min * 10 <sup>-3</sup> )	
09:29:03	231,3	
09:29:08	2,61	
09:29:16	0,653	
09:29:31	1,634	
09:29:51	0,980	
09:30:46	1,089	
09:34:31	0,762	
09:35:31	0,871	
09:36:31	0,653	
09:37:31	0,871	
09:38:31	0,762	
09:40:01	0,599	
09:42:01	0,653	
09:44:01	0,817	
09:46:01	0,545	
09:48:01	0,708	

Table Manually measured flow rates, Injection Test in KA3546G01, section 0.25 m -0.75 m. Prototype Repository, February 2001

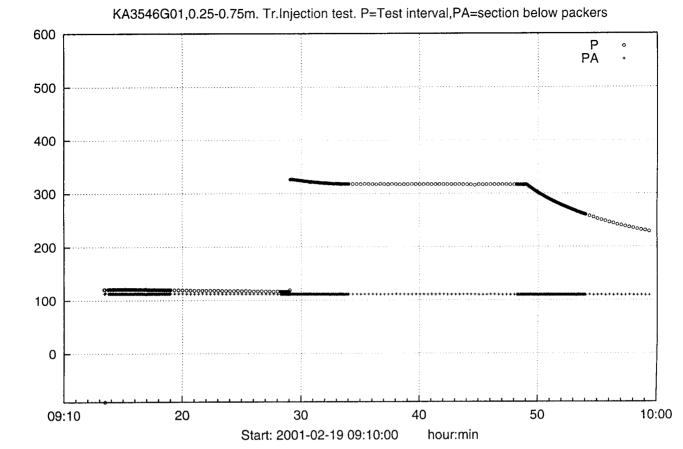
Calculated flow and volume data

Total injected water volume	(Vtot, $m^3$ )	$= 3.5 \cdot 10^{-5}$
Injected volume excluding the first 5	5 seconds(V,m <sup>3</sup> )	$= 1,6 \cdot 10^{-5}$
Average flow rate based on Vtot	(QTave, l/min)	$= 1.7 \cdot 10^{-3}$
Average flow rate based on V	(Qave ,l/min )	$= 7.8 \cdot 10^{-4}$
Flow rate at the end of the Flow Pha	se (Qp, l/min)	$= 7.1 \cdot 10^{-4}$

Comment

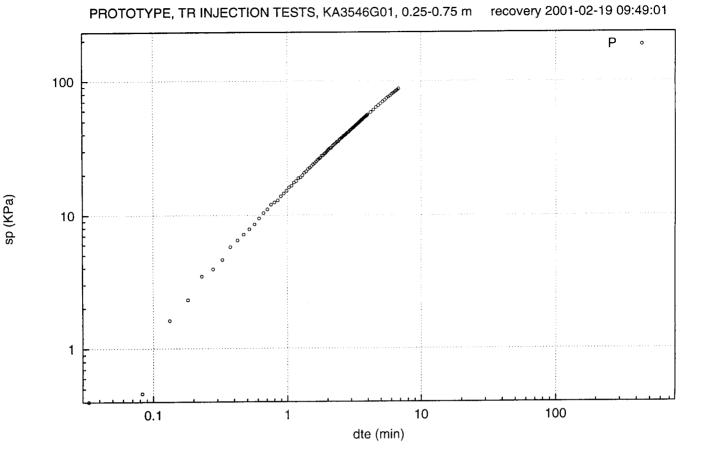
The packer was expanded three days before the test.

The pressure decreases in the beginning of the flowing period.

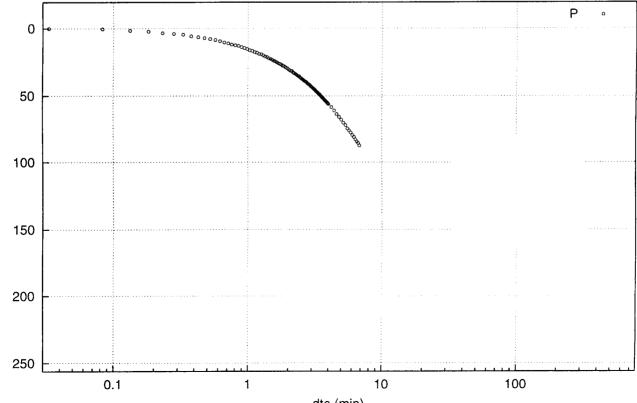


(KPa)

....



PROTOTYPE, TR INJECTION TESTS, KA3546G01, 0.25-0.75 m recovery 2001-02-19 09:49:01



dte (min)

sp (KPa)

\*\*...\*

# Borehole KA3546G01, section 0.75 m – 1.25 m

Date: 01-02-19 Field Crew	r: B. Gentzschein, J. Källgården
Packer expansion: 010219 10:05	
Valve opened: 010219 10:29.0	Valve closed: 010219 10:49.02
Total flowing time : 20.0 min.	Tot. Pr. Build-up time: 10.0 min.
Pressure data	
Pressure before injection start	(P0, KPa) : 117.5
Pressure just before closing the valve	e (Pp, KPa): 337.8
Pressure at the end of the recovery	(Pf, KPa) : 336.6

Flow data

Manually measured flow rates of KA3546G01, section 0.75 m -1.25 m, are presented in the table below.

Table	Manually measured flow rates, Injection Test in KA3546G01,
S	ection 0.75 m –1.25 m. Prototype Repository, February 2001

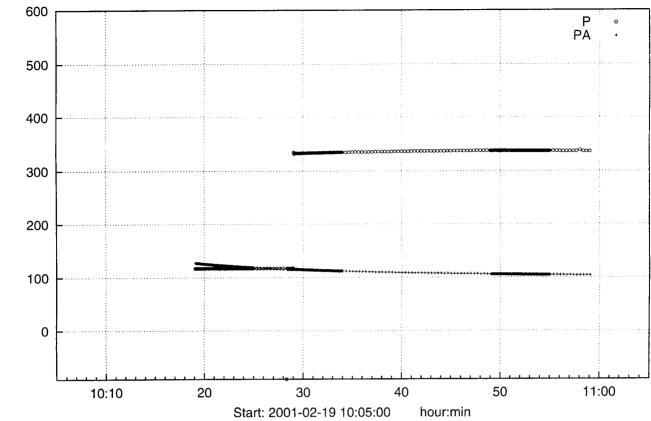
TimeFlow rate	(1/min * 10 <sup>-3</sup> )	
10:29:04	169,9	
10:29:14	0,436	
10:30:42	0,041	
10:33:32	0,109	
10:37:00	0,018	
10:42:01	0,054	

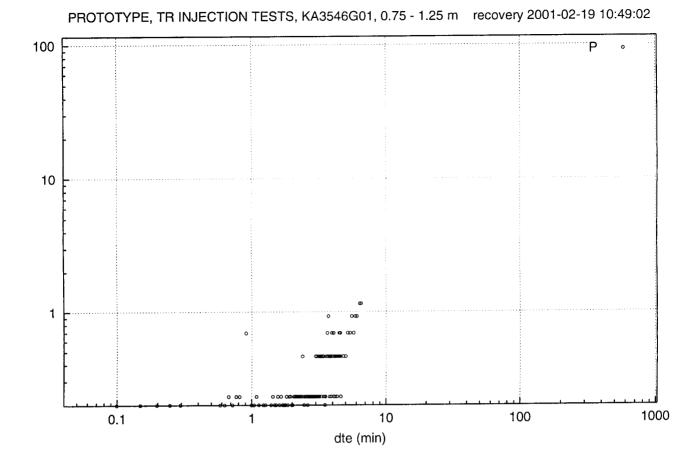
Calculated flow and volume data

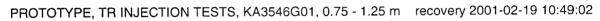
Total injected water volume	(Vtot, m <sup>3</sup> )	$= 1.5 \cdot 10^{-5}$
Injected volume excluding the first 5 se	econds (V,m <sup>3</sup> )	$= 5,5 \cdot 10^{-7}$
Average flow rate based on Vtot	(QTave, l/min)	$= 7.4 \cdot 10^{-4}$
Average flow rate based on V	(Qave ,l/min )	$= 2.7 \cdot 10^{-5}$
Flow rate at the end of the Flow Phase	(Qp, l/min)	$= 5.4 \cdot 10^{-5}$

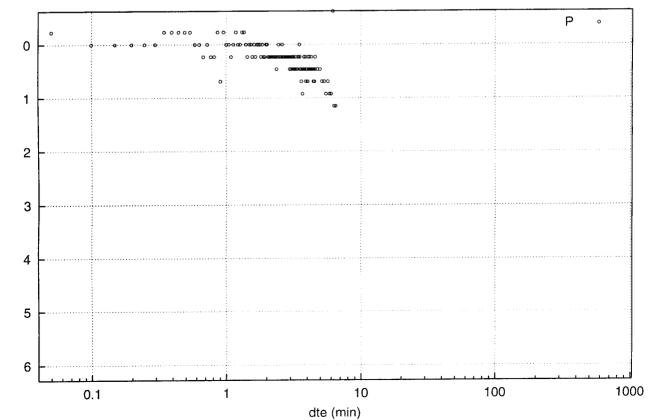
Comment

Very small recovery









# Borehole KA3546G01, section 1.25 m – 1.75 m

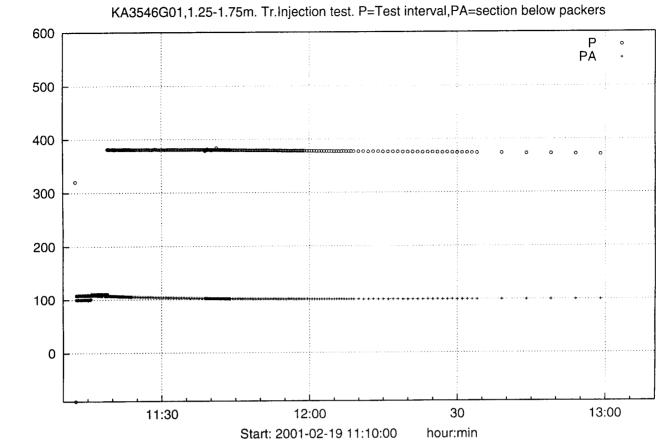
Date: Källgården	01-02-19	Field	d Crew: B. Gentzschein, J.
Packer expansion: Valve opened: Total flowing time	010219 11:19.03		ve closed: 010219 11:39.02 nild-up time: 80.0 min.
Pressure just befor	ection start e closing the valve ( l of the recovery (		110.3 380.7 371.2
Flow data Manually measure in the table below.	d flow rates of KA3	546G01, section	n 1.25 m –1.75 m, are presented

**Table** Manually measured flow rates, Injection Test in KA3546G01,section 1.25 m - 1.75 m. Prototype Repository, February 2001

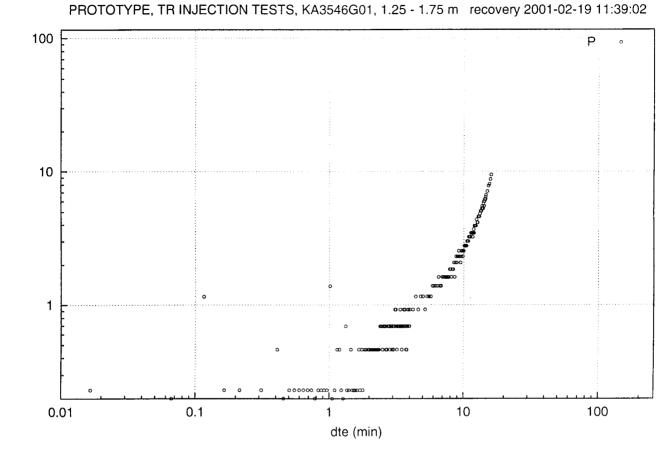
Time Flow rate	(l/min * 10 <sup>-3</sup> )	
11:19:05	181,7	
11:19:53	0,327	
11:21:03	0,055	
11:24:03	0,027	
11:28:30	0,022	
11:32	0	
11:39	0	

Calculated flow and volume data		
Total injected water volume	$(V_{tot}, m^3)$	$= 1.5 \cdot 10^{-5}$
Injected volume excluding the first 5 se	conds $(V,m^3)$	$= 4,4 \cdot 10^{-7}$
Average flow rate based on V <sub>tot</sub>	(QT <sub>ave</sub> , l/min)	$= 7.5 \cdot 10^{-4}$
Average flow rate based on V	(Qave,l/min)	$= 2.2 \cdot 10^{-5}$
Flow rate at the end of the Flow Phase	(Qp, l/min)	= 0

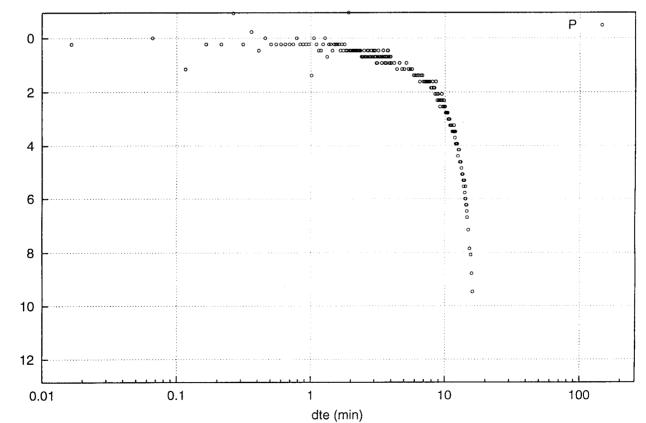
Comment The recovery lasted over lunch.



(KPa)



PROTOTYPE, TR INJECTION TESTS, KA3546G01, 1.25 - 1.75 m recovery 2001-02-19 11:39:02



sp (KPa)

### Borehole KA3548G01, section 0.25 m - 0.75 m

Date: 01-02-15	Field Crew: B.	Gentzschein, T. Sträng
Packer expansion:	010215 09:26	
Valve opened:	010215 09:52.01	Valve closed: 010215 10:21.01
Total flowing time	: 20.0 min.	Tot. Pr. Build-up time 11.0 min.

Pressure dataPressure before injection start(P0, KPa) : 114.0Pressure just before closing the valve (Pp, KPa): 320.3Pressure at the end of the recovery(Pf, KPa) : 315.7

#### Flow data

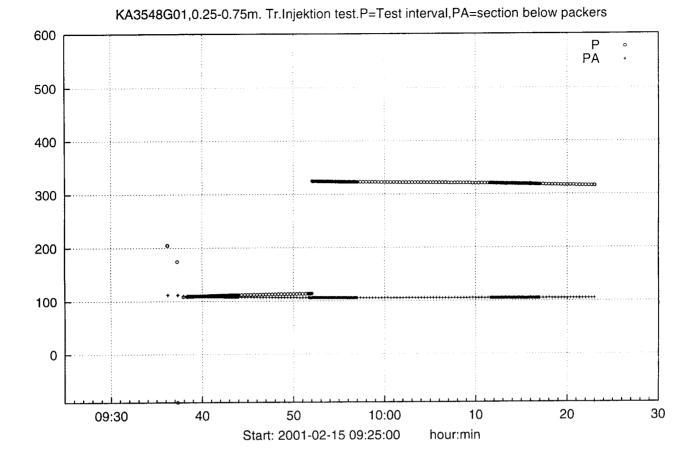
Manually measured flow rates of KA3548G01, section 0.25 m -0.75 m, are presented in the table below.

Table Manually measured flow rates, Injection Test in KA3548G01, section 0.25 m -0.75 m. Prototype Repository, February 2001

TimeFlow rate	(l/min * 10-3)	
09:52:03	47,1	
09:53:31	0,045	
09:56:16	0,031	
09:59:00	0	
10:11	0	

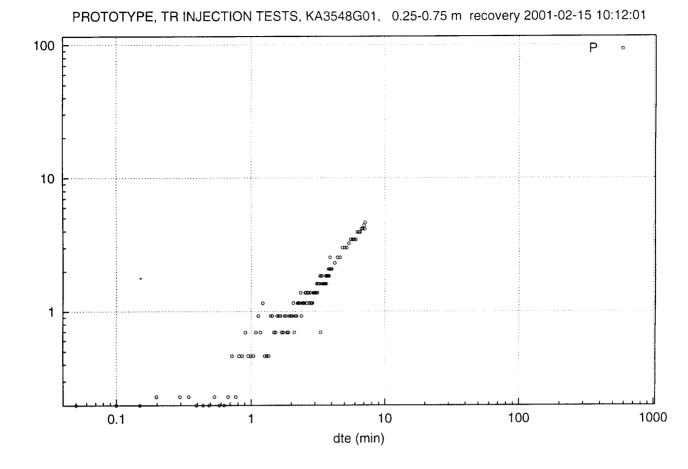
Calculated flow and volume data

(Vtot, $m^3$ )	$= 4.1 \cdot 10^{-6}$
st 10 seconds(V,m <sup>3</sup> )	$= 2,2 \cdot 10^{-7}$
(QTave, l/min)	$= 2.1 \cdot 10^{-4}$
(Qave ,l/min )	$= 1.1 \cdot 10^{-5}$
hase (Qp, l/min)	= 0
	st 10 seconds(V,m <sup>3</sup> ) (QTave, l/min) (Qave ,l/min)

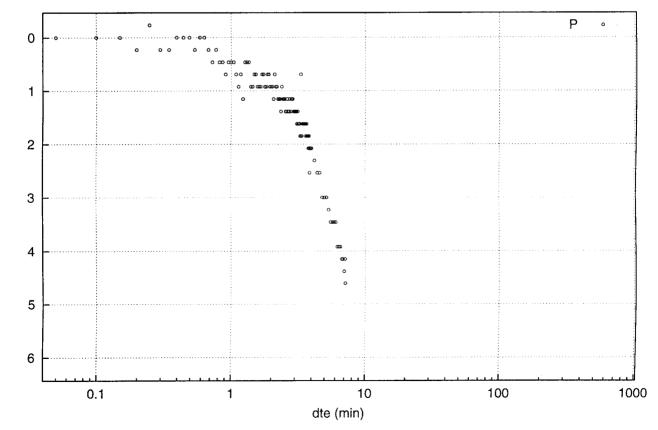


(KPa)

.



PROTOTYPE, TR INJECTION TESTS, KA3548G01, 0.25-0.75 m recovery 2001-02-15 10:12:01



# Borehole KA3548G01, section 0.75 m - 1.25 m

Date: 01-02-14	Field Crew: B.	Gentzschein, T. Sträng
Packer expansion:	010214 17:30	
Valve opened:	010214 17:53.00	Valve closed: 010214 18:13.00
Total flowing time	: 20.0 min.	Tot. Pr. Build-up time: 841 min.

Pressure data			
Pressure before injection start	(P0, KPa)	:	120.7
Pressure just before closing the valve	(Pp, KPa):	32	9.5
Pressure at the end of the recovery	(Pf, KPa)	:	219.0

#### Flow data

Manually measured flow rates of KA3548G01, section 0.75 m -1.25 m, are presented in the table below.

Table	Manually measured flow rates, Injection Test in KA3548G01,
se	ection 0.75 m –1.25 m. Prototype Repository, February 2001

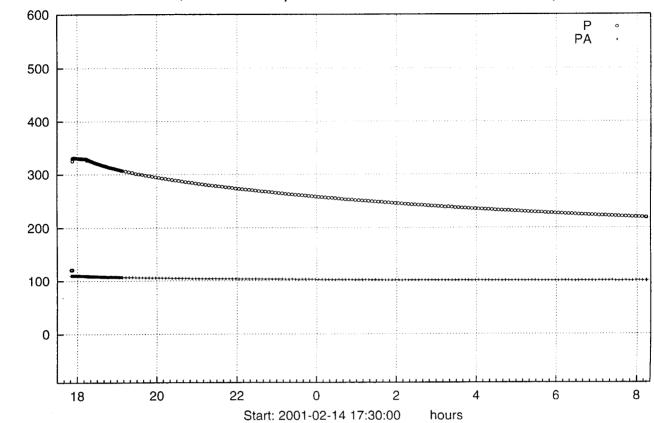
TimeFlow rate	(l/min * 10 <sup>-3</sup> )	
17:53:05	34,0	
17:53:43	0,101	
17:57:08	0,019	
18:05:30	0,010	

Calculated flow and volume data

Total injected water volume	(Vtot, m <sup>3</sup> )		
Injected volume excluding the first 10 s	econds (V,m <sup>3</sup> )	=	3,3 · 10-7
Average flow rate based on Vtot	(QTave, l/min)		
Average flow rate based on V	(Qave ,l/min )		
Flow rate at the end of the Flow Phase	(Qp, l/min)	=	$1.0 \cdot 10^{-5}$

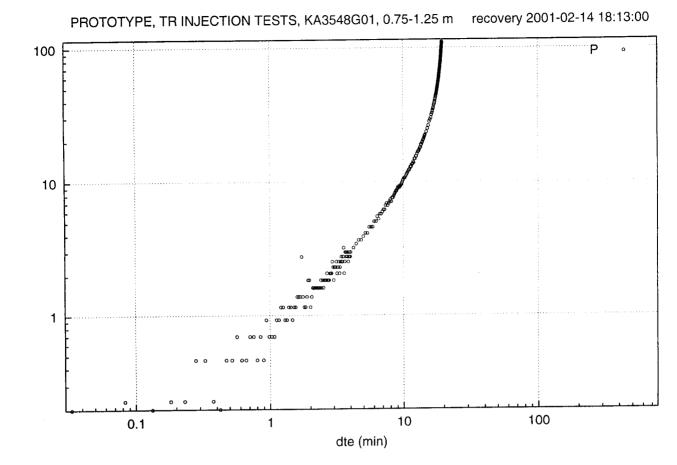
Comment

The recovery period lasted over the night.

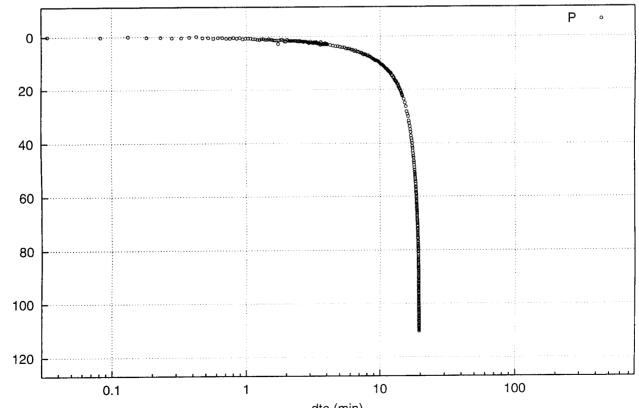


KA3548G01,0.75-1.25m. Tr.Injektion test.P=Test interval,PA=section below packers

(KPa)







dte (min)

# Borehole KA3548G01, section 1.25 m - 1.75 m

Date:01-02-15 Field Crew: B.	Gentzschein, T. Sträng
Packer expansion:010215 08:24Valve opened:010215 08:46.00Total flowing time :20.0 min.	Valve closed: 010214 09:06.00 Tot. Pr. Build-up time: 10.0 min.
Pressure just before closing the valve (P	(P <sub>0</sub> , KPa) : 109.4 <sub>p</sub> , KPa): 318.2 ; KPa) : 315.0

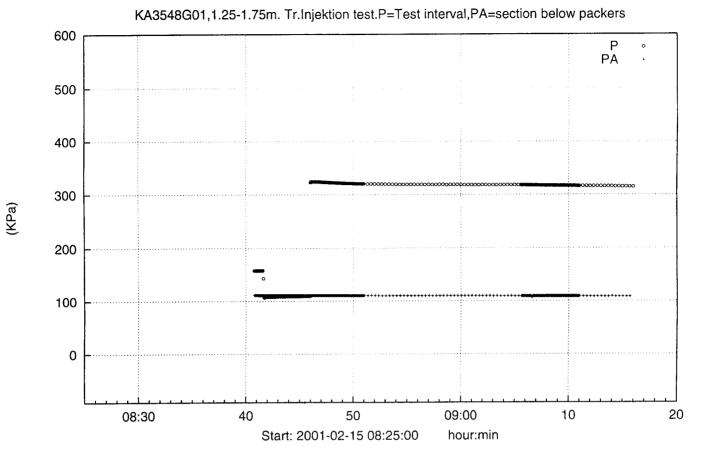
#### Flow data

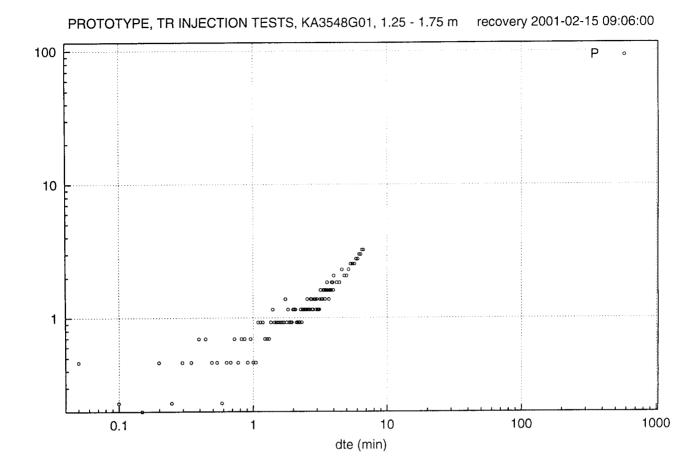
Manually measured flow rates of KA3548G01, section 1.25 m - 1.75 m, are presented in the table below.

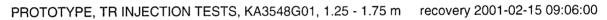
Table Manually measured flow rates, Injection Test in KA3548G01, section 1.25 m –1.75 m. Prototype Repository, February 2001

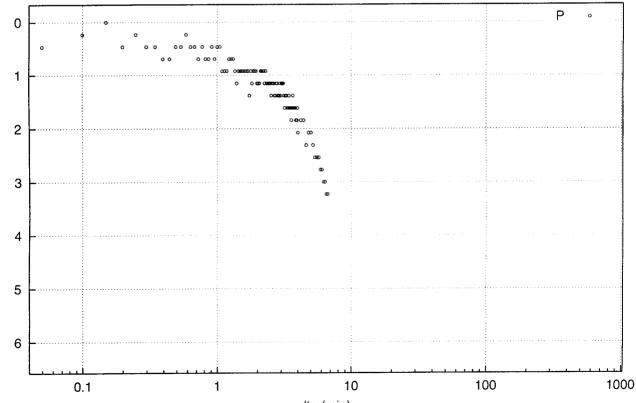
Time Flow rate	(l/min * 10-3)	
08:46:05	27,4	
08:46:15	0,653	
08:47:10	0,065	
08:49:00	0	
09:05:00	0	

Calculated flow and volume data		
Total injected water volume	$(V_{tot}, m^3)$	$= 4.8 \cdot 10^{-6}$
Injected volume excluding the first 10 s	seconds(V,m <sup>3</sup> )	$= 2,2 \cdot 10^{-7}$
Average flow rate based on V <sub>tot</sub>	(QT <sub>ave</sub> , l/min)	$= 2.4 \cdot 10^{-4}$
Average flow rate based on V	(Q <sub>ave</sub> ,l/min)	$= 1.1 \cdot 10^{-5}$
Flow rate at the end of the Flow Phase	(Qp, l/min)	= 0









dte (min)

## Borehole KA3550G01, section 0.25 m - 0.75 m

Date: 01-02-20		Field Crew: ]	B. G	entzschein	n, J. Källgården
Packer expansion: 010220	11:22				
Valve opened :010220 11:5	0.03	Valve closed	: 01	0220 12:1	0.02
Total flowing time :	20.0 min.	Tot. Pr. Build	d-up	time	81.0 min.
Pressure data					
Pressure before injection sta	art	(P0, KPa)	:	101.6	
Pressure just before closing	the valve	(Pp, KPa)	:	315.9	
Pressure at the end of the re	covery (Pf,	KPa)	:	101.6	

#### Flow data

Manually measured flow rates of KA3550G01, section 0.25 m -0.75 m, are presented in the table below.

Time Flow rate	(l/min * 10-3)	
11:50:05	78,4	
11:50:10	5,228	
11:50:18	7,842	
11:50:33	5,881	
11:50:53	5,554	
11:51:25	7,406	
11:51:48	4,356	
11:52:18	4,792	
11:52:48	5,010	
11:54:33	4,683	
11:56:33	4,465	
11:58:33	4,356	
12:01:03	4,302	
12:03:03	4,193	
12:05:03	3,921	
12:07:03	0,926	
12:09:03	7,134	

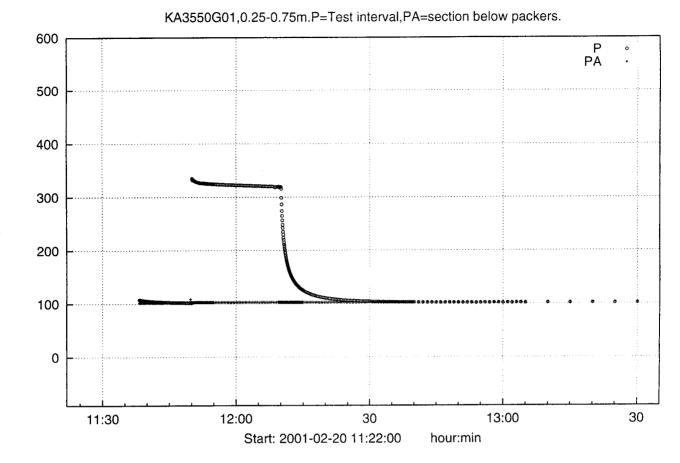
Table	Manually measured flow rates, Injection Test in KA3550G01,
S	section 0.25 m -0.75 m. Prototype Repository, February 2001

Calculated flow and volume data

Total injected water volume	(Vtot, m3)	$= 9.5 \cdot 10^{-5}$
Injected volume excluding the first	t 10 seconds(V,m3)	$= 8.8 \cdot 10^{-5}$
Average flow rate based on Vtot	(QTave, l/min)	$= 4.8 \cdot 10^{-3}$
Average flow rate based on V	(Qave ,l/min )	$= 4.4 \cdot 10^{-3}$
Flow rate at the end of the Flow Ph	nase (Qp, 1/min)	$= 4.3 \cdot 10^{-3}$

#### Comment

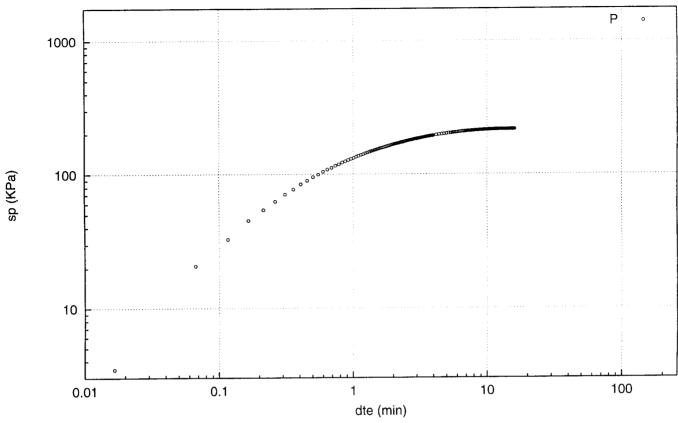
The two last flow rate values are too low and too high respectively compared with the preceding flow values, probably due to misreading of the water level. Therefore Qp has been set as the average of the two last flow rate values.



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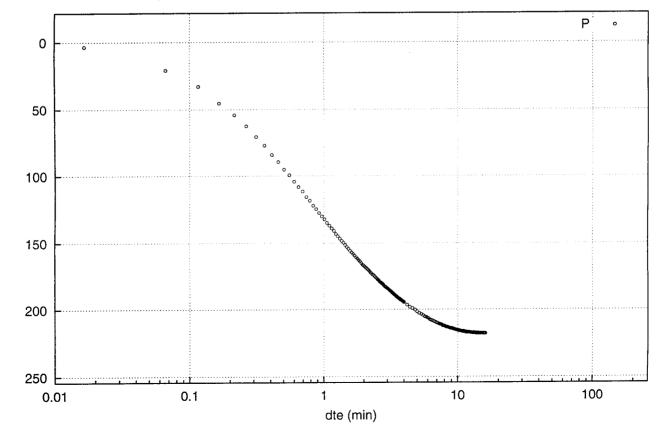
(KPa)

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PROTOTYPE,TR INJECTION TEST KA3550G01, 0.25-0.75 m recovery 2001-02-20 12:10:02

PROTOTYPE, TR INJECTION TEST KA3550G01, 0.25-0.75 m recovery 2001-02-20 12:10:02



## Borehole KA3550G01, section 0.75 m - 1.25 m

Date: 01-02-20	Field Crew: B.	Gentzschein, J. Källgården	
Packer expansion:	010220 13:35		
Valve opened:	010220 13:54.03	Valve closed: 010220 14	:14.03
Total flowing time	: 20.0 min.	Tot. Pr. Build-up time	10.0 min.

Pressure data(P0, KPa) : 109.2Pressure just before closing the valve (Pp, KPa): 349.1Pressure at the end of the recovery (Pf, KPa) : 346.8

#### Flow data

Manually measured flow rates of KA3550G01, section 0.75 m -1.25 m, are presented in the table below.

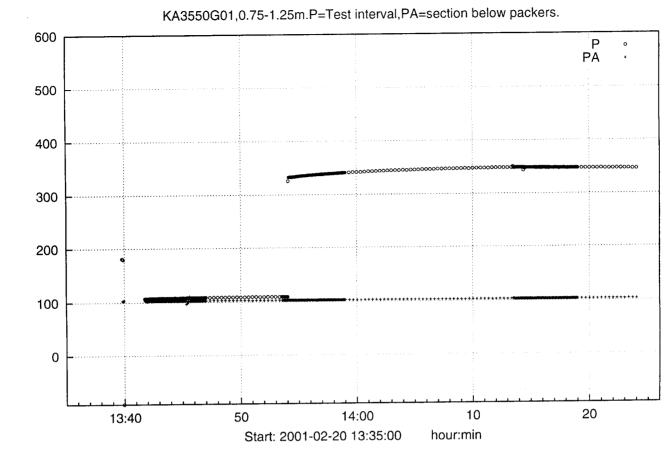
Table Manually measured flow rates, Injectio	on Test in KA3550G01,
section 0.75 m -1.25 m. Prototype Repos	itory, February 2001

TimeFlow rate	(l/min * 10 <sup>-3</sup> )	
13:54:05	47,1	
13:54:10	1,31	
13:54:18	0,653	
13:54:51	0,119	
13:56:40	0,040	
13:59:03	0,055	
14:06:00	0,009	

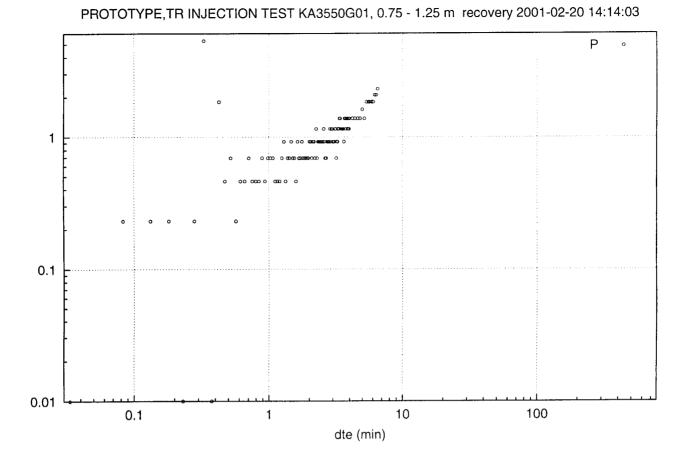
Calculated now and volume data		
Total injected water volume	(Vtot, $m^3$ )	$= 4.6 \cdot 10^{-6}$
Injected volume excluding the firs	t 10 seconds(V,m <sup>3</sup> )	$= 6,5 \cdot 10^{-7}$
Average flow rate based on Vtot	(QTave, l/min)	$= 2.3 \cdot 10^{-4}$
Average flow rate based on V	(Qave ,l/min )	$= 3.3 \cdot 10^{-5}$
Flow rate at the end of the Flow Pl	hase (Qp, l/min)	$= 9.0 \cdot 10^{-6}$

#### Comment

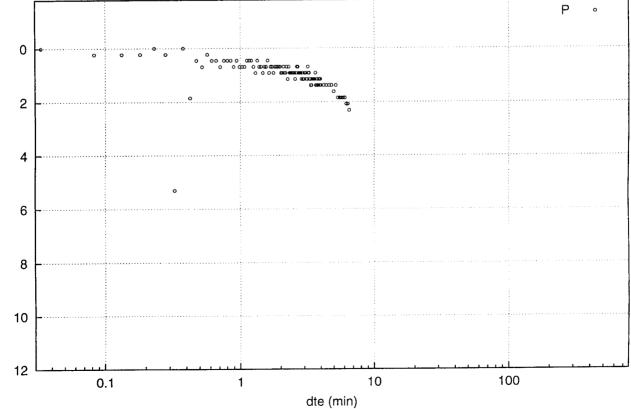
The pressure increases somewhat (c.14 KPa) during the flowing period.



(KPa)



PROTOTYPE,TR INJECTION TEST KA3550G01, 0.75 - 1.25 m recovery 2001-02-20 14:14:03



sp (KPa)

# Borehole KA3550G01, section 1.25 m – 1.75 m

Date: 01-02-20	Field Crew: B.	Gentzschein, J. Källgården	
Packer expansion:	010220 14:27		
Valve opened:	010220 14:48.03	Valve closed: 010220 15:0	08.03
Total flowing time :	20.0 min.	Tot. Pr. Build-up time	20.0 min.

Pressure data		
Pressure before injection start	(P0, KPa) : 121.6	
Pressure just before closing the valve	e (Pp, KPa): 345.0	
Pressure at the end of the recovery	(Pf, KPa) : 340.6	

#### Flow data

Manually measured flow rates of KA3550G01, section 1.25 m - 1.75 m, are presented in the table below.

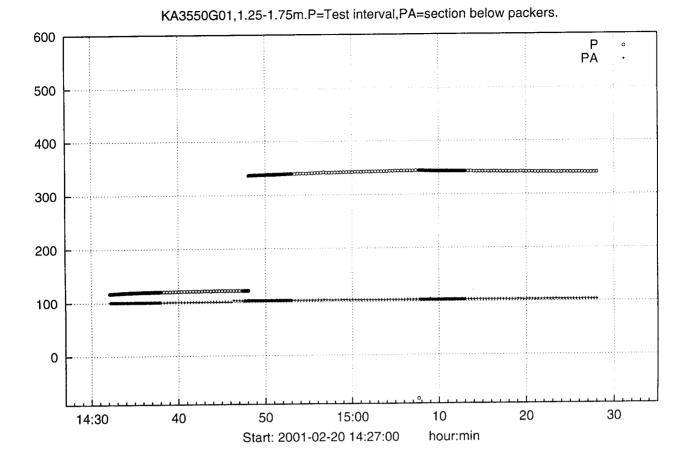
Table	Manually measured flow rates, Injection Test in KA3550G01,
S	section 1.25 m –1.75 m. Prototype Repository, February 2001

TimeFlow rate	(l/min * 10 <sup>-3</sup> )		
14:48:05	37,9		
14:48:25	0,187		
14:50:21	0,033		
14:53:33	0,036		
14:56:33	0,036		
14:59	0		
15:07	0		
Calculated flow a	nd volume data		
Total injected wat	er volume	(Vtot. $m^3$ )	= 3.0

Culculated flow and volume data		
Total injected water volume	(Vtot, m <sup>3</sup> )	$= 3.6 \cdot 10^{-6}$
Injected volume excluding the first	st 10 seconds(V,m <sup>3</sup> )	$= 4.4 \cdot 10^{-7}$
Average flow rate based on Vtot	(QTave, l/min)	$= 1.8 \cdot 10^{-4}$
Average flow rate based on V	(Qave ,l/min )	$= 2.2 \cdot 10^{-5}$
Flow rate at the end of the Flow P	Phase (Qp, l/min)	= 0

#### Comment

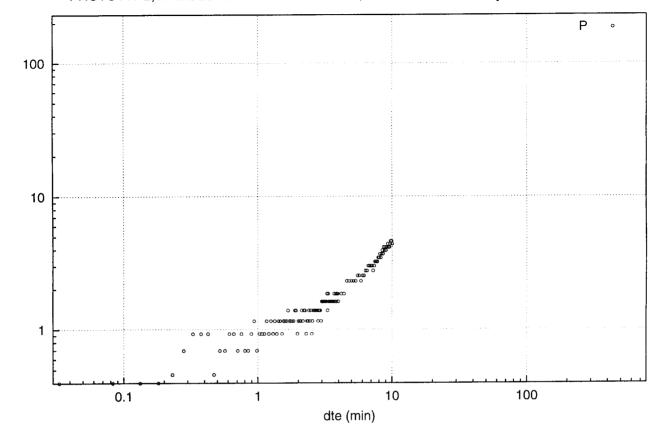
The pressure increases somewhat (c.8 KPa) during the flowing period.



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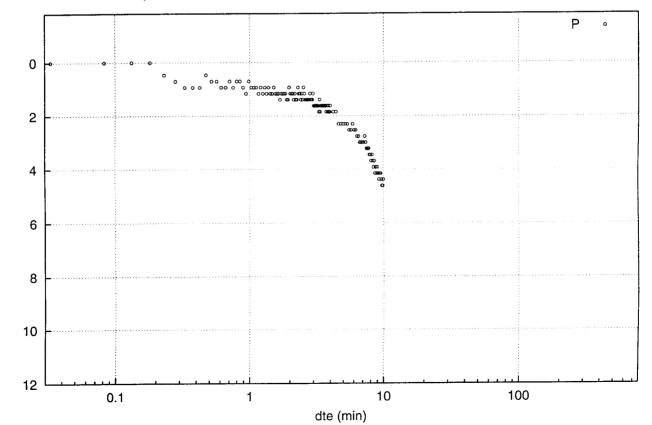
۰,

(KPa)



PROTOTYPE,TR INJECTION TEST KA3550G01, 1.25 - 1.75 m recovery 2001-02-20 15:08:03

PROTOTYPE,TR INJECTION TEST KA3550G01, 1.25 - 1.75 m recovery 2001-02-20 15:08:03



sp (KPa)

# Borehole KA3552G01, section 0.25 m - 0.75 m

Date: 01-02-20 Field Crew: B. Gentzsch	ein, J. Källgården
Packer expansion: 010220 15:45	
Valve opened: 010220 16:05.03	Valve closed: 010220 16:25.03
Total flowing time : 20.0 min.	Tot. Pr. Build-up time 10.0 min.
Pressure data	
Pressure before injection start (P0, KPa)	: 114.5
Pressure just before closing the valve (Pp, KPa)	: 347.7
Pressure at the end of the recovery (Pf, KPa)	: 344.5

Flow data

Manually measured flow rates of KA3552G01, section 0.25 m -0.75 m, are presented in the table below.

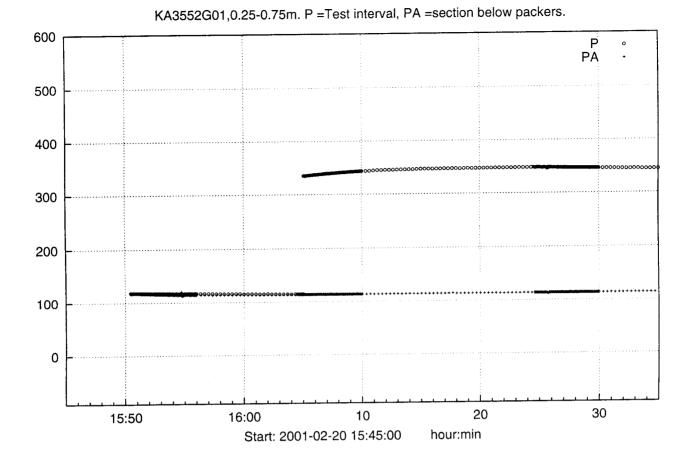
Table	Manually measured flow rates, Injection Test in KA3552G01,
se	ection 0.25 m –0.75 m. Prototype Repository, February 2001

TimeFlow rate	$(1/\min * 10^{-3})$	
16:05:05	341,1	
16:05:10	1,307	
16:05:43	0,131	
16:06:33	0,109	
16:07:33	0,109	
16:08:33	0,109	
16:10:03	0,055	
16:11:33	0,109	
16:12:33	0,109	
16:15:03	0,027	
16:19:03	0,027	

Calculated flow and volume data			
Total injected water volume	(Vtot, $m^3$ )	$= 3.0 \cdot 10^{-5}$	
Injected volume excluding the first	st 5 seconds $(V,m^3)$	$= 1, 1 \cdot 10^{-6}$	
Average flow rate based on Vtot		$= 1.5 \cdot 10^{-3}$	
Average flow rate based on V	(Qave ,l/min )	$= 5.5 \cdot 10^{-5}$	
Flow rate at the end of the Flow Phase (Qp, I/min)			

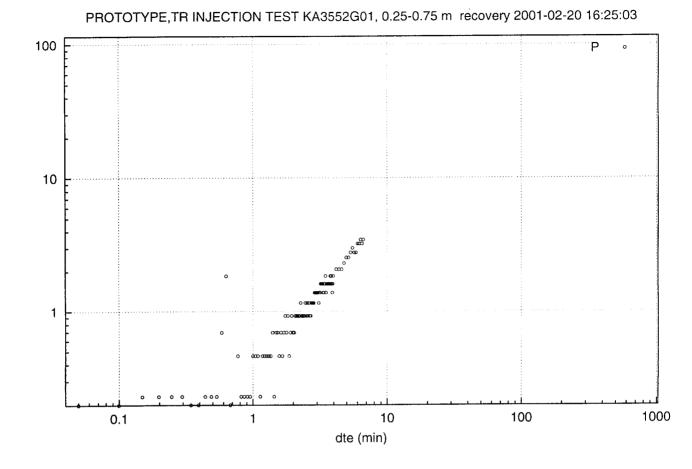
#### Comment

The pressure increases somewhat (c.13 KPa) during the flowing period.

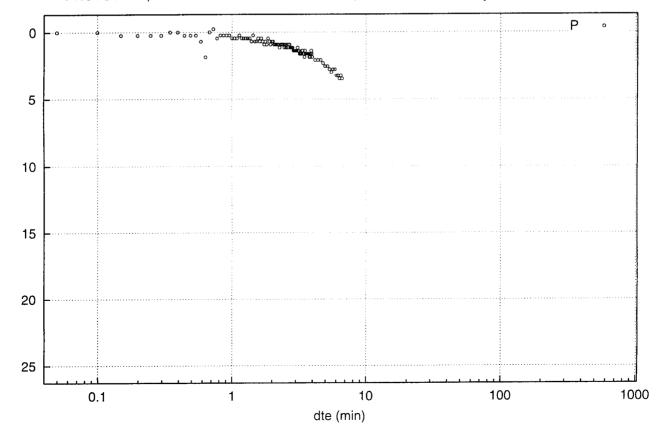


(KPa)

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PROTOTYPE,TR INJECTION TEST KA3552G01, 0.25-0.75 m recovery 2001-02-20 16:25:03



sp (KPa)

e, e - e

# Borehole KA3552G01, section 0.75 m - 1.25 m

Date: 01-02-20	Date: 01-02-20 Field Crew: B. Gentzschein, J. Källgården			
Packer expansion:	010220 16:37			
Valve opened:	010220 16:57.03	Valve clos	sed: 010220 17:1	7.03
Total flowing time : 20.0 min. Tot. Pr. B			uild-up time	890.0 min.
Pressure data				
Pressure before inje	ection start (	P0, KPa) :	112.9	
Pressure just before closing the valve (Pp, KPa) : 348.2				
Pressure at the end	of the recovery (Pf,	KPa) :	311.7	
	•	-		

#### Flow data

Manually measured flow rates of KA3552G01, section 0.75 m -1.25 m, are presented in the table below.

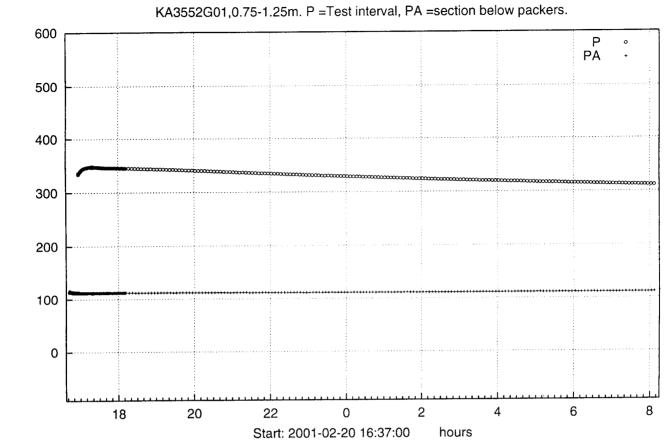
Table	Manually measured flow rates, Injection Test in KA3552G01,
S	ection 0.75 m – 1.25 m. Prototype Repository, February 2001

TimeFlow rate	$(1/\min * 10^{-3})$	
16:57:05	307,1	
16:57:15	0,436	
16:58:13	0,065	
16:59:33	0,109	
17:01:03	0,055	
17:02:33	0,109	
17:03:33	0,109	
17:05:03	0,055	
17:07:33	0,036	
17:11:33	0,027	

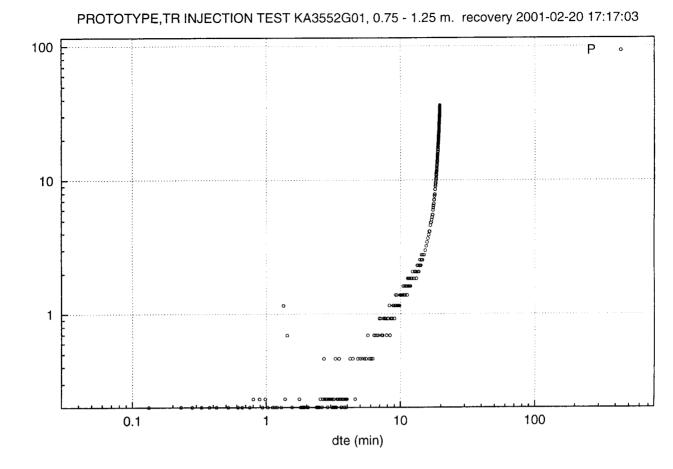
Calculated flow and volume data		
Total injected water volume	(Vtot, $m^3$ )	$= 2.7 \cdot 10^{-5}$
Injected volume excluding the first	at 5 seconds $(V,m^3)$	$= 9,8 \cdot 10^{-7}$
Average flow rate based on Vtot	(QTave, l/min)	$= 1.3 \cdot 10^{-3}$
Average flow rate based on V	(Qave ,l/min )	$= 4.9 \cdot 10^{-5}$
Flow rate at the end of the Flow P	hase (Qp, l/min)	

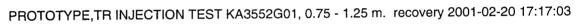
#### Comment

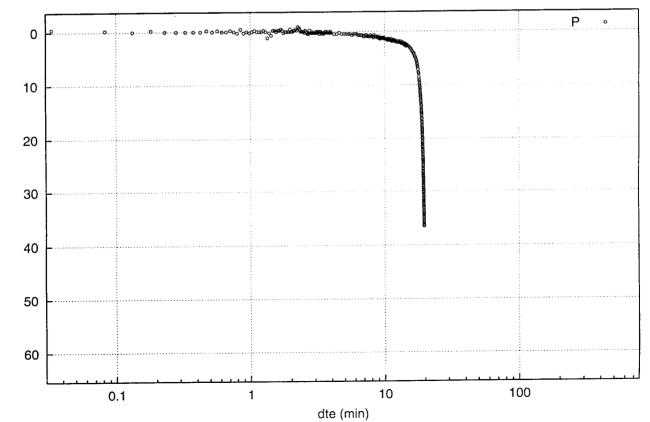
The pressure increases somewhat (c.13 KPa) during the flowing period. The recovery period lasted over the night.



(KPa)







## Borehole KA3552G01, section 1.25 m - 1.75 m

Date: 01-02-21	Field Crew: B.	Gentzschein, J. Källgården	
Packer expansion:	010221 08:18		
Valve opened:	010221 08:37.03	Valve closed: 010221 08:	57.03
Total flowing time	: 20.0 min.	Tot. Pr. Build-up time	26.5 min.

Pressure data			
Pressure before injection start	(P0, KPa)	:	107.3
Pressure just before closing the valve	e (Pp, KPa)	:	341.7
Pressure at the end of the recovery	(Pf, KPa)	:	340.8

#### Flow data

Manually measured flow rates of KA3552G01, section 1.25 m -1.75 m, are presented in the table below.

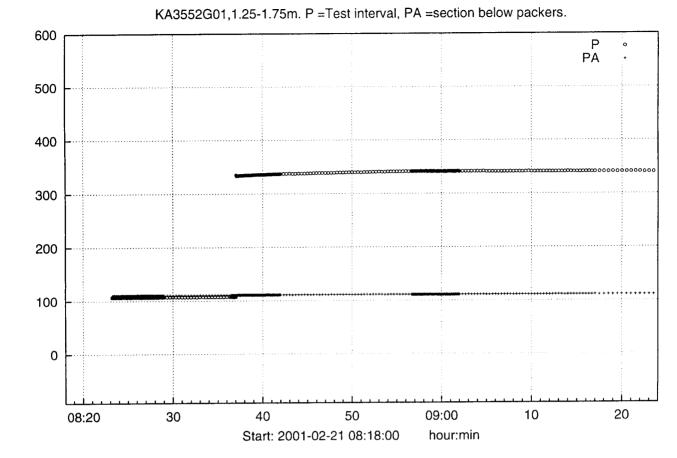
# Table Manually measured flow rates, Injection Test in KA3552G01, section 1.25 m –1.75 m. Prototype Repository, February 2001

Time Flow rate	(l/min * 10-3)	
08:37:05	307,141	
08:37:10	1,30688	
08:41:08	0,013	
08:50:33	0,012	

Calculated flow and volume data		
Total injected water volume	(Vtot, m <sup>3</sup> )	$= 2.6 \cdot 10^{-5}$
Injected volume excluding the first	t 5 seconds(V,m <sup>3</sup> )	$= 3.3 \cdot 10^{-7}$
Average flow rate based on Vtot	(QTave, l/min)	$= 1.3 \cdot 10^{-3}$
Average flow rate based on V	(Qave ,l/min )	$= 1.6 \cdot 10^{-5}$
Flow rate at the end of the Flow P	hase (Qp, l/min)	

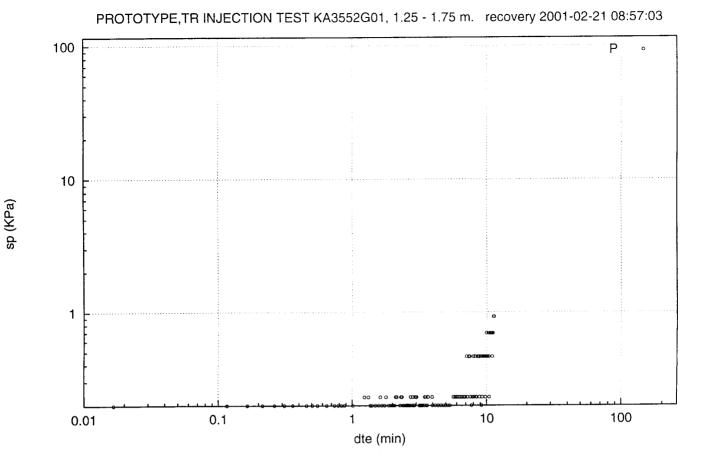
#### Comment

The pressure increases somewhat (c.7 KPa) during the flowing period. The recovery is very small

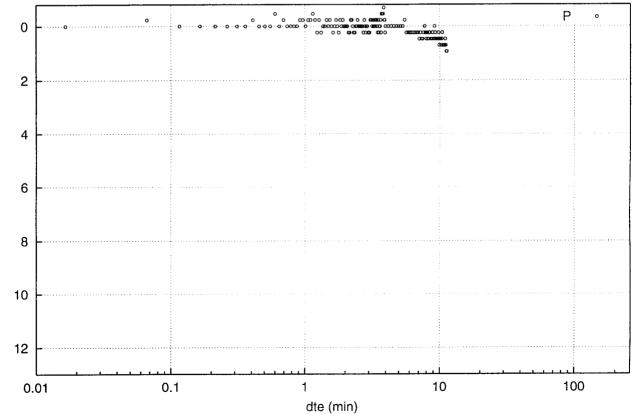


(KPa)

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PROTOTYPE,TR INJECTION TEST KA3552G01, 1.25 - 1.75 m. recovery 2001-02-21 08:57:03



## Borehole KA3554G02, section 0.25 m - 0.75 m

Date: 01-02-16 Field Cre	w: B. Gentzschein, T. Sträng
Packer expansion: 010216 08:59	
Valve opened: 010216 09:16	5.00 Valve closed: 010216 09:36.00
Total flowing time : 20.0 min.	Tot. Pr. Build-up time:10.3 min.
-	•
Pressure data	
Pressure before injection start	(P0, KPa) : 119.8
Pressure just before closing the val	ve (Pp, KPa) : 317.0
Pressure at the end of the recovery	(Pf, KPa) : 310.6

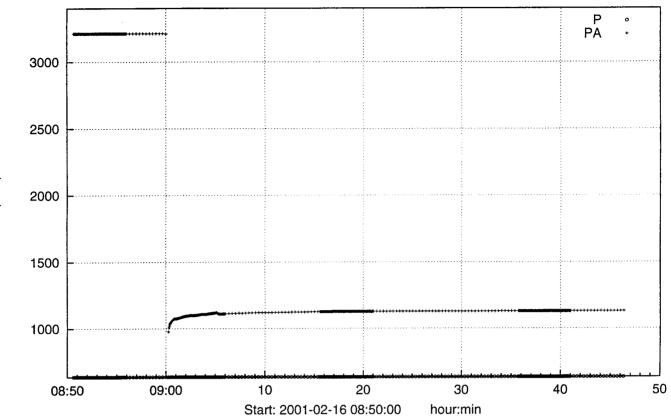
#### Flow data

Manually measured flow rates of KA3554G02, section 0.25 m -0.75 m, are presented in the table below.

TimeFlow rate	(l/min * 10 <sup>-3</sup> )	
09:16:05	32,020	
09:16:20	0,327	
09:17:15	0,145	
09:18:15	0,218	
09:18:45	0,218	
09:19:30	0,218	
09:20:30	0,109	
09:21:30	0,218	
09:22:30	0,218	
09:23:30	0,109	
09:24:30	0,109	
09:25:30	0,109	
09:27:00	0,109	
09:29:00	0,163	
09:31:00	0,163	
09:33:00	0,109	
09:35:00	0,109	

Table Manually measured flow rates, Injection Test in KA3554G02, section 0.25 m -0.75 m. Prototype Repository, February 2001

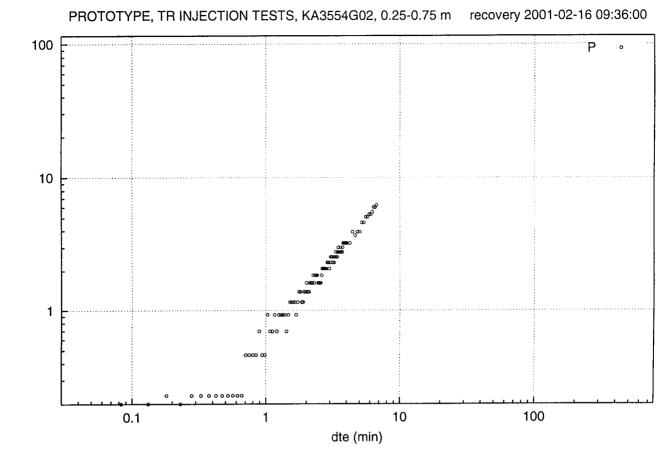
Calculated flow and volume data		
Total injected water volume	(Vtot, $m^3$ )	$= 8.3 \cdot 10^{-6}$
Injected volume excluding the first 10 s	seconds(V,m <sup>3</sup> )	$= 2,9 \cdot 10^{-6}$
Average flow rate based on Vtot	(QTave, l/min)	$= 4.1 \cdot 10^{-4}$
Average flow rate based on V	(Qave ,l/min )	$= 1.5 \cdot 10^{-4}$
Flow rate at the end of the Flow Phase	(Qp, l/min)	$= 1.1 \cdot 10^{-4}$



### KA3554G02,0.25-0.75m. Tr.Injection test. P=Test interval,PA=section below packers

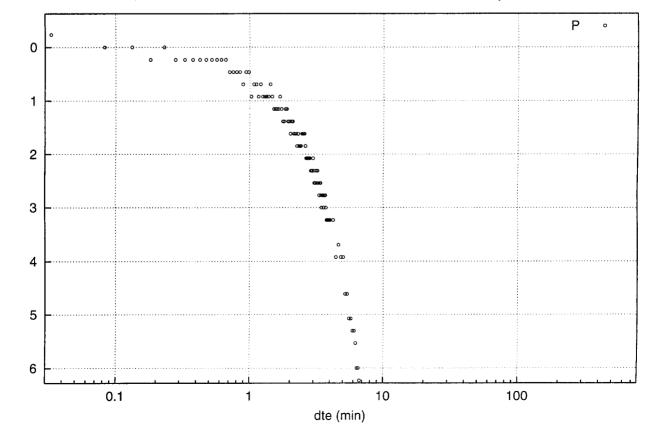
(KPa)

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PROTOTYPE, TR INJECTION TESTS, KA3554G02, 0.25-0.75 m recovery 2001-02-16 09:36:00



sp (KPa)

## Borehole KA3554G02, section 0.75 m - 1.25 m

Date: 01-02-16	Field Crew: E	8. Gentzsche	ein,	T. Sträng
Packer expansion:	010216 09:52			
Valve opened:	010216 10:12.00	Valve c	los	ed: 010216 10:32.00
Total flowing time	: 20.0 min.	Tot. Pr.	Bu	uild-up time:10.0 min.
Pressure data				
Pressure before inje	ection start	(P0, KPa)	:	122.1
Pressure just before	e closing the valve (l	Pp, KPa)	:	325.8

#### Flow data

Manually measured flow rates of KA3554G02, section 0.75 m -1.25 m, are presented in the table below.

325.8

Table Manually measured flow rates, Injection Test in KA3554G02, section 0.75 m -1.25 m. Prototype Repository, February 2001

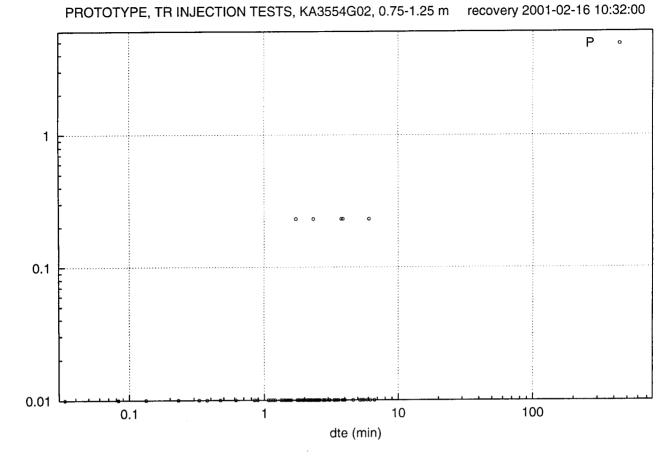
Pressure at the end of the recovery (Pf, KPa) :

TimeFlow rate	(l/min * 10 <sup>-3</sup> )	
10:12:05	146,4	
10:12:15	0,653	
10:12:35	0,327	
10:13	0	
10:31	0	

Calculated flow and volume data		
Total injected water volume	$(Vtot, m^3) = 2.5 \cdot 10^{-5}$	
Injected volume excluding the first 10 s	econds $(V,m^3) = 2,2 \cdot 10^{-7}$	7
Average flow rate based on Vtot	$(QTave, l/min) = 1.2 \cdot 10^{-3}$	3
Average flow rate based on V	$(Qave, l/min) = 1.1 \cdot 10^{-2}$	5
Flow rate at the end of the Flow Phase	(Qp, l/min) = 0	

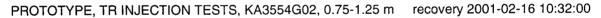
Comment

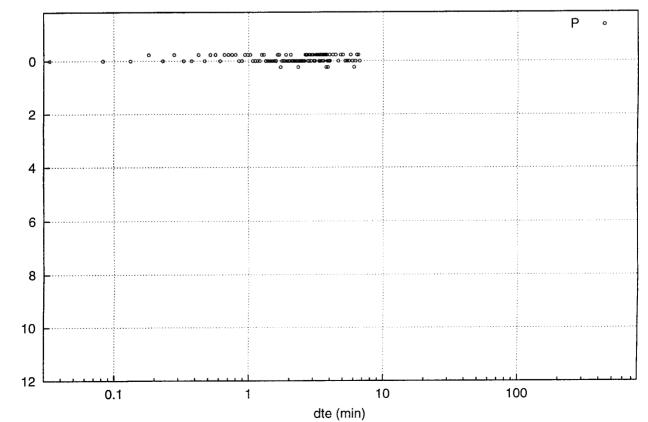
No recovery was measured.



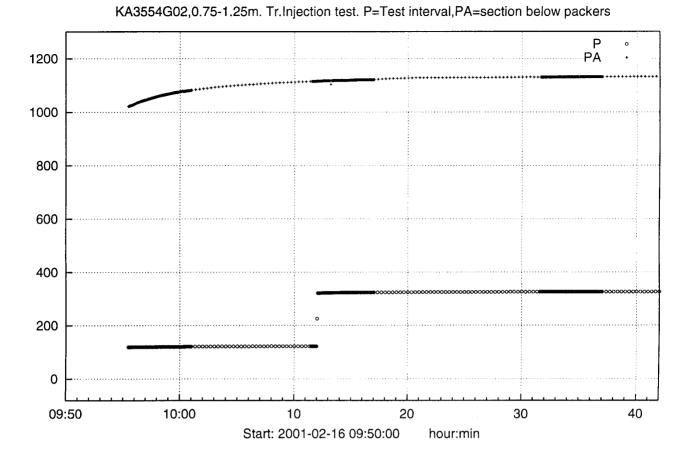
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sp (KPa)



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(KPa)

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# Borehole KA3554G02, section 1.25 m – 1.75 m

Date: 01-02-16	Field Crew:	B. Gentzschein, T. Sträng	
Packer expansion:	010216 10:45		
Valve opened:	010216 11:12.01	Valve closed: 010216 11:32.01	
Total flowing time :	20.0 min.	Tot. Pr. Build-up time:	75.0 min.

Pressure data		
Pressure before injection start (P0, 1	KPa) :	122.8
Pressure just before closing the valve (Pp, KPa):	325.6	
Pressure at the end of the recovery (Pf, KPa)	:	318.4

#### Flow data

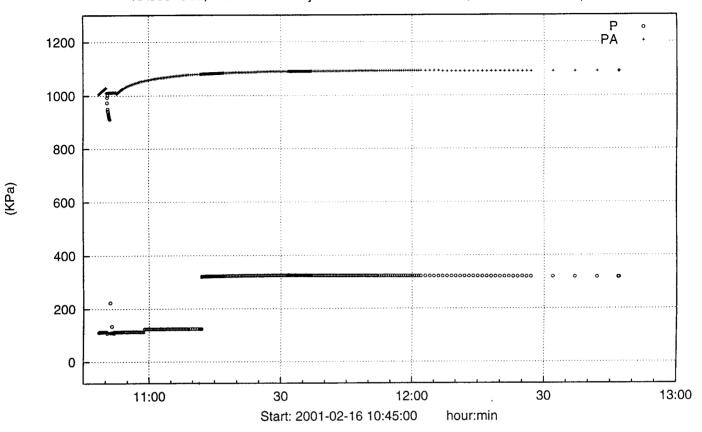
Manually measured flow rates of KA3554G02, section 1.25 m - 1.75 m, are presented in the table below.

Table Manually measured flow rates, Injection Test in KA3554G02, section 1.25 m -1.75 m. Prototype Repository, February 2001

(l/min * 10 <sup>-3</sup> )
241,8
0,077
0,03
0,016
0
0

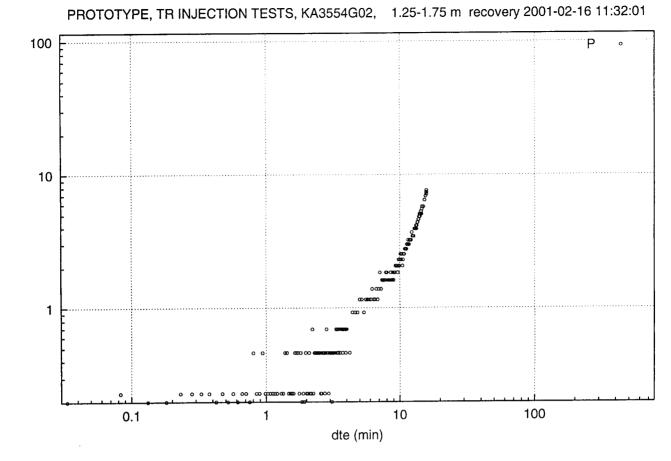
Calculated flow and volume data

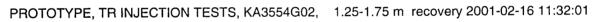
Total injected water volume	(Vtot, m <sup>3</sup> )	$= 2.1 \cdot 10^{-5}$
Injected volume excluding the first 15	seconds (V,m <sup>3</sup> )	$= 3,3 \cdot 10^{-7}$
Average flow rate based on Vtot	(QTave, l/min)	$= 1.0 \cdot 10^{-3}$
Average flow rate based on V	(Qave ,l/min )	$= 1.6 \cdot 10^{-5}$
Flow rate at the end of the Flow Phase	(Qp, l/min)	= 0

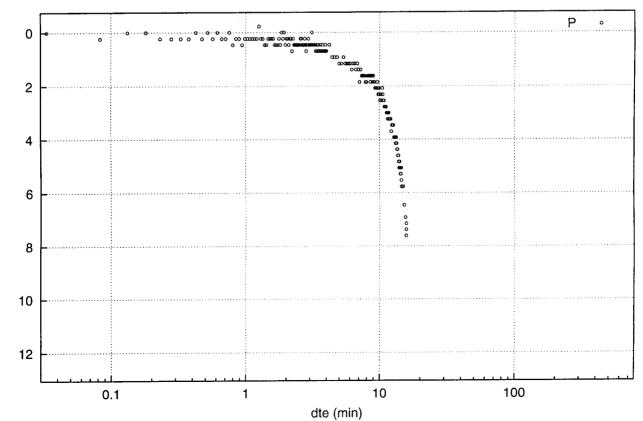


KA3554G02,1.25-1.75m. Tr.Injection test. P=Test interval,PA=section below packers

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sp (KPa)

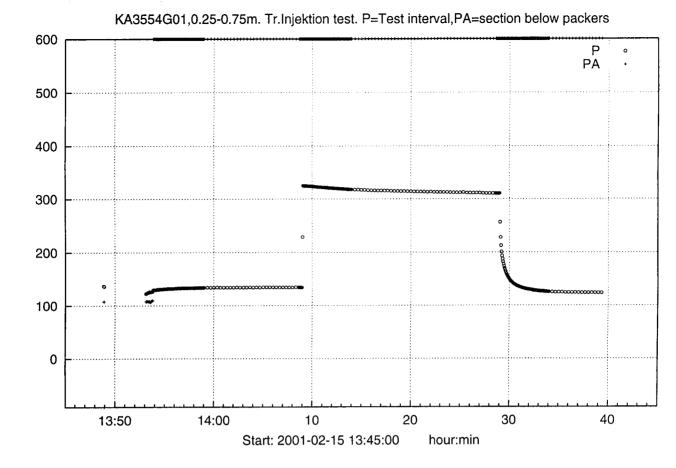
# Borehole KA3554G01, section 0.25 m - 0.75 m

Date: Sträng	01-02-15	Field Crew: B. Gen	tzschein, T.
Packer expansion: 0 Valve opened: Total flowing time :	010215 14:09.00	Valve closed: 0102 Tot. Pr. Build-up time	
Pressure data Pressure before inject Pressure just before Pressure at the end of	closing the valve (Pp	P <sub>0</sub> , KPa) : 134.3 , KPa): 310.8 KPa) : 123.5	
Flow data Manually measured presented in the tab		554G01, section 0.25 m –	-0.75 m, are

Table	Manually measured flow rates, Injection Test in KA3554G01,
S	section 0.25 m -0.75 m. Prototype Repository, February 2001

TimeFlow rate	(l/min * 10 <sup>-3</sup> )	
14:09:05	49,0	
14:09:15	26,1	
14:09:25	22,9	
14:09:35	21,6	
14:09:50	0,98	
14:10:15	33,3	
14:10:45	20,0	
14:11:15	19,6	
14:11:45	19,2	
14:12:30	20,0	
14:13:30	18,2	
14:14:30	18,1	
14:15:32	18,1	
14:16:32	15,6	
14:17:30	21,0	
14:18:30	18,7	
14:24:00	17,8	
14:26:02	18,4	
14:28:02	19,2	

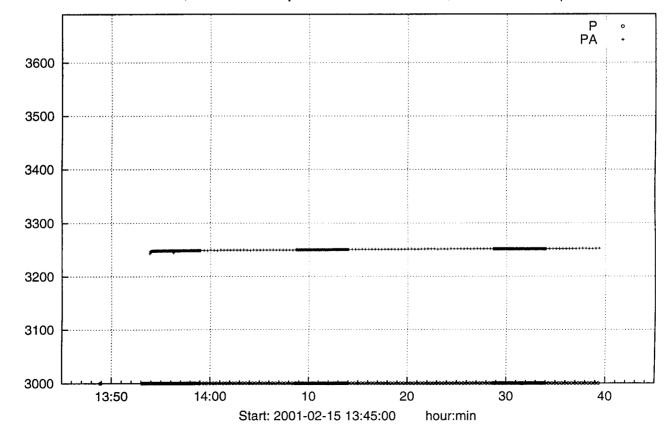
Calculated flow and volume data		
Total injected water volume	$(V_{tot}, m^3)$	$= 3.8 \cdot 10^{-4}$
Injected volume excluding the first 10 s	econds (V,m <sup>3</sup> )	$= 3,7 \cdot 10^{-4}$
Average flow rate based on V <sub>tot</sub>	(QT <sub>ave</sub> , l/min)	$= 1.91 \cdot 10^{-2}$
Average flow rate based on V	(Q <sub>ave</sub> ,l/min )	$= 1.88 \cdot 10^{-2}$
Flow rate at the end of the Flow Phase	(Qp, 1/min)	$= 1.9 \cdot 10^{-2}$



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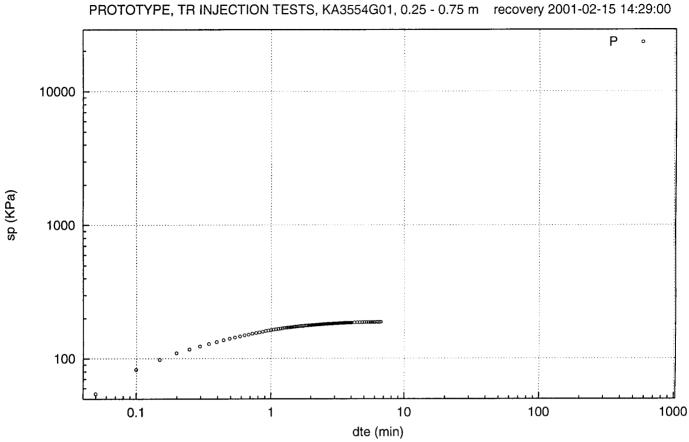
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KA3554G01,0.25-0.75m. Tr.Injektion test. P=Test interval,PA=section below packers

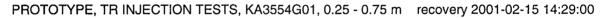


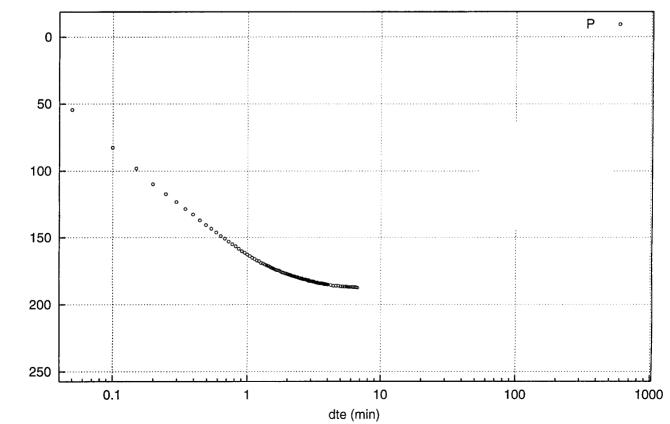
(KPa)

(KPa)



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## Borehole KA3554G01, section 0.75 m - 1.25 m

Date: 01-02-15 Field Crew: B. Gentzschein, T. Sträng			
Packer expansion:	010215 17:05		
Valve opened:	010215 17:30.00	Valve closed: 010215 1	7:50.00
Total flowing time	: 20.0 min.	Tot. Pr. Build-up time	855 min.

Pressure dataPressure before injection start(P0, KPa) : 340.8Pressure just before closing the valve (Pp, KPa):618.3Pressure at the end of the recovery(Pf, KPa) : 428.2

#### Flow data

Manually measured flow rates of KA3554G01, section 0.75 m -1.25 m, are presented in the table below.

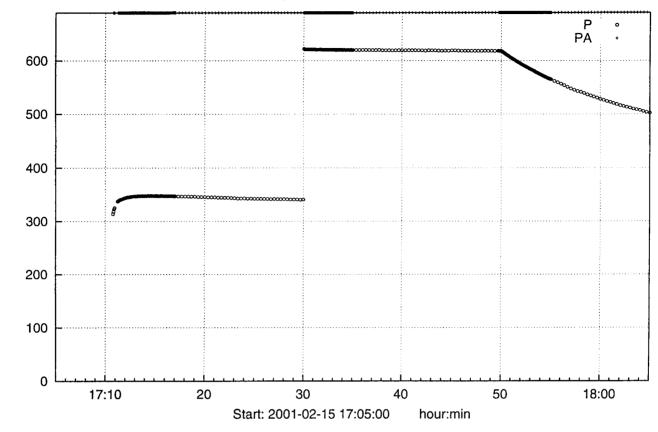
Table	Manually measured flow rates, Injection Test in KA3554G01,
S	ection 0.75 m -1.25 m. Prototype Repository, February 2001

TimeFlow rate	(l/min * 10 <sup>-3</sup> )	
17:30:02	18,3	
17:30:07	2,614	
17:30:35	0,261	
17:31:45	0,073	
17:33:15	0,073	
17:34:30	0,109	
17:35:30	0,109	
17:36:30	0,109	
17:38:00	0,055	
17:40:30	0,363	
17:43:00	0,054	
17:45:00	0,109	
17:47:00	0,054	
17:49:00	0,054	

Calculated flow and volume data Total injected water volume (Vtot, m<sup>3</sup>) =  $3.3 \cdot 10^{-6}$ Injected volume excluding the first 5 seconds (V,m<sup>3</sup>) =  $1.7 \cdot 10^{-6}$ Average flow rate based on Vtot (QTave, l/min) =  $1.6 \cdot 10^{-4}$ Average flow rate based on V (Qave, l/min) =  $8.8 \cdot 10^{-5}$ Flow rate at the end of the Flow Phase (Qp, l/min) =  $5.4 \cdot 10^{-5}$ 

#### Comment

The recovery period lasted over the night.

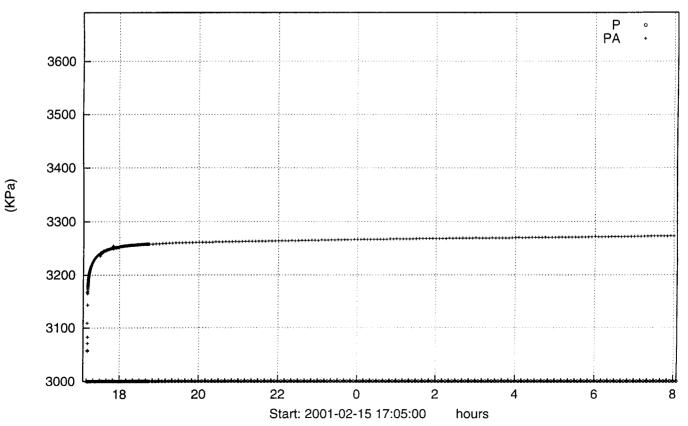


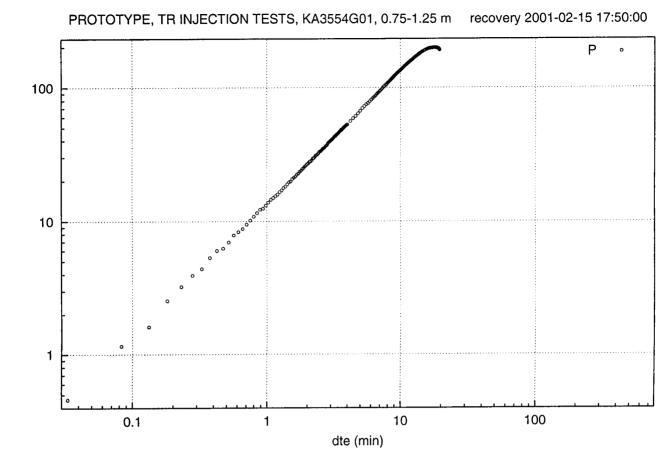
KA3554G01,0.75-1.25m. Tr.Injektion test. P=Test interval,PA=section below packers

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(KPa)

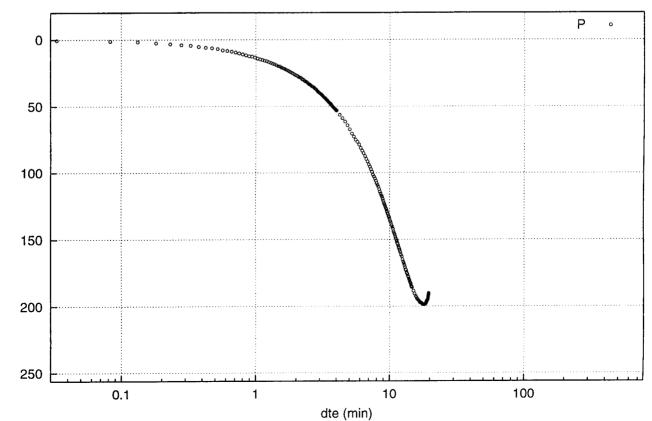
KA3554G01,0.75-1.25m. Tr.Injektion test. P=Test interval,PA=section below packers





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sp (KPa)

# Borehole KA3554G01, section 1.25 m – 1.75 m

Date: 01-02-15 Fie	ld Crew: B. Gentzschein, T. Sträng
Packer expansion: 010215 16:0	2
Valve opened: 010215 16:	28.00 Valve closed: 010215 16:48.00
Total flowing time : 20.0 min.	Tot. Pr. Build-up time 11.0 min.
Pressure data	
Pressure before injection start	(P0, KPa) : 125.1
Pressure just before closing the v	valve (Pp, KPa) : 416.5
Pressure at the end of the recove	ry (Pf, KPa) : 407.5

#### Flow data

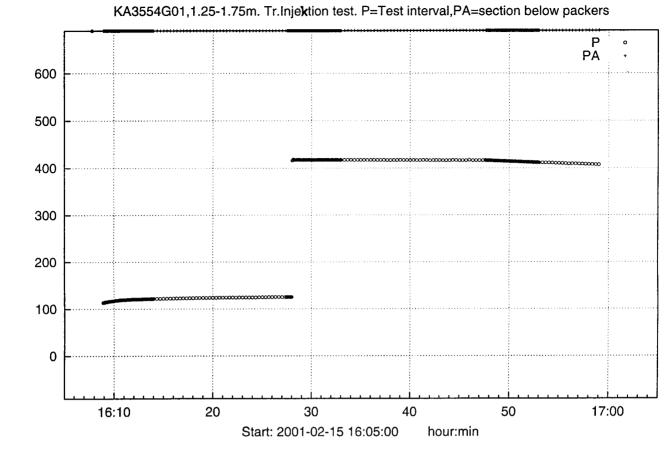
Manually measured flow rates of KA3554G01, section 1.25 m - 1.75 m, are presented in the table below.

Table	Manually measured flow rates, Injection Test in KA3554G01,
S	ection 1.25 m –1.75 m. Prototype Repository, February 2001

TimeFlow rate	(l/min * 10-3)	
16:28:02	28,8	
16:28:13	0,436	
16:28:40	0,163	
16:29:30	0,110	
16:32:00	0,027	
16:35:	0	
16:47:	0	

Calculated flow and volume data

Total injected water volume	(Vtot, $m^3$ )	$= 2.8 \cdot 10^{-6}$
Injected volume excluding the first 5	seconds (V,m <sup>3</sup> )	$= 4,4 \cdot 10^{-7}$
Average flow rate based on Vtot	(QTave, l/min)	$= 1.4 \cdot 10^{-4}$
Average flow rate based on V	(Qave ,l/min )	$= 2.2 \cdot 10^{-5}$
Flow rate at the end of the Flow Phas	e (Qp, l/min)	= 0

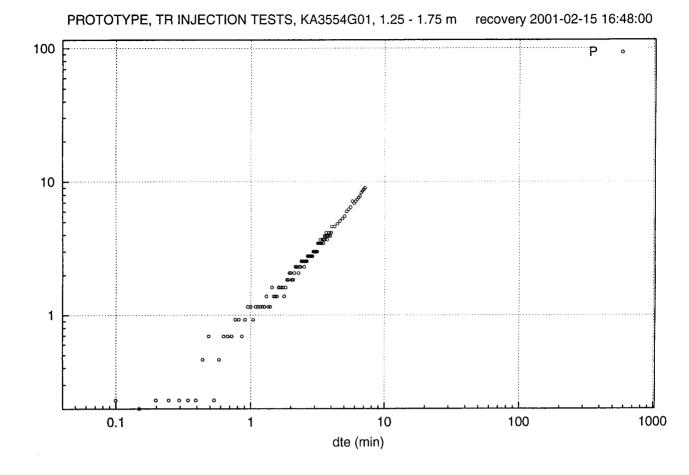


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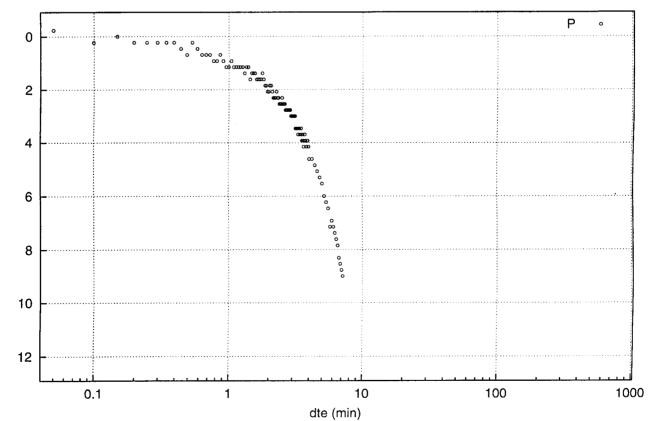
(KPa)

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sp (KPa)

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## Borehole KA3572G01, section 0.25 m - 0.75 m

Date: 01-02-21 Field Crew: B. Gentzschein, J. Källgården				
Packer expansion: Valve opened: Total flowing time	010221 15:53.03	Valve closed: 01022 Tot. Pr. Build-up time		
Pressure dataPressure before injection start $(P_0, KPa)$ : 112.2Pressure just before closing the valve $(P_p, KPa)$ : 348.6Pressure at the end of the recovery $(P_f, KPa)$ : 332.0				

Flow data

Manually measured flow rates of KA3572G01, section 0.25 m -0.75 m, are presented in the table below.

Time Flow rate		(l/min * 10 <sup>-3</sup> )	
15:53:05	343,7		
15:53:15	0,871		
15:53:33	0,327		
15:54:00	0,187		
15:54:25	0,436		
15:54:48	0,436		
15:55:33	0,109		
15:56:33	0,109		
15:57:33	0,327		
15:58:33	0,109		
16:02:33	0,109		
16:04:03	0,109		
16:06:03	0,109		
16:08:03	0,054		
16:10:03	0,109		
16:12:03	0,054		

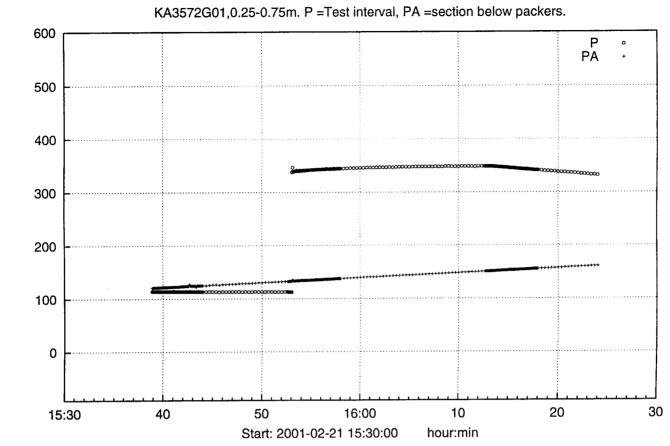
**Table** Manually measured flow rates, Injection Test in KA3572G01, section 0.25 m -0.75 m. Prototype Repository, February 2001

#### Calculated flow and volume data

Total injected water volume	$(V_{tot}, m^3)$	$= 3.1 \cdot 10^{-5}$
Injected volume excluding the first	t 5 seconds (V,m <sup>3</sup> )	$= 2,7 \cdot 10^{-6}$
Average flow rate based on V <sub>tot</sub>	(QT <sub>ave.</sub> l/min)	$= 1.6 \cdot 10^{-3}$
Average flow rate based on V	(Qave,l/min)	$= 1.4 \cdot 10^{-4}$
Flow rate at the end of the Flow Pl	hase (Qp, l/min)	$= 5.4 \cdot 10^{-5}$

#### Comment

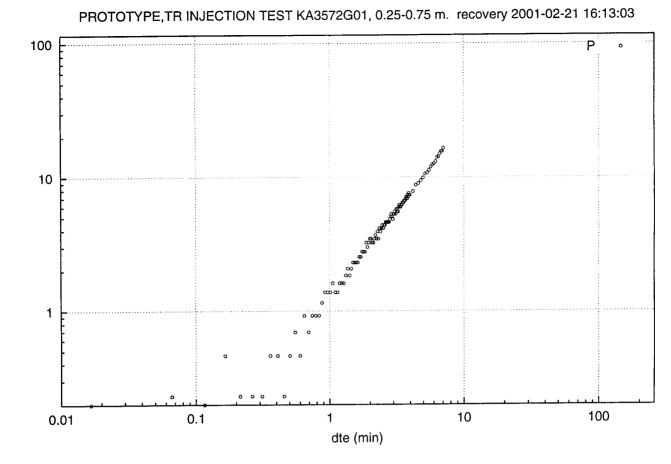
The pressure increases somewhat (c.7 KPa) during the flowing period.



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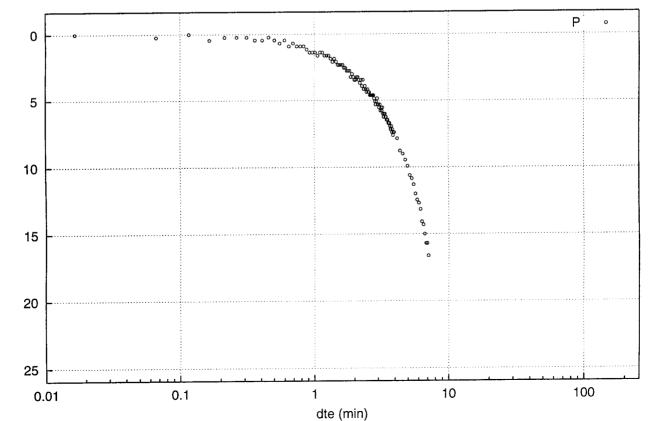
(KPa)

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sp (KPa)

Address of the

# Borehole KA3572G01, section 0.75 m - 1.25 m

Date: 01-02-21 Field Crew: B. Gentzschein, J. Källgården				
Packer expansion:	010221 16:25			
Valve opened:	010221 16:45.03	Valve closed: 010221 17.05.03		
Total flowing time	: 20.0 min.	Tot. Pr. Build-up time 899.0 min.		
-				
Pressure data				

1 ressure auta			
Pressure before injection start	(P0, KPa)	:	111.5
Pressure just before closing the valv	e (Pp, KPa)	:	348.6
Pressure at the end of the recovery	(Pf, KPa)	:	229.1

Flow data

Manually measured flow rates of KA3572G01, section 0.75 m -1.25 m, are presented in the table below.

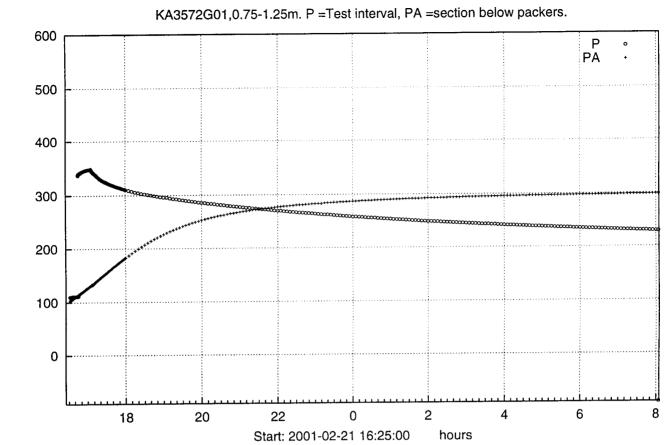
TimeFlow rate	(l/min * 10 <sup>-3</sup> )	
16:45:05	271,8	
16:45:10	1,31	
16:45:28	0,218	
16:45:53	0,327	
16:46:10	0,436	
16:46:40	0,109	
16:47:18	0,218	
16:47:48	0,218	
16:48:33	0,109	
16:49:33	0,218	
16:50:33	0,109	
16:51:33	0,218	
16:52:33	0,109	
16:53:33	0,109	
16:54:33	0,109	
16:56:03	0,109	
16:58:03	0,054	
17:00:03	0,054	
17:02:03	0,054	
17:04:03	0,054	

Table Manually measured flow rates, Injection Test in KA3572G01, section 0.75 m -1.25 m. Prototype Repository, February 2001

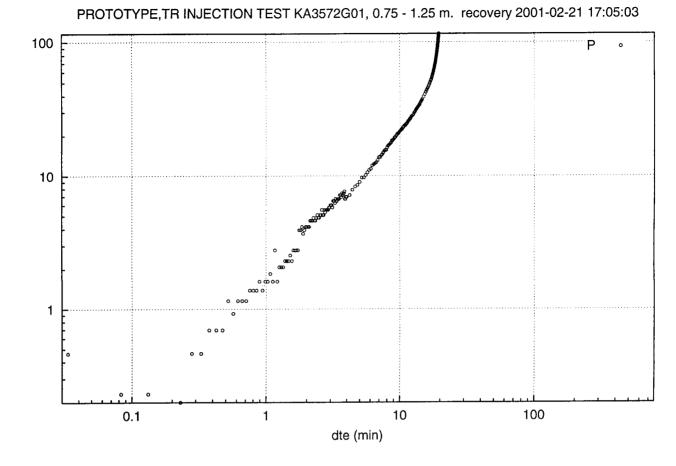
Calculated flow and volume data		_
Total injected water volume	(Vtot, $m^3$ )	$= 2.5 \cdot 10^{-5}$
Injected volume excluding the firs	t 5 seconds (V,m <sup>3</sup> )	$= 2,4 \cdot 10^{-6}$
Average flow rate based on Vtot	(QTave, l/min)	$= 1.3 \cdot 10^{-3}$
Average flow rate based on V	(Qave ,l/min )	$= 1.2 \cdot 10^{-4}$
Flow rate at the end of the Flow P	hase (Qp, l/min)	$= 5.4 \cdot 10^{-5}$

### Comment

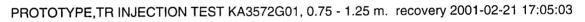
The pressure increases somewhat (c.9 KPa) during the flowing period.

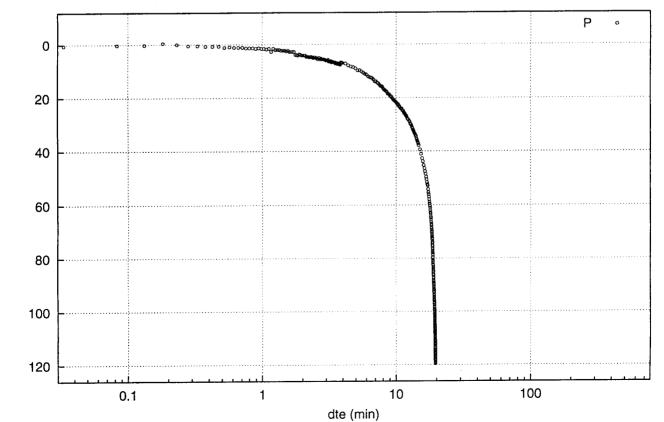


(KPa)



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sp (KPa)

## Borehole KA3572G01, section 1.25 m - 1.75 m

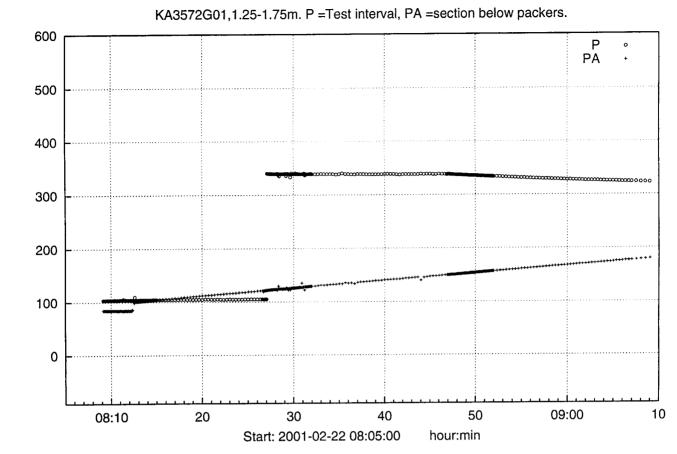
Field Crew: B. Gentzschein, J. Källgården Date: 01-02-22 Packer expansion: 010222 08:05 010222 08:27.03 Valve closed: 010222 08:47.03 Valve opened: Total flowing time : 20.0 min. Tot. Pr. Build-up time 12.0 min. Pressure data Pressure before injection start  $(P_0, KPa)$  : 105.0 Pressure just before closing the valve (P<sub>p</sub>, KPa): 338.3 Pressure at the end of the recovery  $(P_{f}, KP_{a})$ : 323.0 Flow data Manually measured flow rates of KA3572G01, section 1.25 m -1.75 m, are presented in the table below.

Table	Manually measured flow rates, Injection Test in KA3572G01,
5	section 1.25 m –1.75 m. Prototype Repository, February 2001

TimeFlow rate	(l/min * 10 <sup>-3</sup> )	
08:27:05	275,8	
08:27:50	0,077	
08:29:03	0,109	
08:30:18	0,073	
08:31:33	0,218	
08:32:33	0,109	
08:33:33	0,109	
08:34:33	0,109	
08:36:08	0,050	
08:39:08	0,028	
08:42:03	0,054	
08:44:03	0,054	

### Calculated flow and volume data

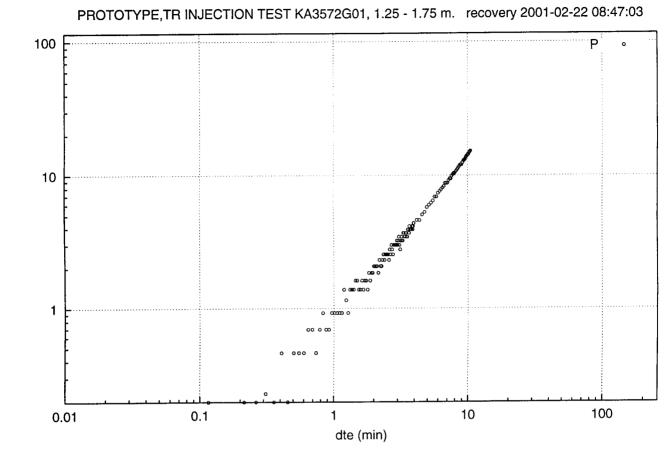
Total injected water volume	$(V_{tot}, m^3)$	$= 2.4 \cdot 10^{-5}$
Injected volume excluding the first	t 5 seconds (V,m <sup>3</sup> )	$= 1,3 \cdot 10^{-6}$
Average flow rate based on V <sub>tot</sub>	(QT <sub>ave</sub> , l/min)	$= 1.2 \cdot 10^{-3}$
Average flow rate based on V	(Q <sub>ave</sub> ,l/min)	$= 6.6 \cdot 10^{-5}$
Flow rate at the end of the Flow Pl	hase (Qp, l/min)	



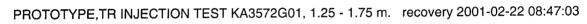
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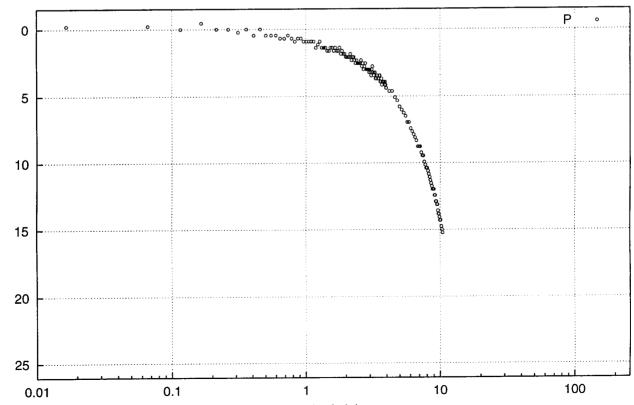
(KPa)

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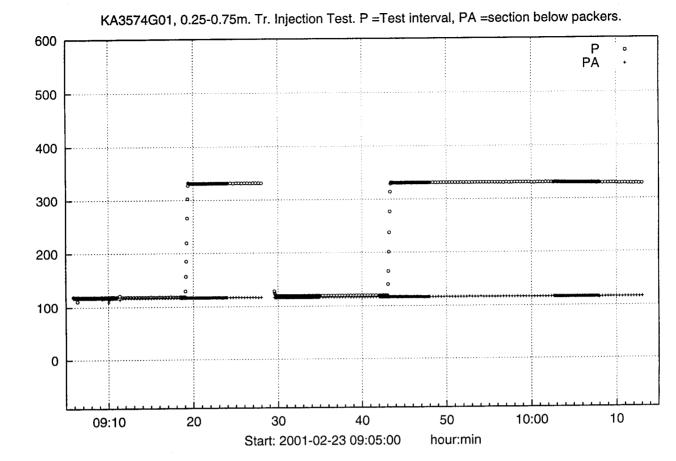
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dte (min)

sp (KPa)

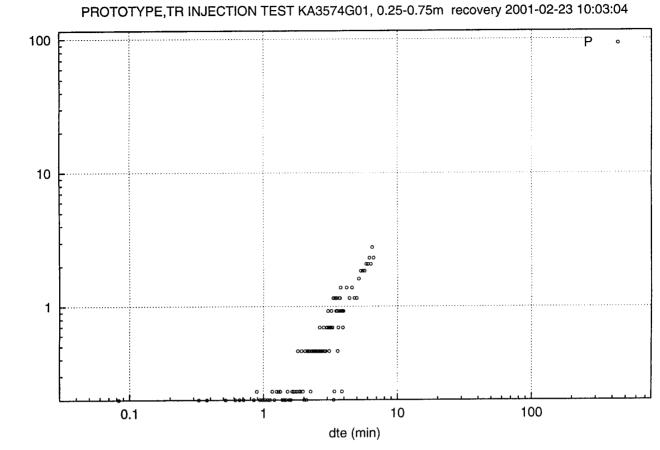


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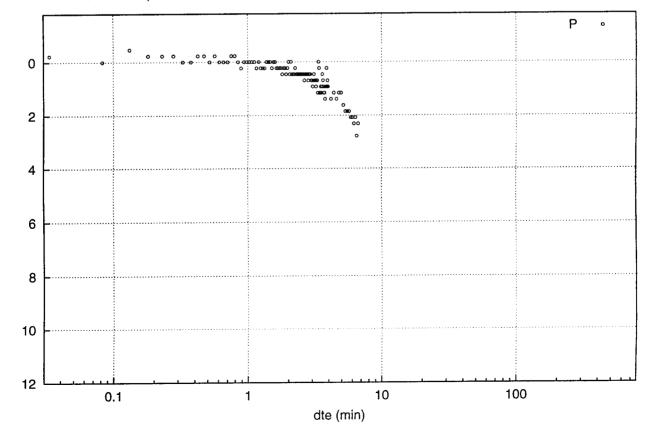
(KPa)

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PROTOTYPE,TR INJECTION TEST KA3574G01, 0.25-0.75m recovery 2001-02-23 10:03:04



sp (KPa)

# Borehole KA3574G01, section 0.25 m - 0.75 m

Date: 01-02-23 Packer expansion: 010223	08:28	Field Crew: B.	Gentzschein	, J. Källgården
Valve opened: 010223 09:43		Valve closed: 0	10223 10:03	3.04
Total flowing time : Build-up time	20.0 min. 9.9 min.			Tot. Pr.
Pressure data Pressure before injection star Pressure just before closing to Pressure at the end of the rec	the valve (Pp,		(P0, KPa) 328.8	: 119.8

Flow data

Manually measured flow rates of KA3574G01, section 0.25 m -0.75 m, are presented in the table below.

Table	Manually measured flow rates, Injection Test in KA3574G01,
	section 0.25 m -0.75 m. Prototype Repository, February 2001

Time Flow rate	(l/min * 10 <sup>-3</sup> )	
09:43:09	2844,5	
09:43:16	1857,2	
09:43:21	597,5	
09:43:29	66,9	
09:43:39	54,6	
09:44:49	2,28	
09:45:49	9,104	
09:46:34	2,27	
09:49:39	2,66	
09:50:34	1,14	
09:53:34	0,380	
09:56:04	0	
10:02:04	0	

Calculated flow and volume data

Total injected water volume	(Vtot, m <sup>3</sup> )	$= 7.0 \cdot 10^{-4}$
Injected volume excluding the first 10 s	econds (V,m <sup>3</sup> )	$= 2,3 \cdot 10^{-4}$
Average flow rate based on Vtot	(QTave, l/min)	$= 3.5 \cdot 10^{-2}$
Average flow rate based on V	(Qave ,l/min )	$= 1.2 \cdot 10^{-2}$
Flow rate at the end of the Flow Phase	(Qp, 1/min)	= 0

Comment

It was difficult to evacuate the air from the test interval. A first test starting at 09:19 was interrupted after c. 9 minutes of injection. During the flowing period there were problems reading the water level, since "delayed drops" fell down in the stand pipe.

# Borehole KA3574G01, section 0.75 m - 1.25 m

Date: 01-02-23	Field Crew: B. C	Gentzschein, J. Källgården	
Packer expansion:	010223 10:16		
Valve opened:	010223 10:33.03	Valve closed: 010223 10	:53.03
Total flowing time	: 20.0 min.	Tot. Pr. Build-up time	10.0 min.
Pressure data			
Pressure before inje	ection start (	P0, KPa) : 116.3	
Pressure just before	e closing the valve (Pp	o, KPa): 348.9	
Pressure at the end	of the recovery (Pf	, KPa) : 345.4	

## Flow data

Manually measured flow rates of KA3574G01, section 0.75 m -1.25 m, are presented in the table below.

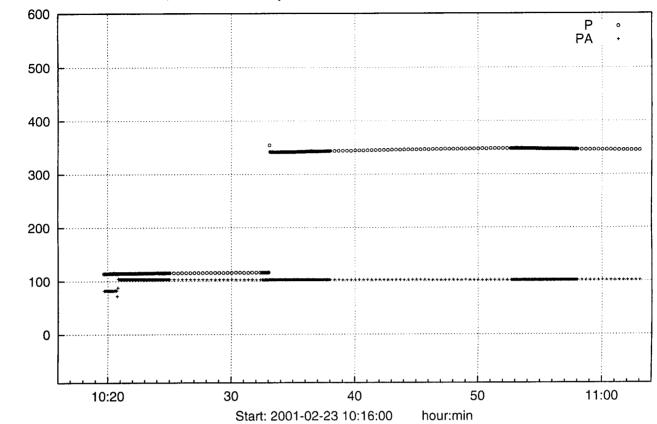
Table	Manually measured flow rates, Injection Test in KA3574G01,
S	ection 0.75 m –1.25 m. Prototype Repository, February 2001

TimeFlow rate	(l/min * 10 <sup>-3</sup> )
10:33:05	316,3
10:33:58	0,119
10:34:25	0,145
10:35:50	0,484
10:38:03	0,055
10:40:03	0,055
10:42:03	0,054
10:44:03	0,054
10:46:03	0,054
10:49:03	0,027
10:52:03	0,054

Calculated flow and volume data		
Total injected water volume	(Vtot, $m^3$ )	$= 2.3 \cdot 10^{-5}$
Injected volume excluding the first	st 5 seconds (V,m <sup>3</sup> )	$= 1,1 \cdot 10^{-6}$
Average flow rate based on Vtot	(QTave, l/min)	$= 1.4 \cdot 10^{-3}$
Average flow rate based on V	(Qave ,l/min )	$= 5.5 \cdot 10^{-5}$
Flow rate at the end of the Flow P	hase (Qp, l/min)	$= 5.4 \cdot 10^{-5}$

### Comment

The pressure increases somewhat (c.8 KPa) during the flowing period.

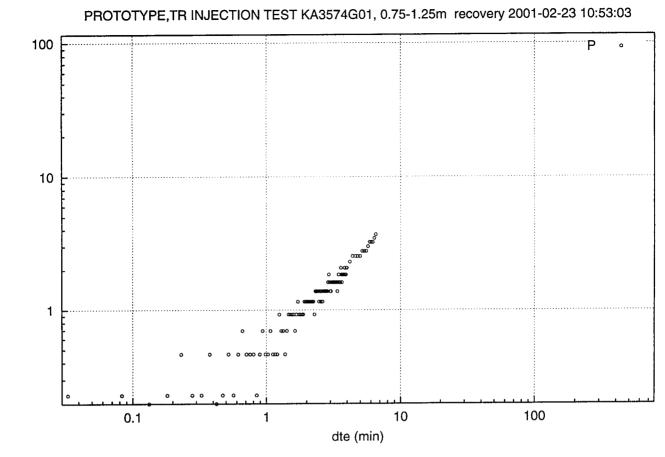


KA3574G01, 0.75-1.25m. Tr. Injection Test. P =Test interval, PA =section below packers.

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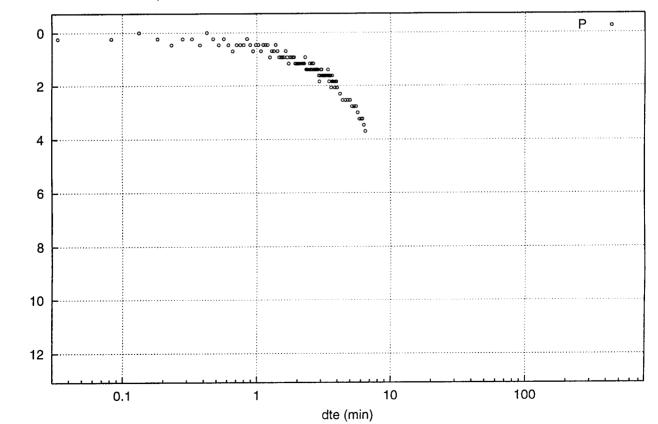
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(KPa)



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PROTOTYPE,TR INJECTION TEST KA3574G01, 0.75-1.25m recovery 2001-02-23 10:53:03



sp (KPa)

# Borehole KA3574G01, section 1.25 m – 1.75 m

Date: 01-02-23 Packer expansion: 010223 11:05	Field Crew: B. Gentzschein, J. Källgården
Valve opened: 010223 11:25.04	Valve closed: 010223 11:45.04
Total flowing time :20.0 min.Build-up time 105 min.	Tot. Pr.
Pressure data Pressure before injection start Pressure just before closing the valve (Pp, Pressure at the end of the recovery (Pf,	

Flow data

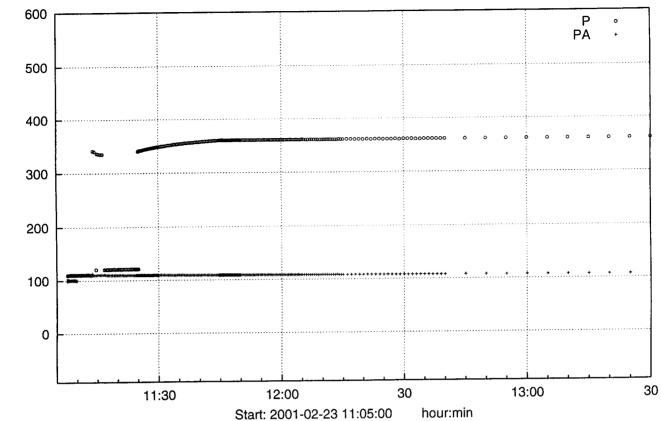
Manually measured flow rates of KA3574G01, section 1.25 m - 1.75 m, are presented in the table below.

Table Manually measured flow rates, Injection Test in KA3574G01, section 1.25 m –1.75 m. Prototype Repository, February 2001

Time Flow rate	(l/min * 10 <sup>-3</sup> )	
11:25:06	269,2	
11:25:11	1,307	
11:25:19	0,653	
11:26:29	0,050	
11:28:19	0,073	
11:30:04	0,055	
11:32:04	0,055	
11:34:04	0,055	
11:37:04	0,027	
11:40:04	0,054	
11:42:04	0	
11:44:04	0	

Calculated flow and volume data		_
Total injected water volume	$(Vtot, m^3)$	$= 2.7 \cdot 10^{-5}$
Injected volume excluding the first	st 5 seconds (V, $m^3$ )	$= 9,8 \cdot 10^{-7}$
Average flow rate based on Vtot	(QTave, l/min)	$= 1.2 \cdot 10^{-3}$
Average flow rate based on V	(Qave ,l/min )	$= 4.9 \cdot 10^{-5}$
Flow rate at the end of the Flow F	Phase (Qp, l/min)	= 0
Comment		

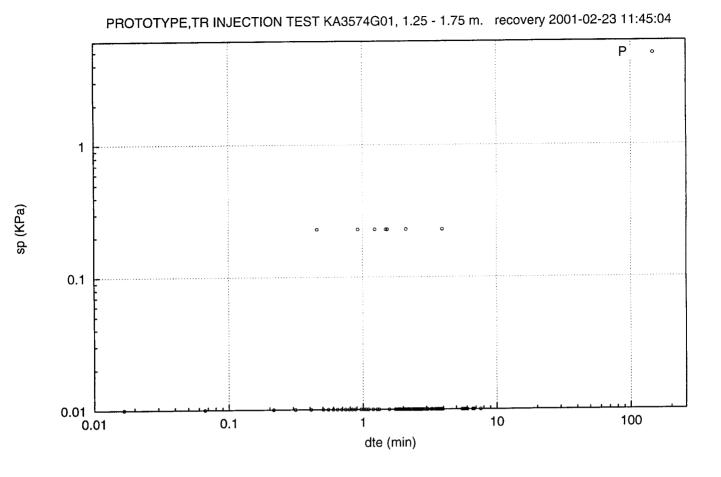
The pressure increases (c.18 KPa) during the flowing period. as well as the recovery period.



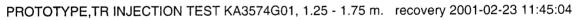
KA3574G01, 1.25-1.75m. Tr. Injection Test. P =Test interval, PA =section below packers.

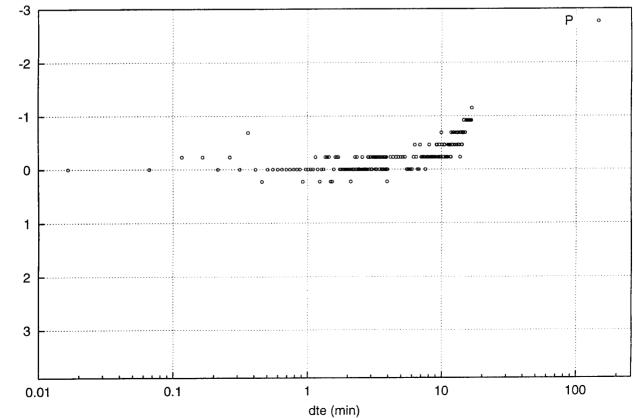
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(KPa)



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## Borehole KA3576G01, section 0.25 m - 0.75 m

Date: 01-02-22	Field Crew: B. Gentzschein, J. Källgården		
Packer expansion:	010222 18:28		
Valve opened:	010222 19:10.03	Valve closed: 010222 1	9.30.03
Total flowing time	: 20.0 min.	Tot. Pr. Build-up time	10.0 min.

Pressure data(P0, KPa) : 108.3Pressure before injection start(P0, KPa) : 356.7Pressure at the end of the recovery(Pf, KPa) : 355.1

#### Flow data

Manually measured flow rates of KA3576G01, section 0.25 m -0.75 m, are presented in the table below.

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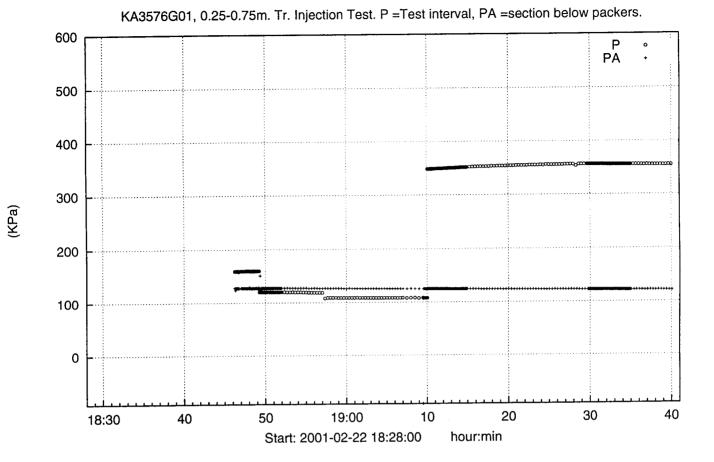
Table	Manually measured flow rates, Injection Test in KA3576G01,
S	ection 0.25 m -0.75 m. Prototype Repository, February 2001

TimeFlow rate	(l/min * 10 <sup>-3</sup> )	
19:10:05	271,8	
19:10:15	0,436	
19:10:50	0,119	
19:12:40	0,040	
19:15:03	0,055	
19:16:33	0,109	
19:18:03	0,055	
19:21:33	0,218	
19:25:03	0,054	

Calculated flow and volume data	_	_
Total injected water volume	(Vtot, $m^3$ )	$= 2.4 \cdot 10^{-5}$
Injected volume excluding the first	st 5 seconds (V,m <sup>3</sup> )	$= 8,7 \cdot 10^{-7}$
Average flow rate based on Vtot	(QTave, l/min)	$= 1.2 \cdot 10^{-3}$
Average flow rate based on V	(Qave ,l/min )	$= 4.4 \cdot 10^{-5}$
Flow rate at the end of the Flow P	hase (Qp, l/min)	

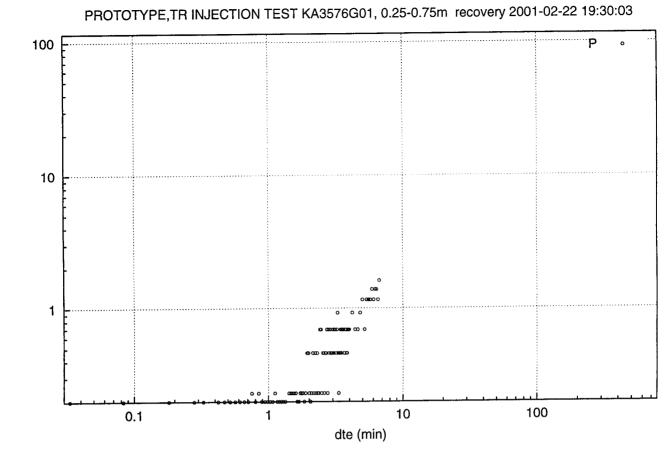
#### Comment

The pressure increases somewhat (c.8 KPa) during the flowing period.

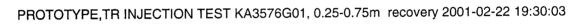


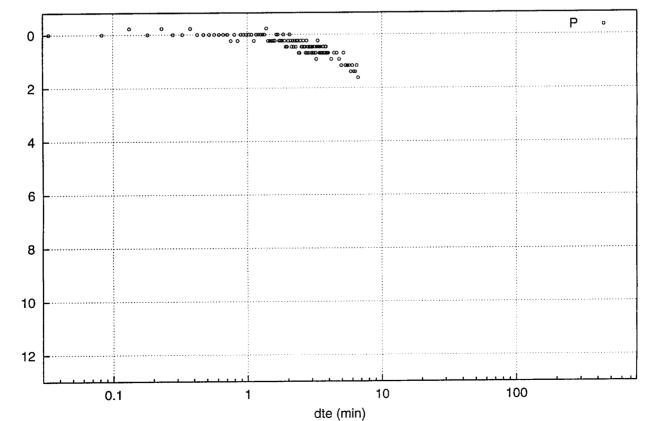
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sp (KPa)



# Borehole KA357601, section 0.75 m - 1.25 m

Date: 01-02-22 Field Crew: B. Gentzschein, J. Källgården				
Packer expansion: 010222 19:42				
Valve opened: 010222 19:58.04	Valve closed: 010222 20.18.04			
Total flowing time : 20.0 min. Tot. Pr. Build-up time 9.9 m				
Pressure data				
Pressure before injection start (P0, KPa	Pa) : 120.5			
Pressure just before closing the valve (Pp, KPa)	: 347.7			
Pressure at the end of the recovery (Pf, KPa)	: 350.3			
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### Flow data

Manually measured flow rates of KA3576G01, section 0.75 m -1.25 m, are presented in the table below.

Table Manually measured flow rates, Injection Test in KA3576G01, section 0.75 m -1.25 m. Prototype Repository, February 2001

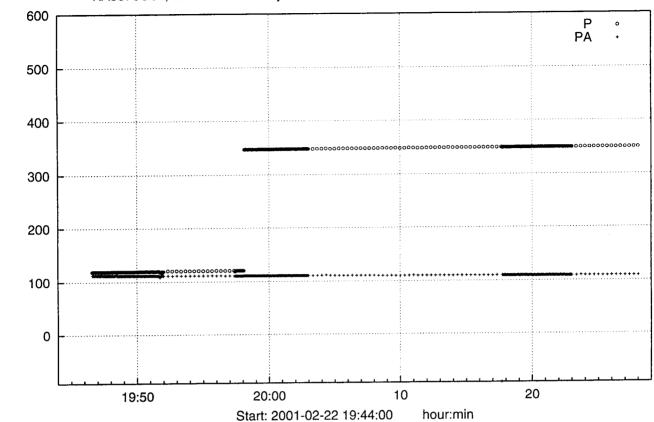
TimeFlow rate	(1/min * 10 <sup>-3</sup> )	
19:58:06	201,3	
19:58:16	0,436	
19:58:34	0,327	
20:01:53	0,172	
20:09:34	0,012	

Calculated flow and volume data

Total injected water volume	(Vtot, $m^3$ )	$= 1.7 \cdot 10^{-5}$
Injected volume excluding the first	t 5 seconds (V,m <sup>3</sup> )	$= 4,4 \cdot 10^{-7}$
Average flow rate based on Vtot	(QTave, l/min)	$= 8.6 \cdot 10^{-4}$
Average flow rate based on V	(Qave ,l/min )	$= 2.2 \cdot 10^{-5}$
Flow rate at the end of the Flow Pl	hase (Qp, l/min)	

#### Comment

The pressure increases during the recovery period.

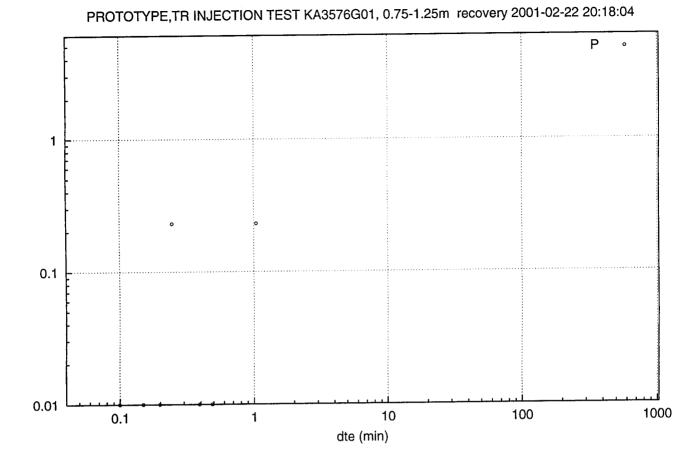


KA3576G01, 0.75-1.25m. Tr. Injection Test. P =Test interval, PA =section below packers.

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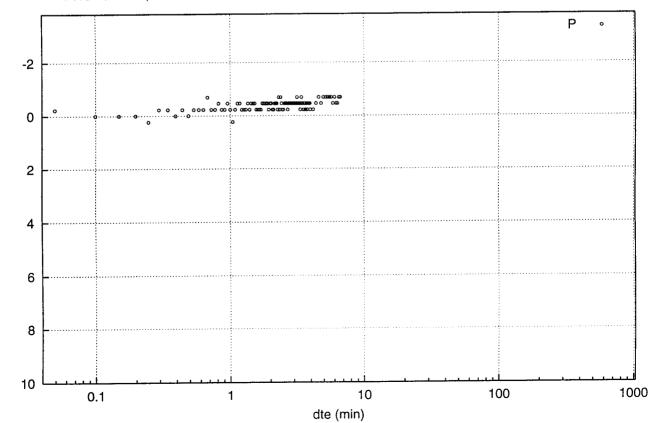
(KPa)

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PROTOTYPE,TR INJECTION TEST KA3576G01, 0.75-1.25m recovery 2001-02-22 20:18:04



sp (KPa)

sp (KPa)

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## Borehole KA357601, section 1.25 m – 1.75 m

Date: 01-02-22	Field Crew: B. Gentzschein, J. Källgården				
Packer expansion:	010222 20:30				
Valve opened:	010222 20:50.04	Valve closed:	01	0222 21:1	0.04
Total flowing time : 20.0 min. Tot. Pr. But			ild-up time 677.4 r		677.4 min.
-				-	
Pressure data					
Pressure before inje	ection start	(P0, KPa)	:	110.8	
Pressure just before closing the valve (Pp, KPa) : 347.2					
Pressure at the end	of the recovery (Pf,	, KPa)	:	348.4	
	• 、 ·	•			

## Flow data

Manually measured flow rates of KA3576G01, section 1.25 m -1.75 m, are presented in the table below.

Table Manually measured flow rates, Injection Test in KA3576G01, section 1.25 m –1.75 m. Prototype Repository, February 2001

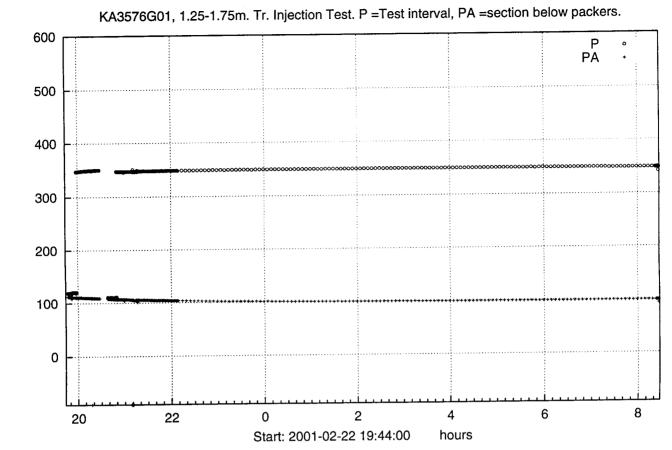
TimeFlow rate	(l/min * 10-3)	
20:50:06	211,7	
20:51:19	0,451	
20:56:19	0,145	
21:09:04	0	

Calculated flow and volume data

Total injected water volume	(Vtot, $m^3$ )	$= 1.8 \cdot 10^{-5}$
Injected volume excluding the first	t 5 seconds (V,m <sup>3</sup> )	$= 2,2 \cdot 10^{-7}$
Average flow rate based on Vtot	(QTave, l/min)	$= 8.9 \cdot 10^{-4}$
Average flow rate based on V	(Qave ,l/min )	$= 1.1 \cdot 10^{-5}$
Flow rate at the end of the Flow P	hase (Qp, l/min)	= 0

#### Comment

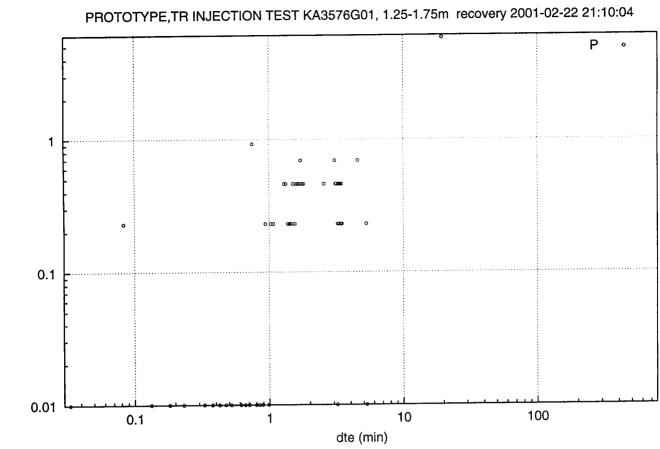
The pressure increases during the recovery period.



(<sup>re</sup>

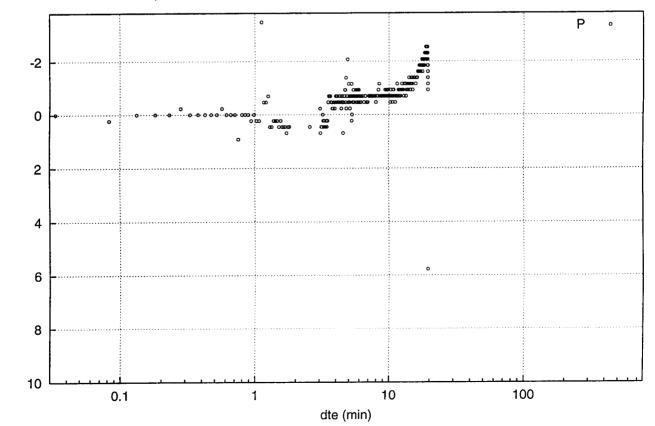
(KPa)

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PROTOTYPE,TR INJECTION TEST KA3576G01, 1.25-1.75m recovery 2001-02-22 21:10:04



sp (KPa)

# Borehole KA3578G01, section 0.25 m - 0.75 m

Date: 01-02-21	Field Crew: B. Gentzschei	n, J.	Källgården	
Packer expansion: 010221	10:37			
Valve opened: 010221 11:0	06.02 Valve closed	<b>1</b> : 01	0221 11:26.02	
Total flowing time :	20.0 min.	То	t. Pr. Build-up time	86.0 min.
Pressure data Pressure before injection sta Pressure just before closing Pressure at the end of the re	the valve (Pp, KPa)	: :	111.7 348.6 304.1	

## Flow data

Manually measured flow rates of KA3578G01, section 0.25 m -0.75 m, are presented in the table below.

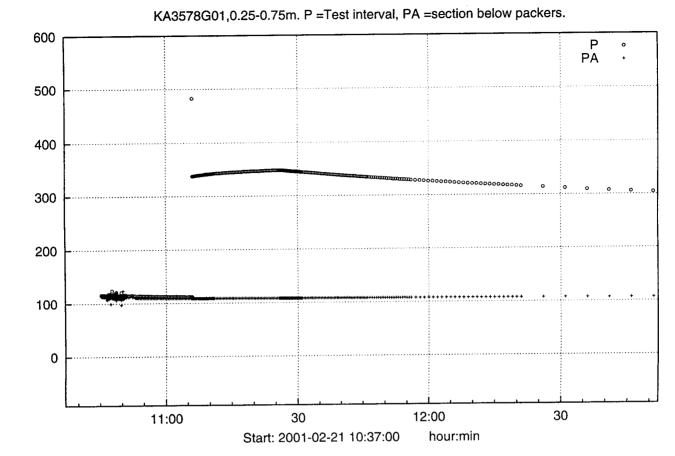
Table	Manually measured	flow rates, Injection Test in KA3578G01,
	section 0.25 m -0.75	m. Prototype Repository, February 2001
Timo	Flow rate	(1/min * 10-3)

Time Flow rate	$(1/min * 10^{-3})$	
11:06:04	109,8	
11:06:09	1,31	
11:06:37	0,131	
11:07:17	0,218	
11:07:47	0,109	
11:09:32	0,055	
11:11:32	0,055	
11:13:32	0,036	
11:16:32	0,036	
11:20:02	0,272	
11:24:02	0,022	

Calculated flow and volume data		
Total injected water volume	(Vtot, m <sup>3</sup> )	$= 1.0 \cdot 10^{-5}$
Injected volume excluding the first 5 seconds $(V,m^3)$		$= 1, 1 \cdot 10^{-6}$
Average flow rate based on Vtot	(QTave, l/min)	$= 5.1 \cdot 10^{-4}$
Average flow rate based on V	(Qave ,l/min )	$= 5.4 \cdot 10^{-5}$
Flow rate at the end of the Flow Phase (Qp, l/min)		$= 2.2 \cdot 10^{-5}$

#### Comment

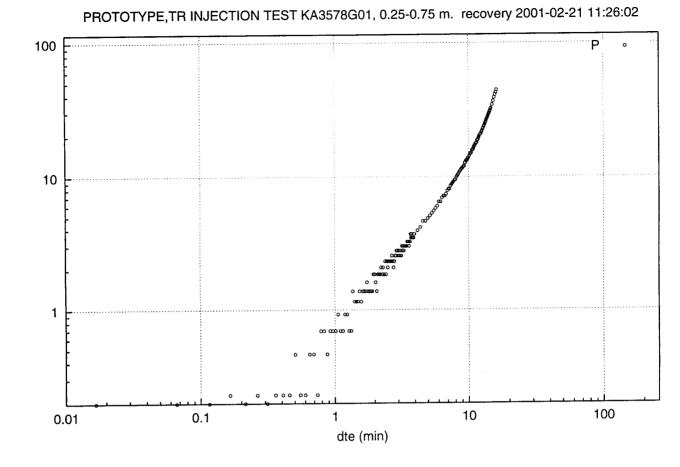
The pressure increases somewhat (c.10 KPa) during the flowing period. The recovery lasted over the lunch.



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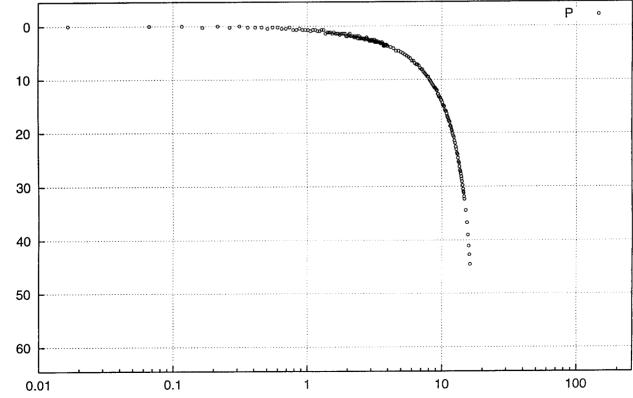
(KPa)

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PROTOTYPE,TR INJECTION TEST KA3578G01, 0.25-0.75 m. recovery 2001-02-21 11:26:02



dte (min)

sp (KPa)

sp (KPa)

### Borehole KA357801, section 0.75 m - 1.25 m

Date: 01-02-21 F	Field Crew: B. Gentzsch	ein, J. Källgården	
Packer expansion: 01022	1 12:55		
Valve opened: 0102	21 13:16.02 Valve	closed: 010221 13:3	6.02
Total flowing time: 20.0	min. Tot. Pr	. Build-up time	11.0 min.
Pressure data Pressure before injection st Pressure just before closing Pressure at the end of the r	g the valve (Pp, KPa)	: 117.0 : 348.4 : 346.8	

#### Flow data

Manually measured flow rates of KA3578G01, section 0.75 m -1.25 m, are presented in the table below.

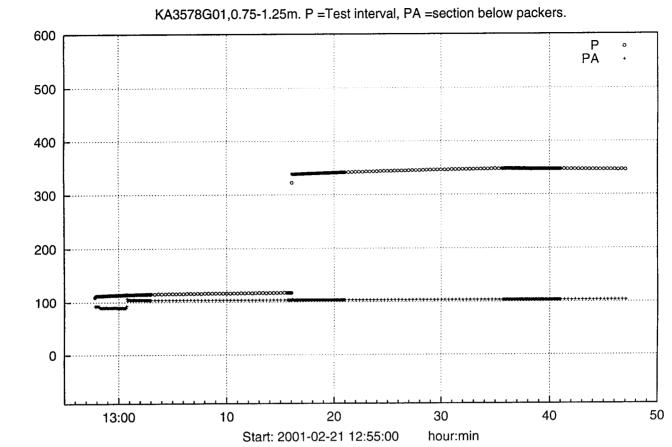
Table	Manually measured flow rates, Injection Test in KA3578G01,
S	ection 0.75 m –1.25 m. Prototype Repository, February 2001

TimeFlow rate	(l/min * 10 <sup>-3</sup> )	
13:06:04	88,9	
13:06:59	0,057	
13:08:32	0,109	
13:10:32	0,022	
13:14:02	0,055	
13:18:32	0,016	

Calculated flow and volume data		
	2	
Total injected water volume	(Vtot, $m^3$ )	$= 8.0 \cdot 10^{-6}$
Injected volume excluding the first	$5 \text{ seconds } (V,m^3)$	$= 5,5 \cdot 10^{-7}$
Average flow rate based on Vtot	(QTave, l/min)	$= 4.0 \cdot 10^{-4}$
Average flow rate based on V	(Qave ,l/min )	$= 2.7 \cdot 10^{-5}$
Flow rate at the end of the Flow Ph	ase (Qp, l/min)	

#### Comment

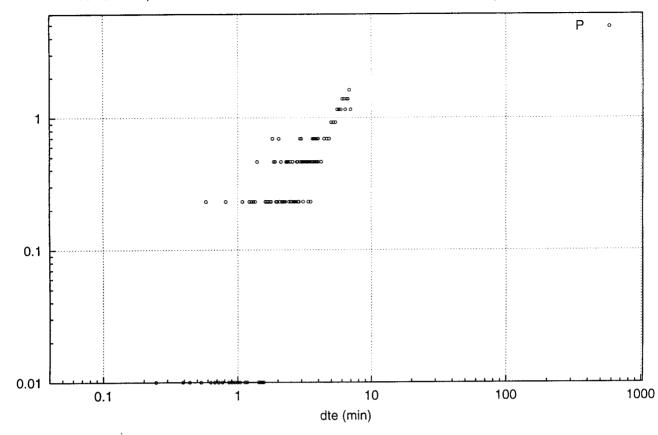
The pressure increases somewhat (c.10 KPa) during the flowing period.



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(KPa)

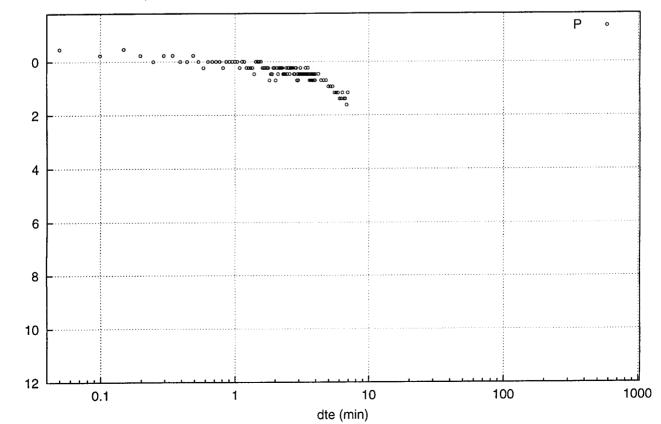
**..**....



PROTOTYPE,TR INJECTION TEST KA3578G01, 0.75 - 1.25 m. recovery 2001-02-21 13:36:02

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PROTOTYPE,TR INJECTION TEST KA3578G01, 0.75 - 1.25 m. recovery 2001-02-21 13:36:02



sp (KPa)

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### Borehole KA3578G01, section 1.25 m – 1.75 m

Field Crew: B. Gentzschein, J. Källgården			
alve closed: 010221 14:30.03			
ot. Pr. Build-up time 28.0 min.			
(P0, KPa) : 120.2			
Pa) : 363.4			
a) : 357.2			

#### Flow data

Manually measured flow rates of KA3578G01, section 1.25 m -1.75 m, are presented in the table below.

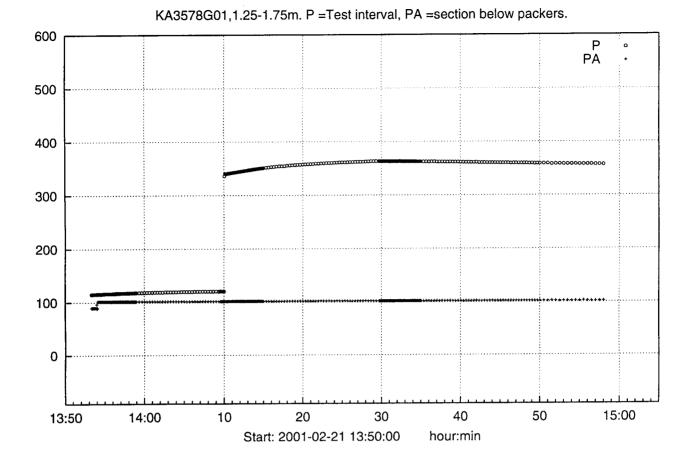
Table	Manually measured flow rates, Injection Test in KA3578G01,
	section 1.25 m –1.75 m. Prototype Repository, February 2001

Time Flow rate	(1/min * 10 <sup>-3</sup> )	
14:10:05	82,3	<u> </u>
14:10:43	0,187	
14:11:40	0,145	
14:13:03	0,055	
14:15:03	0,055	
14:17:03	0,055	
14:20:03	0,027	
14:25:02	0,018	

Calculated now and volume data		
Total injected water volume	(Vtot, $m^3$ )	$= 7.7 \cdot 10^{-6}$
Injected volume excluding the first	it 5 seconds $(V,m^3)$	$= 8,7 \cdot 10^{-7}$
Average flow rate based on Vtot	(QTave, l/min)	$= 3.9 \cdot 10^{-4}$
Average flow rate based on V	(Qave ,l/min )	$= 4.4 \cdot 10^{-5}$
Flow rate at the end of the Flow P	hase (Qp, l/min)	

#### Comment

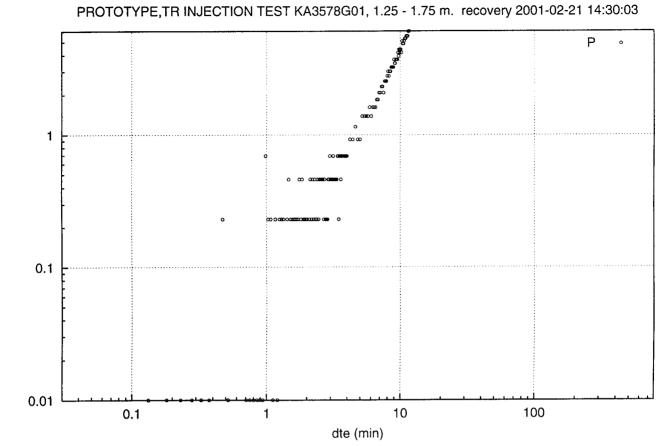
The pressure increases somewhat (c.20 KPa) during the flowing period.



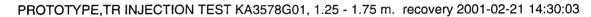
7

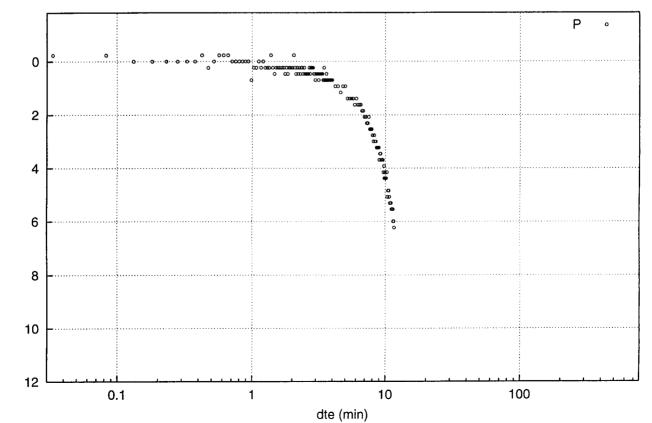
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sp (KPa)

## **APPENDIX 2**

# Measurement of inflow rates to deposition hole DA3575G01 using diapers

This appendix includes the details of the diaper measurement of DA3575G01 as described in chapter 4 and consists of three parts:

- 1. Flow measurements using diapers
- 2. Hydraulic conductivity estimations
- 3. Statistics of hydraulic conductivity estimations

Part 1	Flow measurements using diapers
Plank	The plank number
Diaper	The diaper number applied downwards
O_length	The "length" following the borehole circumference starting at centreline of the tunnel facing east and running clock-wise
Depth	Centre of each diaper at borehole depth
Date_start	Start of measurement
Weight_start	Weight of diaper at the start of the measurement, grams
Date_end	Stop of measurement
Weight_end	Weight of diaper at the end of the measurement, grams
Weight_diff	Difference in weight between start and stop time, grams
Q_corrected	The calculated flowrate of each area covered by a diaper, $m^3/s$ , after reducing the weight_diff with the reference value 6 grams.

Plank	Diaper	O_length	Depth	Date_start	Weight_start	Date_end	Weight_end	Weight_diff	Q_corrected	Q_corrected
		(m)	(m)		(g)		(g)	(g)	(m³/s)	(1/min)
Upper 01	1	4.125	-1.4875	2001-02-12 14:05	43.87	2001-02-20 10:05	277.92	234.05	3.37E-10	2.02E-05
Upper 01	2	4.125	-1.8625	2001-02-12 14:05	40.94	2001-02-20 10:05	168.84	127.9	1.80E-10	1.08E-05
Upper 01	3	4.125	-2.2375	2001-02-12 14:05	40.47	2001-02-20 10:05	77.58	37.11	4.60E-11	2.76E-06
Upper 01	4	4.125	-2.6125	2001-02-12 14:05	42.25	2001-02-20 10:05	69.36	27.11	3.12E-11	1.87E-06 2.36E-06
Upper 01	5	4.125	-2.9875	2001-02-12 14:05	40.51	2001-02-20 10:05	73.17 63.5	32.66 20.58	3.94E-11 2.15E-11	1.29E-06
Upper 01	6	4.125	-3.3625	2001-02-12 14:05	42.92	2001-02-20 10:05 2001-02-20 10:05	62.35	19.34	1.97E-11	1.18E-06
Upper 01	7	4.125	-3.7375	2001-02-12 14:05	43.01 38.54	2001-02-20 10:05	62.66	24.12	2.68E-11	1.61E-06
Upper 01	8	4.125	-4.1125	2001-02-12 14:05	30.34	2001-02-20 10:05	02.00	24.12	2.002-11	1.012 00
Upper 02	1	4.270	-1.4875	2001-02-12 14:10	41.94	2001-02-20 10:10	392.11	350.17	5.09E-10	3.05E-05
Upper 02	2	4.270	-1.8625	2001-02-12 14:10	41.64	2001-02-20 10:10	418.11	376.47	5.47E-10	3.28E-05
Upper 02	3	4.270	-2.2375	2001-02-12 14:10	44.44	2001-02-20 10:10	389.77	345.33	5.01E-10	3.01E-05
Upper 02	4	4.270	-2.6125	2001-02-12 14:10	42.47	2001-02-20 10:10	333.92	291.45	4.22E-10	2.53E-05
Upper 02	5	4.270	-2.9875	2001-02-12 14:10	42.11	2001-02-20 10:10	113.15	71.04	9.61E-11	5.77E-06
Upper 02	6	4.270	-3.3625	2001-02-12 14:10	42.11	2001-02-20 10:10	108.08	65.97	8.86E-11	5.32E-06
Upper 02	7	4.270	-3.7375	2001-02-12 14:10	42.39	2001-02-20 10:10	73.83	31.44	3.76E-11	2.26E-06
Upper 02	8	4.270	-4.1125	2001-02-12 14:10	40.15	2001-02-20 10:10	62.07	21.92	2.35E-11	1.41E-06
Upper 03	1	4.414	-1.4875	2001-02-12 14:20	44.51	2001-02-20 10:25	225.61	181.1	2.59E-10	1.55E-05
Upper 03	2	4.414	-1.8625	2001-02-12 14:20	43.24	2001-02-20 10:25	95.18	51.94	6,78E-11	4.07E-06
Upper 03	3	4.414	-2.2375	2001-02-12 14:20	50.5	2001-02-20 10:25	68.55	18.05	1.78E-11	1.07E-06
Upper 03	4	4,414	-2.6125	2001-02-12 14:20	40.13	2001-02-20 10:25	65.78	25.65	2.90E-11	1.74E-06
Upper 03	5	4.414	-2.9875	2001-02-12 14:20	43.93	2001-02-20 10:25	92.33	48.4	6.26E-11	3.76E-06
Upper 03	6	4.414	-3.3625	2001-02-12 14:20	42.16	2001-02-20 10:25	67.25	25.09	2.82E-11	1.69E-06
Upper 03	7	4.414	-3.7375	2001-02-12 14:20	41.29	2001-02-20 10:25	60.68	19.39	1.98E-11	1.19E-06
Upper 03	8	4.414	-4.1125	2001-02-12 14:20	39.37	2001-02-20 10:25	63.48	24.11	2.67E-11	1.60E-06
Upper 04	1	4.559	-1.4875	2001-02-12 14:25	43.66	2001-02-20 10:30	481.85	438.19	6.38E-10	3.83E-05
Upper 04	2	4.559	-1.8625	2001-02-12 14:25	43.7	2001-02-20 10:30	446.84	403.14	5.87E-10	3.52E-05
Upper 04	3	4.559	-2.2375	2001-02-12 14:25	46.73	2001-02-20 10:30	240.56	193.83	2.77E-10	1.66E-05
Upper 04	4	4.559	-2.6125	2001-02-12 14:25	43.16	2001-02-20 10:30	57.95	14.79	1.30E-11	7.79E-07
Upper 04	5	4.559	-2.9875	2001-02-12 14:25	40.5	2001-02-20 10:30	57.15	16.65	1.57E-11	9.44E-07
Upper 04	6	4.559	-3.3625	2001-02-12 14:25	42.39	2001-02-20 10:30	62.62	20.23	2.10E-11	1.26E-06
Upper 04	7	4.559	-3.7375	2001-02-12 14:25	51.32	2001-02-20 10:30	59.35	8.03	3.00E-12	1.80E-07
Upper 04	8	4.559	-4.1125	2001-02-12 14:25	44.7	2001-02-20 10:30	61.03	16.33	1.53E-11	9.15E-07
				2001 02 12 11 20	44.40	2001-02-20 10:35	58.08	16.98	1.62E-11	9.73E-07
Upper 05	1	4.704	-1.4875	2001-02-12 14:30 2001-02-12 14:30	41.10 42.43	2001-02-20 10:35	56.31	13.88	1.16E-11	6.98E-07
Upper 05	2 3	4.704 4.704	-1.8625 -2.2375	2001-02-12 14:30	43.81	2001-02-20 10:35	54.34	10.53	6.69E-12	4.01E-07
Upper 05 Upper 05	4	4.704	-2.2375	2001-02-12 14:30	41.97	2001-02-20 10:35	51.61	9.64	5.38E-12	3.23E-07
Upper 05 Upper 05	5	4.704	-2.9875	2001-02-12 14:30	44.67	2001-02-20 10:35	56.48	11.81	8.58E-12	5.15E-07
Upper 05	6	4.704	-3.3625	2001-02-12 14:30	40.96	2001-02-20 10:35	50.79	9.83	5.66E-12	3.39E-07
Upper 05	7	4.704	-3,7375	2001-02-12 14:30	40.47	2001-02-20 10:35	50.24	9.77	5.57E-12	3.34E-07
Upper 05	8	4.704	-4.1125	2001-02-12 14:30	44.09	2001-02-20 10:35	54.33	10.24	6.26E-12	3.76E-07
Upper 06	1	4.849	-1.4875	2001-02-13 11:15	41	2001-02-20 10:50	121.69	80.69	1.24E-10	7.43E-06
Upper 06	2	4.849	-1.8625	2001-02-13 11:15	40.91	2001-02-20 10:50	50.89	9.98	6.60E-12	3.96E-07
Upper 06	3	4.849	-2.2375	2001-02-13 11:15	42.87	2001-02-20 10:50	55.24	12.37	1.06E-11	6.34E-07
Upper 06	4	4.849	-2.6125	2001-02-13 11:15	43.53	2001-02-20 10:50	61.24	17.71	1.94E-11	1.16E-06
Upper 06	5	4.849	-2.9875	2001-02-13 11:15	43.21	2001-02-20 10:50	61.62	18.41	2.06E-11	1.23E-06
Upper 06	6	4.849	-3.3625	2001-02-13 11:15	42.97	2001-02-20 10:50	57.88	14.91	1.48E-11	8.86E-07
Upper 06	7	4.849	-3.7375	2001-02-13 11:15	39.41	2001-02-20 10:50	52.55	13.14	1.18E-11	7.10E-07 8.63E-07
Upper 06	8	4.849	-4.1125	2001-02-13 11:15	40.06	2001-02-20 10:50	54.74	14.68	1.44E-11	0.03E-07
Upper 07	1	4,993	-1.4875	2001-02-13 11:20	40.97	2001-02-20 10:55	324.74	283.77	4.60E-10	2.76E-05
Upper 07	2	4.993	-1.8625	2001-02-13 11:20	42.37	2001-02-20 10:55	407.30	364.93	5.95E-10	3.57E-05
Upper 07	3	4.993	-2.2375	2001-02-13 11:20	42.36	2001-02-20 10:55	351.18	308.82	5.02E-10	3.01E-05
Upper 07	4	4.993	-2.6125	2001-02-13 11:20	43.57	2001-02-20 10:55	296.1	252.53	4.09E-10	2.45E-05
Upper 07	5	4.993	-2.9875	2001-02-13 11:20	41.54	2001-02-20 10:55	107.24	65.7	9.90E-11	5.94E-06
Upper 07	6	4.993	-3.3625	2001-02-13 11:20	43.05	2001-02-20 10:55	59.85	16.8	1.79E-11	1.07E-06
Upper 07	7	4.993	-3.7375	2001-02-13 11:20	40.52	2001-02-20 10:55	53.26	12.74	1.12E-11	6.70E-07
Upper 07	8	4.993	-4.1125	2001-02-13 11:20	41.98	2001-02-20 10:55	68.81	26.83	3.45E-11	2.07E-06
Upper 08	1	5.138	-1.4875	2001-02-13 11:25	39.8	2001-02-20 11:00	65.85	26.05	3.32E-11	1.99E-06
Upper 08 Upper 08	2	5.138	-1.8625	2001-02-13 11:25	42.03	2001-02-20 11:00	69.85	27.82	3.62E-11	2.17E-06
Upper 08	3	5.138	-2.2375	2001-02-13 11:25	38.74	2001-02-20 11:00	267.7	228.96	3.70E-10	2.22E-05
Upper 08	4	5.138	-2.6125	2001-02-13 11:25	39.38	2001-02-20 11:00	186.13	146.75	2.33E-10	1.40E-05
Upper 08	5	5.138	-2.9875	2001-02-13 11:25	41.43	2001-02-20 11:00	57.25	15.82	1.63E-11	9.77E-07
Upper 08	6	5.138	-3.3625	2001-02-13 11:25	39.73	2001-02-20 11:00	53.39	13.66	1.27E-11	7.62E-07
Upper 08	7	5.138	-3.7375	2001-02-13 11:25	41.26	2001-02-20 11:00	56.35	15.09	1.51E-11	9.04E-07
Upper 08	8	5.138	-4.1125	2001-02-13 11:25	41.22	2001-02-20 11:00	56.92	15.7	1.61E-11	9.65E-07
		F 000-	4 40	7004 00 40 44 00	38 PC	2001-02-20-11-05	51.0	14.94	1 305 44	8.29E-07
Upper 09	1	5.283	-1.4875	2001-02-13 11:30	38.86	2001-02-20 11:05	53.2 21.90	14.34 -18.4	1.38E-11 -4.04E-11	8.29E-07 -2.43E-06
Upper 09	2	5.283	-1.8625	2001-02-13 11:30 2001-02-13 11:30	40.30 39.88	2001-02-20 11:05 2001-02-20 11:05	21.90 58.65	-18.4 18.77	2.12E-11	1.27E-06
Upper 09	3	5.283	-2.2375				57.48		1.59E-11	9.55E-07
Upper 09	4 5	5.283 5.283	-2.6125 -2.9875	2001-02-13 11:30 2001-02-13 11:30	41.88 36.9	2001-02-20 11:05 2001-02-20 11:05	51.77	15.6 14.87	1.47E-11	8.82E-07
Upper 09	5	5.283 5.283	-2.9875 -3.3625	2001-02-13 11:30	30.9 41.45	2001-02-20 11:05	56.76	15.31	1.54E-11	9.26E-07
Upper 09	6 7	5.283	-3.3625 -3.7375	2001-02-13 11:30	39.6	2001-02-20 11:05	53.12	13.52	1.25E-11	7.48E-07
Upper 09 Upper 09	8	5.283 5.283	-3.7375 -4.1125	2001-02-13 11:30	40.56	2001-02-20 11:05	59.8	19.24	2.19E-11	1.32E-06
		-								
Upper 10	1	5.428	-1.4875	2001-02-13 11:35	41.83	2001-02-20 11:15	157.12	115.29	1.81E-10	1.09E-05
Upper 10	2	5.428	-1.8625	2001-02-13 11:35	40.48	2001-02-20 11:15	53.8	13.32	1.21E-11	7.28E-07
Upper 10	3	5.428	-2.2375	2001-02-13 11:35	39.48	2001-02-20 11:15	52.30	12.82	1.13E-11	6.78E-07
Upper 10	4	5.428	-2.6125	2001-02-13 11:35	40.89	2001-02-20 11:15	58.34	17.45	1.90E-11	1.14E-06
Upper 10	5	5.428	-2.9875	2001-02-13 11:35	39.29	2001-02-20 11:15	55.11	15.82 15.37	1.63E-11	9.76E-07 9.31E-07
Upper 10	6	5.428	-3.3625	2001-02-13 11:35	41.06	2001-02-20 11:15	56.43 55.01	15.37 15.2	1.55E-11	9.31E-07 9.15E-07
Upper 10	7	5.428	-3.7375	2001-02-13 11:35	39.81	2001-02-20 11:15 2001-02-20 11:15	55.01 62.6	15.2	1.52E-11 2.42E-11	9.15E-07 1.45E-06
Upper 10	8	5.428	-4.1125	2001-02-13 11:35	41.98	2001-02-20 11:10	02.0	20.02	*-76L-11	
Upper 11	1	0.072	-1.4875	2001-02-13 11:40	40.95	2001-02-20 11:25	95.58	54.63	8.05E-11	4.83E-06

Plank	Diaper	O_length	Depth	Date_start	Weight_start	Date_end	Weight_end	Weight_diff	Q_corrected (m <sup>3</sup> /s)	Q_corrected
	•	(m)	(m)	2001-02-13 11:40	(g) 43.56	2001-02-20 11:25	(g) 61.05	(g) 17.49	1.90E-11	(l/min) 1.14E-06
Upper 11 Upper 11	2 3	0.072 0.072	-1.8625 -2.2375	2001-02-13 11:40	40.28	2001-02-20 11:25	54.44	14.16	1.35E-11	8.11E-07
Upper 11	4	0.072	-2.6125	2001-02-13 11:40	40.69	2001-02-20 11:25	58.4	17.71	1.94E-11	1.16E-06
Upper 11	5	0.072	-2.9875	2001-02-13 11:40	39	2001-02-20 11:25	51.42	12.42	1.06E-11	6.38E-07
Upper 11	6	0.072	-3.3625	2001-02-13 11:40	40.04	2001-02-20 11:25	53.68	13.64	1.27E-11	7.59E-07
Upper 11	7	0.072	-3.7375	2001-02-13 11:40	39.7	2001-02-20 11:25	51.53	11.83	9.65E-12	5.79E-07
Upper 11	8	0.072	-4.1125	2001-02-13 11:40	38.97	2001-02-20 11:25	56.08	17.11	1.84E-11	1.10E-06
						0004 00 00 44 05		57.08	0 455 11	5.07E-06
Upper 12	1 2	0.217 0.217	-1.4875 -1.8625	2001-02-13 11:45 2001-02-13 11:45	37.03 38.62	2001-02-20 11:35 2001-02-20 11:35	94.11 58.75	57.08 20.13	8.45E-11 2.34E-11	1.40E-06
Upper 12 Upper 12	2 3	0.217	-1.0025	2001-02-13 11:45	43.92	2001-02-20 11:35	58.21	14.29	1.37E-11	8.23E-07
Upper 12 Upper 12	4	0.217	-2.6125	2001-02-13 11:45	42.29	2001-02-20 11:35	56.49	14.2	1.36E-11	8.14E-07
Upper 12	5	0.217	-2.9875	2001-02-13 11:45	41.91	2001-02-20 11:35	54.85	12.94	1.15E-11	6.89E-07
Upper 12	6	0.217	-3.3625	2001-02-13 11:45	41.36	2001-02-20 11:35	54.02	12.66	1.10E-11	6.61E-07
Upper 12	7	0.217	-3.7375	2001-02-13 11:45	41.74	2001-02-20 11:35	53.35	11.61	9.29E-12	5.57E-07
Upper 12	8	0.217	-4.1125	2001-02-13 11:45	42.65	2001-02-20 11:35	57.5	14.85	1.46E-11	8.79E-07
Upper 13	1	0.361	-1.4875	2001-02-13 11:50	39.97	2001-02-20 11:40	157.12	117.15	1.84E-10	1.10E-05
Upper 13	2	0.361	-1.8625	2001-02-13 11:50	39.08	2001-02-20 11:40	52.14	13.06	1.17E-11	7.01E-07 5.76E-07
Upper 13	3	0.361	-2.2375 -2.6125	2001-02-13 11:50	38.52 42.15	2001-02-20 11:40 2001-02-20 11:40	50.32 55.9	11.8 13.75	9.60E-12 1.28E-11	7.70E-07
Upper 13	4 5	0.361 0.361	-2.9875	2001-02-13 11:50 2001-02-13 11:50	42.15	2001-02-20 11:40	52.51	12.52	1.08E-11	6.47E-07
Upper 13 Upper 13	6	0.361	-2.9675	2001-02-13 11:50	38.99	2001-02-20 11:40	51.75	12.76	1.12E-11	6.71E-07
Upper 13	7	0.361	-3.7375	2001-02-13 11:50	41.48	2001-02-20 11:40	53.73	12.25	1.03E-11	6.21E-07
Upper 13	8	0.361	-4.1125	2001-02-13 11:50	39.51	2001-02-20 11:40	54.16	14.65	1.43E-11	8.59E-07
Upper 14	1	0.506	-1.4875	2001-02-13 11:55	38.99	2001-02-20 11:50	314.62	275.63 195.68	4.46E-10 3.14E-10	2.68E-05 1.88E-05
Upper 14	2	0.506	-1.8625	2001-02-13 11:55	41.61 40.25	2001-02-20 11:50 2001-02-20 11:50	237.29 52.98	12.73	1.11E-11	6.68E-07
Upper 14 Upper 14	3 4	0.506	-2.2375 -2.6125	2001-02-13 11:55 2001-02-13 11:55	41.35	2001-02-20 11:50	55.55	14.2	1.36E-11	8.14E-07
Upper 14 Upper 14	• 5	0.506	-2.9875	2001-02-13 11:55	40.4	2001-02-20 11:50	54.88	14.48	1.40E-11	8.42E-07
Upper 14	6	0.506	-3.3625	2001-02-13 11:55	39.76	2001-02-20 11:50	52.32	12.56	1.09E-11	6.51E-07
Upper 14	7	0.506	-3.7375	2001-02-13 11:55	39.31	2001-02-20 11:50	50.72	11.41	8.95E-12	5.37E-07
Upper 14	8	0.506	-4.1125	2001-02-13 11:55	38.32	2001-02-20 11:50	50.88	12.56	1.09E-11	6.51E-07
								70 70	4 205 40	7 225 06
Upper 15	1 2	0.651	-1.4875 -1.8625	2001-02-13 12:00 2001-02-13 12:00	41.09 43.11	2001-02-20 11:55 2001-02-20 11:55	119.88 81.26	78.79 38.15	1.20E-10 5.32E-11	7.22E-06 3.19E-06
Upper 15 Upper 15	2 3	0.651 0.651	-1.8825	2001-02-13 12:00	40.85	2001-02-20 11:55	55.22	14.37	1.38E-11	8.31E-07
Upper 15 Upper 15	4	0.651	-2.2375	2001-02-13 12:00	41.62	2001-02-20 11:55	55.69	14.07	1.33E-11	8.01E-07
Upper 15	5	0.651	-2.9875	2001-02-13 12:00	40.83	2001-02-20 11:55	55.21	14.38	1.39E-11	8.32E-07
Upper 15	6	0.651	-3.3625	2001-02-13 12:00	43.43	2001-02-20 11:55	59.52	16.09	1.67E-11	1.00E-06
Upper 15	7	0.651	-3.7375	2001-02-13 12:00	40.93	2001-02-20 11:55	50.84	9.91	6.47E-12	3.88E-07
Upper 15	8	0.651	-4.1125	2001-02-13 12:00	40.73	2001-02-20 11:55	50.17	9.44	5.69E-12	3.41E-07
Upper 16	1	0.796	-1.4875	2001-02-13 14:25	42.25	2001-02-20 12:00	132.72	90.47	1.42E-10	8.50E-06
Upper 16	2	0.796	-1.8625	2001-02-13 14:25	38.44	2001-02-20 12:00	50.25	11.81	9.75E-12	5.85E-07
Upper 16	3	0.796	-2.2375	2001-02-13 14:25	42.69	2001-02-20 12:00	53.62	10.93	8.27E-12	4.96E-07
Upper 16	4	0.796	-2.6125	2001-02-13 14:25	41.83	2001-02-20 12:00	51.66 53.79	9.83 10.13	6.43E-12 6.93E-12	3.86E-07 4.16E-07
Upper 16	5	0.796 0.796	-2.9875 -3.3625	2001-02-13 14:25 2001-02-13 14:25	43.66 47.9	2001-02-20 12:00 2001-02-20 12:00	58.34	10.44	7.45E-12	4.47E-07
Upper 16 Upper 16	7	0.796	-3.3625	2001-02-13 14:25	43.65	2001-02-20 12:00	54.17	10.52	7.58E-12	4.55E-07
Upper 16	8	0.796	-4.1125	2001-02-13 14:25	44.32	2001-02-20 12:00	56.13	11.81	9.75E-12	5.85E-07
Upper 17	1	0.940	-1.4875	2001-02-13 14:30	40.64	2001-02-20 12:05	319.69	279.05	4.58E-10	2.75E-05
Upper 17	2	0.940	-1.8625	2001-02-13 14:30	42.02	2001-02-20 12:05	155.68	113.66	1.81E-10	1.08E-05
Upper 17	3	0.940	-2.2375	2001-02-13 14:30	40.8	2001-02-20 12:05	51.55	10.75	7.97E-12	4.78E-07
Upper 17	4	0.940	-2.6125	2001-02-13 14:30	42.99	2001-02-20 12:05	53.31	10.32	7.25E-12	4.35E-07
Upper 17	5	0.940	-2.9875	2001-02-13 14:30	41.67	2001-02-20 12:05	51.73	10.06	6.81E-12	4.09E-07
Upper 17	6	0.940	-3.3625	2001-02-13 14:30	40.55	2001-02-20 12:05	49.00	8.45	4.11E-12	2.47E-07
Upper 17	7	0.940	-3.7375	2001-02-13 14:30	43.47	2001-02-20 12:05	51.35	7.88 12.05	3.15E-12 1.01E-11	1.89E-07 6.09E-07
Upper 17	8	0.940	-4.1125	2001-02-13 14:30	43.64	2001-02-20 12:05	55.69	12.05	1.012-11	0.092-07
Upper 18	1	1.085	-1.4875	2001-02-13 14:35	42.8	2001-02-20 12:10	165.6	122.8	1.96E-10	1.18E-05
Upper 18	2	1.085	-1.8625	2001-02-13 14:35	42.17	2001-02-20 12:10	93.20	51.03	7.55E-11	4.53E-06
Upper 18	3	1.085	-2.2375	2001-02-13 14:35	39.21	2001-02-20 12:10	48.5	9.29	5.52E-12	3.31E-07
Upper 18	4	1.085	-2.6125	2001-02-13 14:35	41.82	2001-02-20 12:10	51.07	9.25	5.45E-12	3.27E-07
Upper 18	5	1.085	-2.9875	2001-02-13 14:35	41.11	2001-02-20 12:10	50.32	9.21	5.39E-12	3.23E-07
Upper 18	6	1.085	-3.3625	2001-02-13 14:35	41,13	2001-02-20 12:10	49.25	8.12	3.56E-12	2.13E-07
Upper 18 Upper 18	7 8	1.085 1.085	-3.7375 -4.1125	2001-02-13 14:35 2001-02-13 14:35	42.53 43.74	2001-02-20 12:10 2001-02-20 12:10	49.85 51.72	7.32 7.98	2.21E-12 3.32E-12	1.33E-07 1.99E-07
	-									
Upper 19	1	1.230	-1.4875	2001-02-13 14:40	42.58	2001-02-20 12:15	55.75	13.17	1.20E-11	7.22E-07
Upper 19	2	1.230	-1.8625	2001-02-13 14:40	40.3	2001-02-20 12:15	48.72	8.42	4.06E-12	2.44E-07
Upper 19	3	1.230	-2.2375	2001-02-13 14:40	43.55	2001-02-20 12:15	52.09	8.54	4.26E-12	2.56E-07
Upper 19	4	1.230	-2.6125	2001-02-13 14:40	43.38	2001-02-20 12:15 2001-02-20 12:15	51.73 50.14	8.35 8.17	3.94E-12 3.64E-12	2.37E-07 2.18E-07
Upper 19 Upper 19	5 6	1.230 1.230	-2.9875 -3.3625	2001-02-13 14:40 2001-02-13 14:40	41.97 42.85	2001-02-20 12:15 2001-02-20 12:15	50.64	8.17 7.79	3.04E-12 3.00E-12	1.80E-07
Upper 19 Upper 19	6 7	1.230	-3.3625 -3.7375	2001-02-13 14:40	42.05	2001-02-20 12:15	49.77	7.92	3.22E-12	1.93E-07
Upper 19 Upper 19	8	1.230	-4.1125	2001-02-13 14:40	43.63	2001-02-20 12:15	54.05	10.42	7.41E-12	4.45E-07
	-									
Upper 20	1	1.375	-1.4875	2001-02-13 14:45	43.88	2001-02-20 13:30	61.28	17.4	1.90E-11	1.14E-06
Upper 20	2	1.375	-1.8625	2001-02-13 14:45	43.32	2001-02-20 13:30	53.99	10.67	7.78E-12	4.67E-07
Upper 20	3	1.375	-2.2375	2001-02-13 14:45	42.73	2001-02-20 13:30	50.65	7.92	3.20E-12	1.92E-07
Upper 20	4	1.375	-2.6125	2001-02-13 14:45	41.45	2001-02-20 13:30	49.85	8.4	4.00E-12	2.40E-07
Upper 20	5	1.375	-2.9875	2001-02-13 14:45	53.60	2001-02-20 13:30 2001-02-20 13:30	64.65 53.59	11.05 9.52	8.41E-12 5.86E-12	5.05E-07 3.52E-07
Upper 20 Upper 20	6 7	1.375 1.375	-3.3625 -3.7375	2001-02-13 14:45 2001-02-13 14:45	44.07 45.67	2001-02-20 13:30 2001-02-20 13:30	53.59 54.63	9.52 8.96	4.93E-12	3.52E-07 2.96E-07
Upper 20 Upper 20	8	1.375	-3.7375	2001-02-13 14:45	41.00	2001-02-20 13:30	51.19	10.19	6.98E-12	4.19E-07
	-									
Upper 21	1	1.519	-1.4875	2001-02-13 14:50	43.97	2001-02-20 13:35	310.32	266.35	4.34E-10	2.60E-05
Upper 21	2	1.519	-1.8625	2001-02-13 14:50	43.46	2001-02-20 13:35	333.31	289.85	4.73E-10	2.84E-05

Plank	Diaper	O_length	Depth	Date_start	Weight_start	Date_end	Weight_end	Weight_diff	Q_corrected (m <sup>3</sup> /s)	Q_corrected
	-	(m)	(m)	2001 02 12 14 50	(g)	2001-02-20 13:35	(g) 188.27	(g) 149.29	2.39E-10	(l/min) 1.43E-05
Upper 21	3	1.519	-2.2375 -2.6125	2001-02-13 14:50 2001-02-13 14:50	38.98 44.05	2001-02-20 13:35	60.3	16.25	1.71E-11	1.02E-06
Upper 21 Upper 21	4	1.519 1.519	-2.9875	2001-02-13 14:50	43.36	2001-02-20 13:35	53.85	10.49	7.48E-12	4.49E-07
Upper 21	6	1.519	-3.3625	2001-02-13 14:50	38.79	2001-02-20 13:35	48.63	9.84	6.40E-12	3.84E-07
Upper 21	7	1.519	-3.7375	2001-02-13 14:50	42.04	2001-02-20 13:35	52.6	10.56	7.60E-12	4.56E-07
Upper 21	8	1.519	-4.1125	2001-02-13 14:50	43.72	2001-02-20 13:35	57.12	13.4	1.23E-11	7.40E-07
Upper 22	1	1.664	-1.4875	2001-02-13 14:55	41.41	2001-02-20 13:40	289.39	247.98	4.03E-10	2.42E-05
Upper 22	2	1.664	-1.8625	2001-02-13 14:55	42.49	2001-02-20 13:40	356.00	313.51	5.12E-10	3.07E-05
Upper 22	3	1.664	-2.2375	2001-02-13 14:55	42.85	2001-02-20 13:40	375.1	332.25	5.43E-10	3.26E-05
Upper 22	4	1.664	-2.6125	2001-02-13 14:55	41.24	2001-02-20 13:40	251.45	210.21	3.40E-10	2.04E-05
Upper 22	5	1.664	-2.9875	2001-02-13 14:55	40.66	2001-02-20 13:40	83.17	42.51	6.08E-11	3.65E-06
Upper 22	6	1.664	-3.3625	2001-02-13 14:55	41.68	2001-02-20 13:40	59.05	17.37	1.89E-11	1.14E-06
Upper 22	7	1.664	-3.7375	2001-02-13 14:55	42.11	2001-02-20 13:40	58.49	16.38	1.73E-11	1.04E-06
Upper 22	8	1.664	-4.1125	2001-02-13 14:55	39.2	2001-02-20 13:40	56.89	17.69	1.95E-11	1.17E-06
Upper 23	1	1.809	-1.4875	2001-02-14 10:30	40.63	2001-02-20 13:45	112.79	72.16	1.25E-10	7.49E-06
Upper 23	2	1.809	-1.8625	2001-02-14 10:30	39.24	2001-02-20 13:45	50.4	11.16	9.73E-12	5.84E-07
Upper 23	3	1.809	-2.2375	2001-02-14 10:30	40.94	2001-02-20 13:45	52.74	11.8	1.09E-11	6.56E-07
Upper 23	4	1.809	-2.6125	2001-02-14 10:30	40.63	2001-02-20 13:45	53.1	12.47	1.22E-11	7.32E-07
Upper 23	5	1.809	-2.9875	2001-02-14 10:30	42.5	2001-02-20 13:45	51.41	8.91	5.49E-12	3.29E-07
Upper 23	6	1.809	-3.3625	2001-02-14 10:30	41.86	2001-02-20 13:45	49.8	7.94	3.66E-12	2.20E-07
Upper 23	7	1.809	-3.7375	2001-02-14 10:30	42.21	2001-02-20 13:45	51.09	8.88	5.43E-12	3.26E-07
Upper 23	8	1.809	-4.1125	2001-02-14 10:30	38.47	2001-02-20 13:45	52.2	13.73	1.46E-11	8.75E-07
Upper 24	1	1.954	-1.4875	2001-02-14 10:35	39.85	2001-02-20 14:25	244.65	204.8	3.74E-10	2.24E-05
Upper 24	2	1.954	-1.8625	2001-02-14 10:35	40.86	2001-02-20 14:25	271.84	230.98	4.23E-10	2.54E-05
Upper 24	3	1.954	-2.2375	2001-02-14 10:35	41.28	2001-02-20 14:25	311.46	270.18	4.96E-10	2.98E-05
Upper 24	4	1.954	-2.6125	2001-02-14 10:35	40.13	2001-02-20 14:25	268.88	228.75	4.19E-10	2.51E-05
Upper 24	5	1.954	-2.9875	2001-02-14 10:35	40.52	2001-02-20 14:25	109.92	69.4	1.19E-10	7.15E-06
Upper 24	6	1.954	-3.3625	2001-02-14 10:35	40.44	2001-02-20 14:25	50.7	10.26	8.00E-12	4.80E-07
Upper 24	7	1.954	-3.7375	2001-02-14 10:35	39.14	2001-02-20 14:25	47.9	8.76	5.19E-12	3.11E-07
Upper 24	8	1.954	-4.1125	2001-02-14 10:35	40.91	2001-02-20 14:25	134.83	93.92	1.65E-10	9.91E-06
Upper 25	1	2.098	-1.4875	2001-02-14 10:40	42.01	2001-02-20 14:30	228.75	186.74	3.40E-10	2.04E-05
Upper 25	2	2.098	-1.8625	2001-02-14 10:40	41	2001-02-20 14:30	265.8	224.8	4.11E-10	2.47E-05
Upper 25	3	2.098	-2.2375	2001-02-14 10:40	41.32	2001-02-20 14:30	137.19	95.87	1.69E-10	1.01E-05
Upper 25	4	2.098	-2.6125	2001-02-14 10:40	40.63	2001-02-20 14:30	164.84	124.21	2.22E-10	1.33E-05
Upper 25	5	2.098	-2.9875	2001-02-14 10:40	41.98	2001-02-20 14:30	61.98	20	2.63E-11	1.58E-06
Upper 25	6	2.098	-3.3625	2001-02-14 10:40	39.95	2001-02-20 14:30	49.27	9.32	6.24E-12	3.74E-07
Upper 25	7	2.098	-3.7375	2001-02-14 10:40	44.6	2001-02-20 14:30	55.54	10.94	9.28E-12	5.57E-07
Upper 25	8	2.098	-4.1125	2001-02-14 10:40	41.21	2001-02-20 14:30	62.95	21.74	2.96E-11	1.77E-06
Upper 26	1	2.243	-1.4875	2001-02-14 10:45	44.5	2001-02-20 14:33	281.39	236.89	4.34E-10	2.60E-05
Upper 26	2	2.243	-1.8625	2001-02-14 10:45	41.21	2001-02-20 14:33	360.74	319.53	5.89E-10	3.54E-05
Upper 26	3	2.243	-2.2375	2001-02-14 10:45	41.78	2001-02-20 14:33	289.81	248.03	4.55E-10	2.73E-05
Upper 26	4	2.243	-2.6125	2001-02-14 10:45	41.24	2001-02-20 14:33	85.32	44.08	7.16E-11	4.29E-06
Upper 26	5	2.243	-2.9875	2001-02-14 10:45	38.4	2001-02-20 14:33	54.03	15.63	1.81E-11	1.09E-06
Upper 26	6	2.243	-3.3625	2001-02-14 10:45	39	2001-02-20 14:33	52.28	13.28	1.37E-11	8.21E-07
Upper 26	7	2.243	-3.7375	2001-02-14 10:45	40.12	2001-02-20 14:33	53.62	13.5	1.41E-11	8.46E-07
Upper 26	8	2.243	-4.1125	2001-02-14 10:45	43.11	2001-02-20 14:33	69.6	26.49	3.85E-11	2.31E-06
Upper 27	1	2.388	-1.4875	2001-02-14 10:50	40.26	2001-02-20 14:40	223.73	183.47	3.33E-10	
Upper 27	2	2.388	-1.8625	2001-02-14 10:50	41	2001-02-20 14:40	358.57	317.57	5.85E-10	
Upper 27	3	2.388	-2.2375	2001-02-14 10:50	41.55	2001-02-20 14:40	406.31	364.76	6.74E-10	
Upper 27	4	2.388	-2.6125	2001-02-14 10:50	40.7	2001-02-20 14:40	303.69	262.99	4.83E-10	
Upper 27	5	2.388	-2.9875	2001-02-14 10:50	41.74	2001-02-20 14:40	275.16	233.42	4.27E-10	
Upper 27	6	2.388	-3.3625	2001-02-14 10:50	40.21	2001-02-20 14:40	261.06	220.85	4.04E-10	
Upper 27	7	2.388	-3.7375	2001-02-14 10:50	41.12	2001-02-20 14:40	248.88	207.76	3.79E-10	
Upper 27	8	2.388	-4.1125	2001-02-14 10:50	39.81	2001-02-20 14:40	276.96	237.15	4.34E-10	
Upper 28	1	2.533	-1.4875	2001-02-14 10:55	41.74	2001-02-20 14:50	412.76	371.02	6.85E-10	
Upper 28	2	2.533	-1.8625	2001-02-14 10:55	40.08	2001-02-20 14:50	425.17	385.09	7.12E-10	
Upper 28	3	2.533	-2.2375	2001-02-14 10:55	41.46	2001-02-20 14:50	421.8	380.34	7.03E-10	
Upper 28	4	2.533	-2.6125	2001-02-14 10:55	39.15	2001-02-20 14:50	423.15	384	7.10E-10	
Upper 28	5	2.533	-2.9875	2001-02-14 10:55	41.58	2001-02-20 14:50	377.3	335.72	6.19E-10	
Upper 28	6	2.533	-3.3625	2001-02-14 10:55	42.33	2001-02-20 14:50	404.74	362.41	6.69E-10	
Upper 28 Upper 28	7 8	2.533 2.533	-3.7375 -4.1125	2001-02-14 10:55 2001-02-14 10:55	42.84 41.43	2001-02-20 14:50 2001-02-20 14:50	463.54 186.74	420.7 145.31	7.79E-10 2.62E-10	
opper 20	•	2.000	4.1120	2001 02 14 10:00	41.40	2001 02 20 11:00	100.14			
Upper 29	1	2.677	-1.4875	2001-02-14 11:00	41.21	2001-02-20 14:51	184.78	143.57	2.58E-10	
Upper 29	2	2.677	-1.8625	2001-02-14 11:00	43.5	2001-02-20 14:51	191.67	148.17	2.67E-10	
Upper 29	3	2.677	-2.2375	2001-02-14 11:00	41.18	2001-02-20 14:51	173.06	131.88	2.37E-10	
Upper 29	4	2.677	-2.6125	2001-02-14 11:00	41.15	2001-02-20 14:51	182.18	141.03	2.54E-10	
Upper 29	5	2.677	-2.9875	2001-02-14 11:00	41.31	2001-02-20 14:51	202.55	161.24	2.92E-10	
Upper 29	6	2.677	-3.3625	2001-02-14 11:00	41.63	2001-02-20 14:51	315.29	273.66	5.03E-10	
Upper 29	7	2.677	-3.7375	2001-02-14 11:00	37.74	2001-02-20 14:51	340.15	302.41	5.57E-10	
Upper 29	8	2.677	-4.1125	2001-02-14 11:00	40.84	2001-02-20 14:51	406.55	365.71	6.76E-10	
Upper 30	1	2.822	-1.4875	2001-02-14 11:05	39.33	2001-02-20 14:52	172.59	133.26	2.39E-10	
Upper 30	2	2.822	-1.8625	2001-02-14 11:05	40.3	2001-02-20 14:52	196.69	156.39	2.83E-10	
Upper 30	3	2.822	-2.2375	2001-02-14 11:05	47.61	2001-02-20 14:52	211.61	164	2.97E-10	
Upper 30	4	2.822	-2.6125	2001-02-14 11:05	41.27	2001-02-20 14:52	182.96	141.69	2.55E-10	
Upper 30	5	2.822	-2.9875	2001-02-14 11:05	38.43	2001-02-20 14:52	161.13	122.7	2.19E-10	
Upper 30	6	2.822	-3.3625	2001-02-14 11:05	40.56	2001-02-20 14:52	278.93	238.37	4.37E-10 6.83E-10	
Upper 30 Upper 30	7 8	2.822 2.822	-3.7375 -4.1125	2001-02-14 11:05 2001-02-14 11:05	43.11 39.9	2001-02-20 14:52 2001-02-20 14:52	412.44 366.5	369.33 326.6	6.83E-10 6.03E-10	
	-									
Upper 31	1	2.967	-1.4875	2001-02-14 11:10	40.72	2001-02-20 14:55	272.23	231.51	4.24E-10	
Upper 31	2	2.967	-1.8625	2001-02-14 11:10	39.19	2001-02-20 14:55	375.43	336.24	6.21E-10	
Upper 31	3	2.967	-2.2375	2001-02-14 11:10	42.53	2001-02-20 14:55	403.71	361.18	6.68E-10	

Plank	Diaper	O_length	Depth	Date_start	Weight_start	Date_end	Weight_end	Weight_diff	Q_corrected	Q corrected
	Diapo.	(m)	(m)		(g)		(g)	(g)	(m <sup>3</sup> /s)	(l/min)
Upper 31	4	2.967	-2.6125	2001-02-14 11:10	39.73	2001-02-20 14:55	319.51	279.78	5.15E-10	
Upper 31	5	2.967	-2.9875	2001-02-14 11:10	40.16	2001-02-20 14:55	338.55	298.39	5.50E-10	
Upper 31	6	2.967	-3.3625	2001-02-14 11:10	42.92	2001-02-20 14:55	349.27	306.35	5.65E-10	
Upper 31	7	2.967	-3.7375	2001-02-14 11:10	42.62	2001-02-20 14:55	356.33	313.71	5.79E-10	
Upper 31	8	2.967	-4.1125	2001-02-14 11:10	40.13	2001-02-20 14:55	309.45	269.32	4.95E-10	
	-									
Upper 32	1	3.112	-1.4875	2001-02-14 01:15	39.43	2001-02-20 14:56	382.83	343.4	5.94E-10	3.57E-05
Upper 32	2	3.112	-1.8625	2001-02-14 01:15	41.52	2001-02-20 14:56	259.19	217.67	3.73E-10	2.24E-05
Upper 32	3	3.112	-2.2375	2001-02-14 01:15	39.26	2001-02-20 14:56	71.04	31.78	4.54E-11	2.72E-06
Upper 32	4	3.112	-2.6125	2001-02-14 01:15	39.55	2001-02-20 14:56	82.17	42.62	6.45E-11	3.87E-06
Upper 32	5	3.112	-2.9875	2001-02-14 01:15	39.92	2001-02-20 14:56	69.5	29.58	4.15E-11	2.49E-06
Upper 32	6	3.112	-3.3625	2001-02-14 01:15	40.02	2001-02-20 14:56	62.64	22.62	2.93E-11	1.76E-06
Upper 32	7	3.112	-3.7375	2001-02-14 01:15	39.16	2001-02-20 14:56	60.29	21.13	2.67E-11	1.60E-06
Upper 32	8	3.112	-4.1125	2001-02-14 01:15	39.67	2001-02-20 14:56	57.75	18.08	2.13E-11	1.28E-06
	•									
Upper 33	1	3.256	-1.4875	2001-02-14 11:30	39.4	2001-02-20 15:00	322.85	283.45	5.23E-10	3.14E-05
Upper 33	2	3.256	-1.8625	2001-02-14 11:30	41.04	2001-02-20 15:00	413.01	371.97	6.89E-10	4.14E-05
Upper 33	3	3.256	-2.2375	2001-02-14 11:30	39.41	2001-02-20 15:00	318.52	279.11	5.14E-10	3.09E-05
Upper 33	4	3.256	-2.6125	2001-02-14 11:30	39.23	2001-02-20 15:00	136.20	96.97	1.71E-10	1.03E-05
Upper 33	5	3.256	-2.9875	2001-02-14 11:30	39.3	2001-02-20 15:00	53.84	14.54	1.61E-11	9.65E-07
Upper 33	6	3.256	-3.3625	2001-02-14 11:30	40.17	2001-02-20 15:00	54.58	14.41	1.58E-11	9.50E-07
Upper 33	7	3.256	-3.7375	2001-02-14 11:30	40.07	2001-02-20 15:00	55.79	15.72	1.83E-11	1.10E-06
Upper 33	8	3.256	-4.1125	2001-02-14 11:30	40.14	2001-02-20 15:00	54.72	14.58	1.62E-11	9.69E-07
Upper 34	1	3.401	-1.4875	2001-02-14 11:25	41.74	2001-02-20 15:03	148.85	107.11	1.90E-10	1.14E-05
Upper 34	2	3.401	-1.8625	2001-02-14 11:25	38.94	2001-02-20 15:03	56.57	17.63	2.19E-11	1.31E-06
Upper 34	3	3.401	-2.2375	2001-02-14 11:25	39.66	2001-02-20 15:03	54.56	14.9	1.67E-11	1.00E-06
Upper 34	4	3.401	-2.6125	2001-02-14 11:25	39.26	2001-02-20 15:03	52.04	12.78	1.28E-11	7.65E-07
Upper 34	5	3.401	-2.9875	2001-02-14 11:25	39.6	2001-02-20 15:03	51.86	12.26	1.18E-11	7.07E-07
Upper 34	6	3.401	-3.3625	2001-02-14 11:25	41.16	2001-02-20 15:03	55.56	14.4	1.58E-11	9.48E-07
			-3.7375	2001-02-14 11:25	39.08	2001-02-20 15:03	52.19	13.11	1.34E-11	8.03E-07
Upper 34	7	3.401					55.25	13.77	1.46E-11	8.77E-07
Upper 34	8	3.401	-4.1125	2001-02-14 11:25	41.48	2001-02-20 15:03	55.25	13.77	1.402-11	8.17E-07
Linner 75	1	3.546	-1.4875	2001-02-14 11:30	40.99	2001-02-20 15:04	279.05	238.06	4.37E-10	2.62E-05
Upper 35	2		-1.4675		38.99	2001-02-20 15:04	103.21	64.22	1.10E-10	6.58E-06
Upper 35		3.546		2001-02-14 11:30						
Upper 35	3	3.546	-2.2375	2001-02-14 11:30	39.74	2001-02-20 15:04	51.61	11.87	1.10E-11	6.63E-07
Upper 35	4	3.546	-2.6125	2001-02-14 11:30	40.46	2001-02-20 15:04	52.79	12.33	1.19E-11	7.15E-07
Upper 35	5	3.546	-2.9875	2001-02-14 11:30	39.68	2001-02-20 15:04	50.89	11.21	9.81E-12	5.88E-07
Upper 35	6	3.546	-3.3625	2001-02-14 11:30	40.35	2001-02-20 15:04	53.33	12.98	1.31E-11	7.88E-07
Upper 35	7	3.546	-3.7375	2001-02-14 11:30	40.82	2001-02-20 15:04	53.73	12.91	1.30E-11	7.80E-07
Upper 35	8	3.546	-4.1125	2001-02-14 11:30	38.27	2001-02-20 15:04	50.23	11.96	1.12E-11	6.73E-07
										0 00T 0T
Upper 36	1	3.691	-1.4875	2001-02-14 11:35	40.71	2001-02-20 15:06	296.42	255.71	4.70E-10	2.82E-05
Upper 36	2	3.691	-1.8625	2001-02-14 11:35	39.31	2001-02-20 15:06	185.64	146.33	2.64E-10	1.59E-05
Upper 36	3	3.691	-2.2375	2001-02-14 11:35	38.93	2001-02-20 15:06	52.27	13.34	1.38E-11	8.29E-07
Upper 36	4	3.691	-2.6125	2001-02-14 11:35	39.05	2001-02-20 15:06	51.14	12.09	1.15E-11	6.88E-07
Upper 36	5	3.691	-2.9875	2001-02-14 11:35	41.19	2001-02-20 15:06	51.62	10.43	8.34E-12	5.01E-07
Upper 36	6	3.691	-3.3625	2001-02-14 11:35	38.17	2001-02-20 15:06	48.77	10.6	8.66E-12	5.20E-07
Upper 36	7	3.691	-3.7375	2001-02-14 11:35	42.4	2001-02-20 15:06	53.18	10.78	9.00E-12	5.40E-07
Upper 36	8	3.691	-4.1125	2001-02-14 11:35	38.47	2001-02-20 15:06	49.11	10.64	8.74E-12	5.24E-07
Upper 37	1	3.835	-1.4875	2001-02-14 11:40	40.9	2001-02-20 15:08	124.89	83.99	1.47E-10	8.81E-06
Upper 37	2	3.835	1.8625	2001-02-14 11:40	40.82	2001-02-20 15:08	53.3	12.48	1.22E-11	7.32E-07
Upper 37	3	3.835	-2.2375	2001-02-14 11:40	41.65	2001-02-20 15:08	53.93	12.28	1.18E-11	7.10E-07
Upper 37	4	3.835	-2.6125	2001-02-14 11:40	40.58	2001-02-20 15:08	51.25	10.67	8.80E-12	5.28E-07
Upper 37	5	3.835	-2.9875	2001-02-14 11:40	40.01	2001-02-20 15:08	50.69	10.68	8.82E-12	5.29E-07
Upper 37	6	3.835	-3.3625	2001-02-14 11:40	40.66	2001-02-20 15:08	50.56	9.9	7.35E-12	4.41E-07
Upper 37	7	3,835	-3.7375	2001-02-14 11:40	41.94	2001-02-20 15:08	51.84	9.9	7.35E-12	4.41E-07
Upper 37	8	3.835	-4.1125	2001-02-14 11:40	45.32	2001-02-20 15:08	56.01	10.69	8.83E-12	5.30E-07
Upper 38	1	3.980	-1.4875	2001-02-14 11:45	42.01	2001-02-20 15:10	84.51	42.5	6.88E-11	4.13E-06
Upper 38	2	3.980	-1.8625	2001-02-14 11:45	40.34	2001-02-20 15:10	58.19	17.85	2.23E-11	1.34E-06
Upper 38	3	3,980	-2.2375	2001-02-14 11:45	39.73	2001-02-20 15:10	52.4	12.67	1.26E-11	7.54E-07
Upper 38	4	3.980	-2.6125	2001-02-14 11:45	39.65	2001-02-20 15:10	50.66	11.01	9.44E-12	5.66E-07
Upper 38	5	3.980	-2.9875	2001-02-14 11:45	41.58	2001-02-20 15:10	51.8	10.22	7.95E-12	4.77E-07
Upper 38	6	3.980	-3.3625	2001-02-14 11:45	43.53	2001-02-20 15:10	54.29	10.76	8.97E-12	5.38E-07
Upper 38	7	3.980	-3.7375	2001-02-14 11:45	41.95	2001-02-20 15:10	52.56	10.61	8.69E-12	5.21E-07
Upper 38	8	3.980	-4.1125	2001-02-14 11:45	47.21	2001-02-20 15:10	58.1	10.89	9.21E-12	5.53E-07
Lower 01	1	4.125	-4.7875	2001-02-14 14:15	40.58	2001-02-21 08:00	49	8.42	4.16E-12	2.49E-07
Lower 01	2	4.125	-5.1625	2001-02-14 14:15	42.01	2001-02-21 08:00	49.63	7.62	2.78E-12	1.67E-07
Lower 01	3	4.125	-5.5375	2001-02-14 14:15	38.66	2001-02-21 08:00	46.4	7.74	2.99E-12	1.79E-07
Lower 01	4	4.125	-5.9125	2001-02-14 14:15	43.35	2001-02-21 08:00	51.29	7.94	3.33E-12	2.00E-07
Lower 01	5	4.125	-6.2875	2001-02-14 14:15	43.07	2001-02-21 08:00	51.81	8.74	4.71E-12	2.82E-07
Lower 01	6	4.125	-6.6625	2001-02-14 14:15	41	2001-02-21 08:00	50.16	9.16	5.43E-12	3.26E-07
Lower 01	7	4.125	-7.0375	2001-02-14 14:15	39.12	2001-02-21 08:00	48.66	9.54	6.08E-12	3.65E-07
Lower 01	8	4.125	-7.4125	2001-02-14 14:15	40.83	2001-02-21 08:00	52.8	11.97	1.03E-11	6.15E-07
Lower 02	1	4.270	-4.7875	2001-02-14 14:20	41.43	2001-02-21 08:02	52.03	10.6	7.90E-12	4.74E-07
Lower 02	2	4.270	-5.1625	2001-02-14 14:20	39.97	2001-02-21 08:02	48.84	8.87	4.93E-12	2.96E-07
Lower 02	3	4.270	-5.5375	2001-02-14 14:20	38.98	2001-02-21 08:02	48.7	9.72	6.39E-12	3.83E-07
Lower 02	4	4.270	-5.9125	2001-02-14 14:20	44.33	2001-02-21 08:02	54.6	10.27	7.34E-12	4.40E-07
Lower 02	5	4.270	-6.2875	2001-02-14 14:20	40.53	2001-02-21 08:02	50.77	10.24	7.28E-12	4.37E-07
Lower 02	6	4.270	-6.6625	2001-02-14 14:20	42.51	2001-02-21 08:02	53.50	10.99	8.57E-12	5.14E-07
Lower 02	7	4.270	-7.0375	2001-02-14 14:20	40.66	2001-02-21 08:02	51.64	10.98	8.55E-12	5.13E-07
Lower 02	8	4.270	-7.4125	2001-02-14 14:20	42.8	2001-02-21 08:02	56.8	14	1.37E-11	8.25E-07
<b>v</b>	-	·· •								
Lower 03	1	4.414	-4.7875	2001-02-14 14:25	42.48	2001-02-21 08:05	53.31	10.83	8.30E-12	4.98E-07
Lower 03	2	4.414	-5.1625	2001-02-14 14:25	41.58	2001-02-21 08:05	50.21	8.63	4.52E-12	2.71E-07
Lower 03	3	4.414	-5.5375	2001-02-14 14:25	43.95	2001-02-21 08:05	53.71	9.76	6.46E-12	3.88E-07
Lower 03	4	4.414	-5.9125	2001-02-14 14:25	39.25	2001-02-21 08:05	47.86	8.61	4.48E-12	2.69E-07

Plank	Diaper	O_length	Depth	Date_start	Weight_start	Date_end	Weight_end	Weight_diff	Q_corrected	Q_corrected
		(m)	(m)	-	(g)		(g)	(g)	(m <sup>3</sup> /s)	(l/min)
Lower 03	5	4.414	-6.2875	2001-02-14 14:25	37.8	2001-02-21 08:05	47.19	9.39	5.82E-12	3.49E-07
Lower 03	6	4.414	-6.6625	2001-02-14 14:25	41.87	2001-02-21 08:05	53.15	11.28	9.07E-12	5.44E-07
Lower 03	7	4.414	-7.0375	2001-02-14 14:25	43.43	2001-02-21 08:05	55.12	11.69	9.78E-12	5.87E-07
Lower 03	8	4.414	-7.4125	2001-02-14 14:25	41.23	2001-02-21 08:05	54.19	12.96	1.20E-11	7.18E-07
Lower 04	1	4.559	-4.7875	2001-02-14 14:30	42.78	2001-02-21 08:07	66.63	23.85	3.07E-11	1.84E-06
Lower 04	2	4.559	-5.1625	2001-02-14 14:30	43.61	2001-02-21 08:07	53.02	9.41	5.86E-12	3.52E-07
Lower 04	3	4.559	-5.5375	2001-02-14 14:30	40.9	2001-02-21 08:07	49.9	9	5.16E-12	3.09E-07
Lower 04	4	4.559	-5.9125	2001-02-14 14:30	41.67	2001-02-21 08:07	50.36	8.69	4.62E-12	2.77E-07
Lower 04	5	4.559	-6.2875	2001-02-14 14:30	41.57	2001-02-21 08:07	49.93	8.36	4.06E-12	2.43E-07
Lower 04	6	4.559	-6.6625	2001-02-14 14:30	41.58	2001-02-21 08:07	50.11	8.53	4.35E-12	2.61E-07
Lower 04	7	4.559	-7.0375	2001-02-14 14:30	40.84	2001-02-21 08:07	49.85	9.01	5.17E-12	3.10E-07
Lower 04	8	4,559	-7.4125	2001-02-14 14:30	40.11	2001-02-21 08:07	52.27	12.16	1.06E-11	6.35E-07
			4 7475	2001 02 14 14:25	39.33	2001-02-21 08:10	49.1	9.77	6.48E-12	3.89E-07
Lower 05	1	4.704 4.704	-4.7875 -5.1625	2001-02-14 14:35 2001-02-14 14:35	41.38	2001-02-21 08:10	47.65	6.27	4.64E-13	2.78E-08
Lower 05 Lower 05	2 3	4.704	-5.5375	2001-02-14 14:35	43.76	2001-02-21 08:10	49.03	5.27	-1.25E-12	-7.53E-08
Lower 05	4	4.704	-5.9125	2001-02-14 14:35	43.38	2001-02-21 08:10	49.84	6.46	7.91E-13	4.74E-08
Lower 05	5	4.704	-6.2875	2001-02-14 14:35	40.93	2001-02-21 08:10	48.95	8.02	3.47E-12	2.08E-07
Lower 05	6	4.704	-6.6625	2001-02-14 14:35	42.47	2001-02-21 08:10	48.93	6.46	7.91E-13	4.74E-08
Lower 05	7	4.704	-7.0375	2001-02-14 14:35	40.52	2001-02-21 08:10	51.14	10.62	7.94E-12	4.77E-07
Lower 05	8	4.704	-7.4125	2001-02-14 14:35	41.04	2001-02-21 08:10	56.48	15.44	1.62E-11	9.74E-07
Lower 06	1	4.849	-4.7875	2001-02-14 14:40	40.35	2001-02-21 08:13	47.78	7.43	2.46E-12	1.48E-07
Lower 06	2	4.849	-5.1625	2001-02-14 14:40	40.2	2001-02-21 08:13	49.35	9.15	5.42E-12	3.25E-07
Lower 06	3	4.849	-5.5375	2001-02-14 14:40	41.16	2001-02-21 08:13	52.4	11.24	9.01E-12 6.19E-12	5.41E-07 3.71E-07
Lower 06	4	4.849	-5.9125	2001-02-14 14:40	41.87	2001-02-21 08:13	51.47	9.6 9.44	5.91E-12	3.55E-07
Lower 06	5	4.849	-6.2875	2001-02-14 14:40	40.19 40.45	2001-02-21 08:13 2001-02-21 08:13	49.63 51.06	10.61	7.93E-12	4.76E-07
Lower 06	6	4.849	-6.6625 -7.0375	2001-02-14 14:40	42.07	2001-02-21 08:13	49.66	7.59	2.73E-12	1.64E-07
Lower 06	7 8	4.849	-7.0375	2001-02-14 14:40 2001-02-14 14:40	41.9	2001-02-21 08:13	52.11	10.21	7.24E-12	4.34E-07
Lower 06	•	4.849	-1.4125	2001-02-14 14.40	41.5	2001-02-21 00.10	02.11			
Lower 07	1	4.993	-4.7875	2001-02-14 14:45	42.84	2001-02-21 08:22	53.29	10.45	7.65E-12	4.59E-07
Lower 07	2	4,993	-5.1625	2001-02-14 14:45	4.085	2001-02-21 08:22	48.6	44.515	6.62E-11	3.97E-06
Lower 07	3	4.993	-5.5375	2001-02-14 14:45	42.28	2001-02-21 08:22	51.38	9.1	5.33E-12	3.20E-07
Lower 07	4	4.993	-5.9125	2001-02-14 14:45	40.93	2001-02-21 08:22	48.62	7.69	2.90E-12	1.74E-07
Lower 07	5	4.993	-6.2875	2001-02-14 14:45	41.01	2001-02-21 08:22	49.71	8.7	4.64E-12	2.78E-07
Lower 07	6	4,993	-6.6625	2001-02-14 14:45	47.29	2001-02-21 08:22	57.51	10.22	7.25E-12	4.35E-07
Lower 07	7	4.993	-7.0375	2001-02-14 14:45	44.09	2001-02-21 08:22	53.54	9.45	5.93E-12	3.56E-07
Lower 07	8	4.993	-7.4125	2001-02-14 14:45	41.27	2001-02-21 08:22	53.08	11.81	9.99E-12	5.99E-07
										7.005.07
Lower 08	1	5.138	-4.7875	2001-02-14 14:50	41.54	2001-02-21 08:25	54.41	12.87	1.18E-11	7.09E-07
Lower 08	2	5,138	-5.1625	2001-02-14 14:50	43.61	2001-02-21 08:25	51.96	8.35	4.04E-12 4.30E-12	2.42E-07 2.58E-07
Lower 08	3	5.138	-5.5375	2001-02-14 14:50	40.83	2001-02-21 08:25	49.33	8.5 8.53	4.35E-12 4.35E-12	2.61E-07
Lower 08	4	5.138	-5.9125 -6.2875	2001-02-14 14:50 2001-02-14 14:50	40.33 38.95	2001-02-21 08:25 2001-02-21 08:25	48.86 47.93	8.98	5.12E-12	3.07E-07
Lower 08 Lower 08	5 6	5.138 5.138	-6.6625	2001-02-14 14:50	42.06	2001-02-21 08:25	51.74	9.68	6.33E-12	3.80E-07
Lower 08	7	5.138	-7.0375	2001-02-14 14:50	42.76	2001-02-21 08:25	52.49	9,73	6.41E-12	3.85E-07
Lower 08	8	5.138	-7.4125	2001-02-14 14:50	41.85	2001-02-21 08:25	53.83	11.98	1.03E-11	6.17E-07
Lone, oo	·									
Lower 09	1	5.283	-4.7875	2001-02-14 14:55	41.13	2001-02-21 08:26	51.68	10.55	7.83E-12	4.70E-07
Lower 09	2	5.283	-5.1625	2001-02-14 14:55	42.01	2001-02-21 08:26	53.09	11.08	8.74E-12	5.24E-07
Lower 09	3	5.283	-5.5375	2001-02-14 14:55	42.58	2001-02-21 08:26	51.79	9.21	5.52E-12	3.31E-07
Lower 09	4	5.283	-5.9125	2001-02-14 14:55	41.11	2001-02-21 08:26	49.14	8.03	3.49E-12	2.09E-07
Lower 09	5	5.283	-6.2875	2001-02-14 14:55	42.9	2001-02-21 08:26	51.44	8.54	4.37E-12	2.62E-07
Lower 09	6	5.283	-6.6625	2001-02-14 14:55	42.25	2001-02-21 08:26	51.2	8.95	5.07E-12	3.04E-07
Lower 09	7	5.283	-7.0375	2001-02-14 14:55	43.72	2001-02-21 08:26	51.8	8.08 9.91	3.58E-12 6.72E-12	2.15E-07 4.03E-07
Lower 09	8	5.283	-7.4125	2001-02-14 14:55	41.31	2001-02-21 08:26	51.22	3.31	0.722-12	4.032-07
Lower 10	1	5.428	-4.7875	2001-02-14 15:00	42.66	2001-02-21 08:29	54.89	12.23	1.07E-11	6.43E-07
Lower 10 Lower 10	2	5.428	-5.1625	2001-02-14 15:00	41.42	2001-02-21 08:29	51.03	9.61	6.21E-12	3.73E-07
Lower 10	3	5.428	-5.5375	2001-02-14 15:00	41.59	2001-02-21 08:29	50.64	9.05	5.25E-12	3.15E-07
Lower 10	4	5.428	-5.9125	2001-02-14 15:00	40.55	2001-02-21 08:29	47.73	7.18	2.03E-12	1.22E-07
Lower 10	5	5.428	-6.2875	2001-02-14 15:00	42.1	2001-02-21 08:29	50.22	8.12	3.65E-12	2.19E-07
Lower 10	6	5.428	-6.6625	2001-02-14 15:00	40.89	2001-02-21 08:29	48.09	7.2	2.06E-12	1.24E-07
Lower 10	7	5.428	-7.0375	2001-02-14 15:00	40.71	2001-02-21 08:29	48.58	7.87	3.22E-12	1.93E-07
Lower 10	8	5.428	-7.4125	2001-02-14 15:00	41.88	2001-02-21 08:29	50.18	8.3	3.96E-12	2.37E-07
		_ ·					50.55	7 64	3 635 40	2 125 47
Lower 11	1	0.072	-4.7875	2001-02-15 10:05	42.74	2001-02-21 08:31	50.55	7.81	3.53E-12	2.12E-07 1.45E-07
Lower 11	2	0.072	-5.1625	2001-02-15 10:05	42.71	2001-02-21 08:31 2001-02-21 08:31	49.95	7.24 6.74	2.42E-12 1.44E-12	1.45E-07 8.66E-08
Lower 11	3	0.072	-5.5375	2001-02-15 10:05	39.37 40.59	2001-02-21 08:31 2001-02-21 08:31	46.11 46.36	5.77	-4.49E-12	-2.69E-08
Lower 11	4	0.072 0.072	-5.9125 -6.2875	2001-02-15 10:05 2001-02-15 10:05	40.39	2001-02-21 08:31	48.19	5.97	-5.85E-14	-3.51E-09
Lower 11 Lower 11	5 6	0.072	-6.6625	2001-02-15 10:05	43.29	2001-02-21 08:31	49.72	6.43	8.39E-13	5.03E-08
Lower 11	7	0.072	-7.0375	2001-02-15 10:05	40.93	2001-02-21 08:31	47.21	6.28	5.46E-13	3.28E-08
Lower 11	8	0.072	-7.4125	2001-02-15 10:05	41.19	2001-02-21 08:31	48.94	7.75	3.41E-12	2.05E-07
	-				-					
Lower 12	1	0.217	-4.7875	2001-02-15 10:10	42.86	2001-02-21 08:35	49.78	6.92	1.79E-12	1.08E-07
Lower 12	2	0.217	-5.1625	2001-02-15 10:10	44.04	2001-02-21 08:35	50.75	6.71	1.38E-12	8.31E-08
Lower 12	3	0.217	-5.5375	2001-02-15 10:10	39.35	2001-02-21 08:35	45.31	5.96	-7.80E-14	-4.68E-09
Lower 12	4	0.217	-5.9125	2001-02-15 10:10	41.67	2001-02-21 08:35	46.86	5.19	-1.58E-12	-9.48E-08
Lower 12	5	0.217	-6.2875	2001-02-15 10:10	42.18	2001-02-21 08:35	47.62	5.44	-1.09E-12	-6.55E-08
Lower 12	6	0.217	-6.6625	2001-02-15 10:10	41.42	2001-02-21 08:35	47.54	6.12	2.34E-13	1.40E-08
Lower 12	7	0.217	-7.0375	2001-02-15 10:10	41.15	2001-02-21 08:35	47	5.85	-2.93E-13	-1.76E-08
Lower 12	8	0.217	-7.4125	2001-02-15 10:10	39.97	2001-02-21 08:35	47.1	7.13	2.20E-12	1.32E-07
			/ <del>-</del>	2004 00 45 10 15	26.82	2001 02 21 10:17	44 77	5.04	-1.16E-13	-6.94E-09
Lower 13	1	0.361	-4.7875	2001-02-15 10:15	38.83 42.35	2001-02-21 10:17 2001-02-21 10:17	44.77 48,13	5.94 5.78	-1.16E-13 -4.24E-13	-2.55E-08
Lower 13 Lower 13	2 3	0.361 0.361	-5.1625 -5.5375	2001-02-15 10:15 2001-02-15 10:15	42.35	2001-02-21 10:17 2001-02-21 10:17	48,13 48.56	6.03	5.79E-14	3.47E-09
Lower 13 Lower 13	4	0.361	-5.5375 -5.9125	2001-02-15 10:15	42.65	2001-02-21 10:17	48.01	5.36	-1.23E-12	-7.41E-08
Lower 13	5	0.361	-6.2875	2001-02-15 10:15	40.85	2001-02-21 10:17	46.63	5.78	-4.24E-13	-2.55E-08
	-									

011	Distant	0 losatta	Death	Date_start	Weight_start	Date_end	Weight_end	Weight_diff	Q_corrected	Q_corrected
Plank	Diaper	O_length (m)	Depth (m)	Date_stan	(g)	Date_end	(g)	(g)	(m <sup>3</sup> /s)	(l/min)
Lower 13	6	0.361	-6.6625	2001-02-15 10:15	42.12	2001-02-21 10:17	48.43	6.31	5.98E-13	3.59E-08
Lower 13	7	0.361	-7.0375	2001-02-15 10:15	41.15	2001-02-21 10:17	47.73	6.58	1.12E-12	6.71E-08
Lower 13	8	0.361	-7.4125	2001-02-15 10:15	40.88	2001-02-21 10:17	49.16	8.28	4.40E-12	2.64E-07
							46.67	6.23	4.44E-13	2.66E-08
Lower 14	1	0.506	-4.7875	2001-02-15 10:20 2001-02-15 10:20	40.44 38.91	2001-02-21 10:20 2001-02-21 10:20	46.67	5.19	-1.56E-12	-9.37E-08
Lower 14	2 3	0.506 0.506	-5.1625 -5.5375	2001-02-15 10:20	39.40	2001-02-21 10:20	45.13	5.73	-5.21E-13	-3.12E-08
Lower 14 Lower 14	4	0.506	-5.9125	2001-02-15 10:20	40.52	2001-02-21 10:20	45.84	5.32	-1.31E-12	-7.87E-08
Lower 14	5	0.506	-6.2875	2001-02-15 10:20	40.72	2001-02-21 10:20	46.93	6.21	4.05E-13	2.43E-08
Lower 14	6	0.506	-6,6625	2001-02-15 10:20	39.95	2001-02-21 10:20	46.25	6.3	5.79E-13	3.47E-08
Lower 14	7	0.506	-7.0375	2001-02-15 10:20	41.16	2001-02-21 10:20	47.66	6.5	9.65E-13	5.79E-08
Lower 14	8	0.506	-7.4125	2001-02-15 10:20	40.24	2001-02-21 10:20	47.61	7.37	2.64E-12	1.59E-07
										4.945.97
Lower 15	1	0.651	-4.7875	2001-02-15 10:25	40.66	2001-02-21 10:22	47.73	7.07	2.06E-12 -8.49E-13	1.24E-07 -5.09E-08
Lower 15	2	0.651	-5.1625	2001-02-15 10:25	41.10	2001-02-21 10:22	46.66 47.29	5.56 6.19	-6.49E-13 3.67E-13	2.20E-08
Lower 15	3	0.651	-5.5375	2001-02-15 10:25	41.10 40.30	2001-02-21 10:22 2001-02-21 10:22	45.48	5.18	-1.58E-12	-9.49E-08
Lower 15 Lower 15	4 5	0.651 0.651	-5.9125 -6.2875	2001-02-15 10:25 2001-02-15 10:25	38.81	2001-02-21 10:22	43.88	5.07	-1.79E-12	-1.08E-07
Lower 15	6	0.651	-6.6625	2001-02-15 10:25	41.00	2001-02-21 10:22	47.68	6.68	1.31E-12	7.87E-08
Lower 15	7	0,651	-7.0375	2001-02-15 10:25	39.55	2001-02-21 10:22	46.06	6.51	9.84E-13	5.90E-08
Lower 15	8	0.651	-7.4125	2001-02-15 10:25	38.09	2001-02-21 10:22	45.43	7.34	2.59E-12	1.55E-07
Lower 16	1	0.796	-4.7875	2001-02-15 10:30	39.18	2001-02-21 10:25	46.05	6.87	1.68E-12	1.01E-07
Lower 16	2	0.796	-5.1625	2001-02-15 10:30	40.39	2001-02-21 10:25	46.67	6.28	5.40E-13	3.24E-08
Lower 16	3	0.796	-5.5375	2001-02-15 10:30	44.60	2001-02-21 10:25	51.8	7.2	2.32E-12	1.39E-07
Lower 16	4	0.796	-5.9125	2001-02-15 10:30	44.06	2001-02-21 10:25	49.75 46.46	5.69 5.59	-5.98E-13 -7.91E-13	-3.59E-08 -4.75E-08
Lower 16	5	0.796	-6.2875 -6.6625	2001-02-15 10:30 2001-02-15 10:30	40.87 41.50	2001-02-21 10:25 2001-02-21 10:25	45.89	4.39	-3.11E-12	-1.86E-07
Lower 16	6 7	0.796 0.796	-0.0625	2001-02-15 10:30	41.11	2001-02-21 10:25	47.25	6.14	2.70E-13	1.62E-08
Lower 16 Lower 16	8	0.796	-7.4125	2001-02-15 10:30	41.34	2001-02-21 10:25	48.75	7.41	2.72E-12	1.63E-07
25000 10	-									
Lower 17	1	0.940	-4.7875	2001-02-15 10:35	39.04	2001-02-21 10:30	46.55	7.51	2.91E-12	1.75E-07
Lower 17	2	0.940	-5.1625	2001-02-15 10:35	40.57	2001-02-21 10:30	47.76	7.19	2.30E-12	1.38E-07
Lower 17	3	0.940	-5.5375	2001-02-15 10:35	41.71	2001-02-21 10:30	47.93	6.22	4.25E-13	2.55E-08
Lower 17	4	0.940	-5.9125	2001-02-15 10:35	40.22	2001-02-21 10:30	45.72	5.5	-9.65E-13	-5.79E-08
Lower 17	5	0.940	-6.2875	2001-02-15 10:35	40.72	2001-02-21 10:30	46.64	5.92	-1.54E-13	-9.26E-09
Lower 17	6	0.940	-6.6625	2001-02-15 10:35	40.36	2001-02-21 10:30	46.62	6.26 6.09	5.02E-13 1.74E-13	3.01E-08 1.04E-08
Lower 17	7	0.940	-7.0375	2001-02-15 10:35	40.21	2001-02-21 10:30 2001-02-21 10:30	46.3 49.88	8.67	5.15E-12	3.09E-07
Lower 17	8	0.940	-7.4125	2001-02-15 10:35	41.21	2001-02-21 10.30	43.00	0.07	0.102-12	0.002 07
Lower 18	1	1.085	-4.7875	2001-02-15 10:40	41.17	2001-02-21 10:32	51	9.83	7.39E-12	4.44E-07
Lower 18	2	1.085	-5.1625	2001-02-15 10:40	39.62	2001-02-21 10:32	47.46	7.84	3.55E-12	2.13E-07
Lower 18	3	1.085	-5.5375	2001-02-15 10:40	40.95	2001-02-21 10:32	47.44	6.49	9.46E-13	5.68E-08
Lower 18	4	1.085	-5.9125	2001-02-15 10:40	38.70	2001-02-21 10:32	44.73	6.03	5.79E-14	3.48E-09
Lower 18	5	1.085	-6.2875	2001-02-15 10:40	40.87	2001-02-21 10:32	47.07	6.2	3.86E-13	2.32E-08
Lower 18	6	1.085	-6.6625	2001-02-15 10:40	40.62	2001-02-21 10:32	47.68	7.06	2.05E-12	1.23E-07
Lower 18	7	1.085	-7.0375	2001-02-15 10:40	38.88	2001-02-21 10:32	45.33	6.45	8.69E-13	5.21E-08 2.31E-07
Lower 18	8	1.085	-7.4125	2001-02-15 10:40	41.21	2001-02-21 10:32	49.2	7.99	3.84E-12	2.312-07
Lower 19	1	1.230	-4.7875	2001-02-15 10:45	42.60	2001-02-21 11:55	51.93	9.33	6.37E-12	3.82E-07
Lower 19	2	1.230	-5.1625	2001-02-15 10:45	41.73	2001-02-21 11:55	50.88	9.15	6.03E-12	3.62E-07
Lower 19	3	1.230	-5.5375	2001-02-15 10:45	38.74	2001-02-21 11:55	47.04	8.3	4.40E-12	2.64E-07
Lower 19	4	1.230	-5.9125	2001-02-15 10:45	41.60	2001-02-21 11:55	49.43	7.83	3.50E-12	2.10E-07
Lower 19	5	1.230	-6.2875	2001-02-15 10:45	38.83	2001-02-21 11:55	47.15	8.32	4.44E-12	2.66E-07
Lower 19	6	1.230	-6.6625	2001-02-15 10:45	41.10	2001-02-21 11:55	51.81	10.71	9.01E-12	5.41E-07
Lower 19	7	1.230	-7.0375	2001-02-15 10:45	40.14	2001-02-21 11:55	49.04	8.9	5.55E-12	3.33E-07
Lower 19	8	1.230	-7.4125	2001-02-15 10:45	41.04	2001-02-21 11:55	52.25	11.21	9.97E-12	5.98E-07
		4 376	4 7975	2001 02 15 10:50	41.07	2001-02-21 11:58	47.54	6.47	9.00E-13	5.40E-08
Lower 20 Lower 20	1 2	1.375 1.375	-4.7875 -5.1625	2001-02-15 10:50 2001-02-15 10:50	42.00	2001-02-21 11:58	50.71	8.71	5.19E-12	3.11E-07
Lower 20	3	1.375	-5.5375	2001-02-15 10:50	38.29	2001-02-21 11:58	45.07	6.78	1.49E-12	8.96E-08
Lower 20	4	1.375	-5.9125	2001-02-15 10:50	41.05	2001-02-21 11:58	47.97	6.92	1.76E-12	1.06E-07
Lower 20	5	1.375	-6.2875	2001-02-15 10:50	42.01	2001-02-21 11:58	49.03	7.02	1.95E-12	1.17E-07
Lower 20	6	1.375	-6.6625	2001-02-15 10:50	42.26	2001-02-21 11:58	50.05	7.79	3.43E-12	2.06E-07
Lower 20	7	1.375	-7.0375	2001-02-15 10:50	40.35	2001-02-21 11:58	47.97	7.62	3.10E-12	1.86E-07
Lower 20	8	1.375	-7.4125	2001-02-15 10:50	42.95	2001-02-21 11:58	51.88	8.93	5.61E-12	3.36E-07
1			4 7075	2001 02 15 10:55	20.24	2001.02.21.44.04	45.03	6.62	1.20E-12	7.17E-08
Lower 21	1	1.519	-4.7875	2001-02-15 10:55 2001-02-15 10:55	39.31 42.22	2001-02-21 11:01 2001-02-21 11:01	45.93 54	11.78	1.20E-12 1.11E-11	6.69E-07
Lower 21 Lower 21	2 3	1.519 1.519	-5.1625 -5.5375	2001-02-15 10:55 2001-02-15 10:55	42.22	2001-02-21 11:01	47.53	6.76	1.47E-12	8.79E-08
Lower 21	4	1.519	-5.9125	2001-02-15 10:55	40.10	2001-02-21 11:01	46.62	6.52	1.00E-12	6.01E-08
Lower 21	5	1.519	-6.2875	2001-02-15 10:55	40.00	2001-02-21 11:01	46.28	6.28	5.40E-13	3.24E-08
Lower 21	6	1.519	-6.6625	2001-02-15 10:55	41.10	2001-02-21 11:01	47.91	6.81	1.56E-12	9.37E-08
Lower 21	7	1.519	-7.0375	2001-02-15 10:55	41.94	2001-02-21 11:01	48.59	6.65	1.25E-12	7.52E-08
Lower 21	8	1.519	-7.4125	2001-02-15 10:55	42.60	2001-02-21 11:01	51.37	8.77	5.34E-12	3.20E-07
								10.07	1 975 11	7 662 47
Lower 22	1	1.664	-4.7875	2001-02-15 11:00	39.86	2001-02-21 11:04	52.47	12.61	1.27E-11	7.65E-07
Lower 22	2	1.664	-5.1625	2001-02-15 11:00	42.05	2001-02-21 11:04 2001-02-21 11:04	54.78 48.61	12.73 6.56	1.30E-11 1.08E-12	7.79E-07 6.48E-08
Lower 22 Lower 22	3 4	1.664 1.664	-5.5375 -5.9125	2001-02-15 11:00 2001-02-15 11:00	42.05 40.62	2001-02-21 11:04	47.3	6.68	1.31E-12	7.87E-08
Lower 22 Lower 22	• 5	1.664	-5.9125	2001-02-15 11:00	41.85	2001-02-21 11:04	48.74	6.89	1.72E-12	1.03E-07
Lower 22	6	1.664	-6.6625	2001-02-15 11:00	40.25	2001-02-21 11:04	47.33	7.08	2.08E-12	1.25E-07
Lower 22	7	1.664	-7.0375	2001-02-15 11:00	42.40	2001-02-21 11:04	49.99	7.59	3.07E-12	1.84E-07
Lower 22	8	1.664	-7.4125	2001-02-15 11:00	40.68	2001-02-21 11:04	49.42	8.74	5.28E-12	3.17E-07
										1 105 00
Lower 23	1	1.809	-4.7875	2001-02-15 11:05	39.04	2001-02-21 11:06	57.27	18.23	2.36E-11	1.42E-06 2.41E-07
Lower 23	2	1.809	-5.1625	2001-02-15 11:05	43.24	2001-02-21 11:06	51.32	8.08 7.2	4.01E-12 2.31E-12	2.41E-07 1.39E-07
Lower 23 Lower 23	3	1.809 1.809	-5.5375 -5.9125	2001-02-15 11:05 2001-02-15 11:05	41.22 40.97	2001-02-21 11:06 2001-02-21 11:06	48.42 48.17	7.2	2.31E-12 2.31E-12	1.39E-07
Lower 23 Lower 23	4	1.809	-5.9125	2001-02-15 11:05	40.97	2001-02-21 11:06	47.85	6.9	1.74E-12	1.04E-07
Lower 23	6	1.809	-6.6625	2001-02-15 11:05	40.77	2001-02-21 11:06	48.28	7.51	2.91E-12	1.75E-07

Plank	Diaper	O_length	Depth	Date_start	Weight_start	Date_end	Weight_end	Weight_diff	Q_corrected (m <sup>3</sup> /s)	Q_corrected
Lower 23	7	(m) 1.809	(m) -7.0375	2001-02-15 11:05	(g) 40.85	2001-02-21 11:06	(g) 48.76	(g) 7.91	3.68E-12	(l/min) 2.21E-07
Lower 23	8	1.809	-7.4125	2001-02-15 11:05	39.33	2001-02-21 11:06	48.46	9.13	6.04E-12	3.62E-07
Lower 24	1	1.954	-4.7875	2001-02-15 11:10	39.90	2001-02-21 11:09	48.37	8.47	4.77E-12	2.86E-07
Lower 24	2	1.954	-5.1625	2001-02-15 11:10	42.48	2001-02-21 11:09	48.82 48.61	6.34 6.74	6.56E-13 1.43E-12	3.94E-08 8.57E-08
Lower 24 Lower 24	3 4	1.954 1.954	-5.5375 -5.9125	2001-02-15 11:10 2001-02-15 11:10	41.87 41.75	2001-02-21 11:09 2001-02-21 11:09	48.84	7.09	2.10E-12	1.26E-07
Lower 24	5	1.954	-6.2875	2001-02-15 11:10	38.98	2001-02-21 11:09	45.41	6.43	8.30E-13	4.98E-08
Lower 24	6	1.954	-6.6625	2001-02-15 11:10	40.84	2001-02-21 11:09	48.03	7.19	2.30E-12	1.38E-07
Lower 24	7	1.954	-7.0375	2001-02-15 11:10	40.88	2001-02-21 11:09	47.91	7.03	1.99E-12	1.19E-07
Lower 24	8	1.954	-7.4125	2001-02-15 11:10	41.83	2001-02-21 11:09	52.21	10.38	8.45E-12	5.07E-07
1		7.008	4 7075	2001 02 15 14:25	39.75	2001-02-21 11:25	51.55	11.8	1.14E-11	6.86E-07
Lower 25 Lower 25	1 2	2.098 2.098	-4.7875 -5.1625	2001-02-15 14:25 2001-02-15 14:25	39.75	2001-02-21 11:25	45.14	5.61	-7.68E-13	-4.61E-08
Lower 25	3	2.098	-5.5375	2001-02-15 14:25	40.62	2001-02-21 11:25	46.45	5.83	-3.35E-13	-2.01E-08
Lower 25	4	2.098	-5.9125	2001-02-15 14:25	40.67	2001-02-21 11:25	47.07	6.4	7.88E-13	4.73E-08
Lower 25	5	2.098	-6.2875	2001-02-15 14:25	43.40	2001-02-21 11:25	50.24	6.84	1.65E-12	9.93E-08
Lower 25	6	2.098	-6.6625	2001-02-15 14:25	38.70	2001-02-21 11:25	45.71	7.01	1.99E-12	1.19E-07
Lower 25	7	2.098	-7.0375	2001-02-15 14:25	39.03	2001-02-21 11:25	45.87	6.84	1.65E-12 7.49E-12	9.93E-08 4.49E-07
Lower 25	8	2.098	-7.4125	2001-02-15 14:25	37.86	2001-02-21 11:25	47.66	9.8	1.495-12	4.452-07
Lower 26	1	2.243	-4.7875	2001-02-15 14:30	38.54	2001-02-21 11:27	130.68	92.14	1.70E-10	1.02E-05
Lower 26	2	2.243	-5.1625	2001-02-15 14:30	40.43	2001-02-21 11:27	59.29	18.86	2.53E-11	1.52E-06
Lower 26	3	2.243	-5.5375	2001-02-15 14:30	40.72	2001-02-21 11:27	47.77	7.05	2.07E-12	1.24E-07
Lower 26	4	2.243	-5.9125	2001-02-15 14:30	40.70	2001-02-21 11:27	47.59	6.89	1.75E-12	1.05E-07
Lower 26	5	2.243	-6.2875	2001-02-15 14:30	39.20	2001-02-21 11:27	46.9	7.7	3.35E-12	2.01E-07
Lower 26	6	2.243	-6.6625 -7.0375	2001-02-15 14:30 2001-02-15 14:30	42.10 38.90	2001-02-21 11:27 2001-02-21 11:27	50.36 47.75	8.26 8.85	4.45E-12 5.62E-12	2.67E-07 3.37E-07
Lower 26 Lower 26	7	2.243 2.243	-7.4125	2001-02-15 14:30	39.15	2001-02-21 11:27	52.22	13.07	1.39E-11	8.36E-07
		2.2.79		01 10 14.00						
Lower 27	1	2.388	-4.7875	2001-02-15 14:35	39.79	2001-02-21 11:30	360.07	320.28	6.20E-10	
Lower 27	2	2.388	-5.1625	2001-02-15 14:35	38.38	2001-02-21 11:30	409.65	371.27	7.20€-10	
Lower 27	3	2.388	-5.5375	2001-02-15 14:35	41.80	2001-02-21 11:30	355.4	313.6	6.06E-10	
Lower 27	4	2.388	-5.9125	2001-02-15 14:35	38.64	2001-02-21 11:30	76.53	37.89 40.85	6.29E-11 6.87E-11	
Lower 27 Lower 27	5	2.388 2.388	-6.2875 -6.6625	2001-02-15 14:35 2001-02-15 14:35	40.95 42.63	2001-02-21 11:30 2001-02-21 11:30	81.8 56.09	13.46	1.47E-11	
Lower 27	7	2.388	-7.0375	2001-02-15 14:35	43.14	2001-02-21 11:30	62.42	19.28	2.62E-11	
Lower 27	8	2.388	-7.4125	2001-02-15 14:35	39.08	2001-02-21 11:30	143.49	104.41	1.94E-10	
Lower 28	1	2.533	-4.7875	2001-02-15 14:40	42.70	2001-02-21 11:33	324.14	281.44	5.43E-10	
Lower 28	2	2.533	-5.1625	2001-02-15 14:40	40.97	2001-02-21 11:33	406.31	365.34	7.09E-10	
Lower 28 Lower 28	3	2.533 2.533	-5.5375 -5.9125	2001-02-15 14:40 2001-02-15 14:40	38.11 40.97	2001-02-21 11:33 2001-02-21 11:33	405.23 479.78	367.12 438.81	7.12E-10 8.53E-10	
Lower 28	5	2.533	-6.2875	2001-02-15 14:40	38.46	2001-02-21 11:33	391.97	353.51	6.85E-10	
Lower 28	6	2.533	-6.6625	2001-02-15 14:40	39.79	2001-02-21 11:33	380.91	341.12	6.61E-10	
Lower 28	7	2.533	-7.0375	2001-02-15 14:40	41.16	2001-02-21 11:33	224.96	183.8	3.51E-10	
Lower 28	8	2.533	-7.4125	2001-02-15 14:40	41.36	2001-02-21 11:33	266.39	225.03	4.32E-10	
		0.077	4 7075	0004 00 45 4445	(2.64	2004 00 04 44 25	706 62	162.02	3 105 10	
Lower 29 Lower 29	1 2	2.677 2.677	-4.7875 -5.1625	2001-02-15 14:45 2001-02-15 14:45	43.61 39.79	2001-02-21 11:35 2001-02-21 11:35	206.63 213.29	163.02 173.5	3.10E-10 3.30E-10	
Lower 29	3	2.677	-5.5375	2001-02-15 14:45	42.33	2001-02-21 11:35	322.65	280.32	5.41E-10	
Lower 29	4	2.677	-5.9125	2001-02-15 14:45	40.64	2001-02-21 11:35	417.02	376.38	7.31E-10	
Lower 29	5	2.677	-6.2875	2001-02-15 14:45	40.35	2001-02-21 11:35	391.73	351.38	6.81E-10	
Lower 29	6	2.677	-6.6625	2001-02-15 14:45	41.97	2001-02-21 11:35	446.34	404.37	7.86E-10	
Lower 29	7	2.677	-7.0375	2001-02-15 14:45	41.05	2001-02-21 11:35	443.83	402.78	7.83E-10	
Lower 29	8	2.677	-7.4125	2001-02-15 14:45	39.68	2001-02-21 11:35	443.74	404.06	7.85E-10	
Lower 30	1	2.822	-4.7875	2001-02-15 14:50	41.21	2001-02-21 11:38	374.12	332.91	6.45E-10	
Lower 30	2	2.822	-5.1625	2001-02-15 14:50	43.71	2001-02-21 11:38	476.5	432.79	8.42E-10	
Lower 30	3	2.822	-5.5375	2001-02-15 14:50	41.07	2001-02-21 11:38	407.87	366.8	7.12E-10	
Lower 30	4	2.822	-5.9125	2001-02-15 14:50	42.90	2001-02-21 11:38	356.08	313.18	6.06E-10	
Lower 30	5	2.822	-6.2875	2001-02-15 14:50	42.27	2001-02-21 11:38 2001-02-21 11:38	297.86	255.59	4.92E-10 6.95E-10	
Lower 30 Lower 30	6 7	2.822 2.822	-6.6625 -7.0375	2001-02-15 14:50 2001-02-15 14:50	42.10 39.82	2001-02-21 11:38	400.22 308.75	358.12 268.93	5.19E-10	
Lower 30	8	2.822	-7.4125	2001-02-15 14:50	41.58	2001-02-21 11:38	296.95	255.37	4.92E-10	
Lower 31	1	2.967	-4.7875	2001-02-15 14:55	41.56	2001-02-21 11:42	299.01	257.45	4.96E-10	
Lower 31	2	2.967	-5.1625	2001-02-15 14:55	41.06	2001-02-21 11:42	171.63	130.57	2.46E-10	
Lower 31	3	2.967	-5.5375	2001-02-15 14:55	42.98	2001-02-21 11:42	67.07	24.09	3.57E-11	
Lower 31 Lower 31	4	2.967 2.967	-5.9125 -6.2875	2001-02-15 14:55 2001-02-15 14:55	38.92 40.79	2001-02-21 11:42 2001-02-21 11:42	65.01 72.86	26.09 32.07	3.96E-11 5.14E-11	
Lower 31	6	2.967	-6.6625	2001-02-15 14:55	41.07	2001-02-21 11:42	62.23	21.16	2.99E-11	
Lower 31	7	2.967	-7.0375	2001-02-15 14:55	39.72	2001-02-21 11:42	53.03	13.31	1.44E-11	
Lower 31	8	2.967	-7.4125	2001-02-15 14:55	41.78	2001-02-21 11:42	156.67	114.89	2.15E-10	
Lower 32	1	3.112	-4.7875	2001-02-15 15:00	40.82	2001-02-21 13:41	138.31	97.49	1.78E-10	1.07E-05
Lower 32 Lower 32	2 3	3.112 3.112	-5.1625 -5.5375	2001-02-15 15:00 2001-02-15 15:00	40.58 40.35	2001-02-21 13:41 2001-02-21 13:41	54.69 48.76	14.11 8.41	1.58E-11 4.69E-12	9.47E-07 2.82E-07
Lower 32 Lower 32	4	3.112 3.112	-5.9125	2001-02-15 15:00	40.35 39.13	2001-02-21 13:41 2001-02-21 13:41	46.92	8.41 7.79	4.69E-12 3.48E-12	2.09E-07
Lower 32	5	3.112	-6.2875	2001-02-15 15:00	40.65	2001-02-21 13:41	50.24	9.59	6.99E-12	4.19E-07
Lower 32	6	3.112	-6.6625	2001-02-15 15:00	39.01	2001-02-21 13:41	49.59	10.58	8.92E-12	5.35E-07
Lower 32	7	3.112	-7.0375	2001-02-15 15:00	41.30	2001-02-21 13:41	52.15	10.85	9.44E-12	5.67E-07
Lower 32	8	3.112	-7.4125	2001-02-15 15:00	39.95	2001-02-21 13:41	49.72	9.77	7.34E-12	4.40E-07
Lower 33	4	3 356	A 7974	2001-02 15 15-05	41 70	2001-02-21 42:44	55.07	13.28	1.42E-11	8.51E-07
Lower 33 Lower 33	1 2	3.256 3.256	-4.7875 -5.1625	2001-02-15 15:05 2001-02-15 15:05	41.79 41.40	2001-02-21 13:44 2001-02-21 13:44	49.73	8.33	1.42E-11 4.54E-12	2,72E-07
Lower 33	2	3.256	-5.5375	2001-02-15 15:05	39.50	2001-02-21 13:44	45.75	6.76	1.48E-12	8.88E-08
Lower 33	4	3.256	-5.9125	2001-02-15 15:05	41.57	2001-02-21 13:44	48.24	6.67	1.30E-12	7.83E-08
Lower 33	5	3.256	-6.2875	2001-02-15 15:05	40.83	2001-02-21 13:44	48.4	7.57	3.06E-12	1.83E-07
Lower 33	6	3.256	-6.6625	2001-02-15 15:05	39.71	2001-02-21 13:44	48.91	9.2	6.23E-12	3.74E-07
Lower 33	7	3.256	-7.0375	2001-02-15 15:05	41.37	2001-02-21 13:44	53.92	12.55	1.28E-11	7.65E-07

Plank	Diaper	O_length	Depth	Date_start	Weight_start	Date_end	Weight_end	Weight_diff	Q_corrected	Q_corrected
		(m)	(m)		(g)		(g)	(g)	(m³/s)	(l/min)
Lower 33	8	3.256	-7.4125	2001-02-15 15:05	41.13	2001-02-21 13:44	54.22	13.09	1.38E-11	8.28E-07
Lower 34	1	3.401	-4.7875	2001-02-15 15:10	41.79	2001-02-21 13:46	49.63	7.84	3.58E-12	2.15E-07
Lower 34	z	3.401	-5.1625	2001-02-15 15:10	40.95	2001-02-21 13:46	47.71	6.76	1.48E-12	8.88E-08
Lower 34	3	3.401	-5.5375	2001-02-15 15:10	38.32	2001-02-21 13:46	43.92	5.6	-7.79E-13	-4.68E-08
Lower 34	4	3.401	-5.9125	2001-02-15 15:10	42.02	2001-02-21 13:46	48.15	6.13	2.53E-13	1.52E-08
Lower 34	5	3.401	-6.2875	2001-02-15 15:10	43.11	2001-02-21 13:46	49.47	6.36	7.01E-13	4.21E-08
Lower 34	6	3.401	-6.6625	2001-02-15 15:10	41.64	2001-02-21 13:46	50.03	8.39	4.66E-12	2.79E-07
Lower 34	7	3.401	-7.0375	2001-02-15 15:10	41.75	2001-02-21 13:46	51.56	9.81	7.42E-12	4.45E-07
Lower 34	8	3.401	-7.4125	2001-02-15 15:10	42.63	2001-02-21 13:46	54.89	12.26	1.22E-11	7.32E-07
Lower 35	1	3.546	-4.7875	2001-02-15 15:15	40.07	2001-02-21 13:48	47.62	7.55	3.02E-12	1.81E-07
Lower 35	2	3.546	-5.1625	2001-02-15 15:15	39.72	2001-02-21 13:48	46.21	6.49	9.55E-13	5.73E-08
Lower 35	3	3.546	-5.5375	2001-02-15 15:15	42.63	2001-02-21 13:48	48.4	5.77	-4.48E-13	-2.69E-08
Lower 35	4	3.546	-5.9125	2001-02-15 15:15	40.98	2001-02-21 13:48	46.58	5.6	-7.79E-13	-4.68E-08
Lower 35	5	3.546	-6.2875	2001-02-15 15:15	44.75	2001-02-21 13:48	51.49	6.74	1.44E-12	8.65E-08
Lower 35	6	3.546	-6.6625	2001-02-15 15:15	52.10	2001-02-21 13:48	62.79	10.69	9.14E-12	5.48E-07
Lower 35	7	3.546	-7.0375	2001-02-15 15:15	40.42	2001-02-21 13:48	49.5	9.08	6.00E-12	3.60E-07
Lower 35	8	3.546	-7.4125	2001-02-15 15:15	44.48	2001-02-21 13:48	55.08	10.6	8.96E-12	5.38E-07
Lower 36	1	3.691	-4.7875	2001-02-15 15:20	41.95	2001-02-21 13:51	48.71	6.76	1.48E-12	8.89E-08
Lower 36	2	3.691	-5.1625	2001-02-15 15:20	43.57	2001-02-21 13:51	50.19	6.62	1.21E-12	7.25E-08
Lower 36	3	3.691	-5.5375	2001-02-15 15:20	41.60	2001-02-21 13:51	47.52	5.92	-1.56E-13	-9.36E-09
Lower 36	4	3.691	-5.9125	2001-02-15 15:20	41.60	2001-02-21 13:51	47.95	6.35	6.82E-13	4.09E-08
Lower 36	5	3.691	-6.2875	2001-02-15 15:20	42.06	2001-02-21 13:51	49.5	7.44	2.81E-12	1.68E-07
Lower 36	6	3.691	-6.6625	2001-02-15 15:20	42.66	2001-02-21 13:51	51.81	9.15	6.14E-12	3.68E-07
Lower 36	7	3.691	-7.0375	2001-02-15 15:20	43.79	2001-02-21 13:51	54.83	11.04	9.82E-12	5.89E-07
Lower 36	8	3.691	-7.4125	2001-02-15 15:20	41.98	2001-02-21 13:51	54.36	12.38	1.24E-11	7,46E-07
Lower 37	1	3.835	-4.7875	2001-02-15 15:25	40.21	2001-02-21 13:54	47.36	7.15	2.24E-12	1.35E-07
Lower 37	2	3.835	-5.1625	2001-02-15 15:25	43.47	2001-02-21 13:54	49.31	5.84	-3.12E-13	-1.87E-08
Lower 37	3	3.835	-5.5375	2001-02-15 15:25	46.31	2001-02-21 13:54	52.15	5.84	-3.12E-13	-1.87E-08
Lower 37	4	3.835	-5.9125	2001-02-15 15:25	43.34	2001-02-21 13:54	49.39	6.05	9.75E-14	5.85E-09
Lower 37	5	3.835	-6.2875	2001-02-15 15:25	40.89	2001-02-21 13:54	47.51	6.62	1.21E-12	7.25E-08
Lower 37	6	3.835	-6.6625	2001-02-15 15:25	43.11	2001-02-21 13:54	50.85	7.74	3.39E-12	2.04E-07
Lower 37	7	3.835	-7.0375	2001-02-15 15:25	44.44	2001-02-21 13:54	52.53	8.09	4.07E-12	2.44E-07
Lower 37	8	3.835	-7.4125	2001-02-15 15:25	41.57	2001-02-21 13:54	50.91	9.34	6.51E-12	3.91E-07
Lower 38	1	3.980	-4.7875	2001-02-15 15:30	41.63	2001-02-21 13:56	48.21	6.58	1.13E-12	6.79E-08
Lower 38	2	3.980	-5.1625	2001-02-15 15:30	42.67	2001-02-21 13:56	48.9	6.23	4.49E-13	2.69E-08
Lower 38	3	3.980	-5.5375	2001-02-15 15:30	38.88	2001-02-21 13:56	48.58	9.7	7.22E-12	4.33E-07
Lower 38	4	3.980	-5.9125	2001-02-15 15:30	44.07	2001-02-21 13:56	50.55	6.48	9.36E-13	5.62E-08
Lower 38	5	3.980	-6.2875	2001-02-15 15:30	43.53	2001-02-21 13:56	50.39	6.86	1.68E-12	1.01E-07
Lower 38	6	3.980	-6.6625	2001-02-15 15:30	42.99	2001-02-21 13:56	50.25	7.26	2.46E-12	1.47E-07
Lower 38	7	3.980	-7.0375	2001-02-15 15:30	41.77	2001-02-21 13:56	49.37	7.6	3.12E-12	1.87E-07
Lower 38	8	3.980	-7.4125	2001-02-15 15:30	46.08	2001-02-21 13:56	57.27	11.19	1.01E-11	6.07E-07

Abbreviations in Table below

Plank	The plank number						
Diaper	The diaper number applied downwards						
O_length	The "length" following the borehole circumference starting at centreline of the tunnel facing east and running clock-wise						
Depth	Centre of each diaper at borehole depth						
Q_corrected	The calculated flowrate of each area covered by a diaper, l/min, after reducing the weight_diff with the reference value 6 grams.						
K <sub>max</sub> (d=1.15)	Maximum estimated hydraulic conductivity at a distance of 1.15 meters from deposition borehole centre.						
K <sub>med</sub> (d=1.15)	Mean estimated hydraulic conductivity at a distance of 1.15 meters from deposition borehole centre.						
$K_{min}$ (d=1.15)	Minimum estimated hydraulic conductivity at a distance of 1.15 meters from deposition borehole centre.						
$K_{max}$ (d=5)	Maximum estimated hydraulic conductivity at a distance of 5 meters from deposition borehole centre.						
$K_{med}$ (d=5)	Mean estimated hydraulic conductivity at a distance of 5 meters from deposition borehole centre.						
$K_{min}$ (d=5)	Minimum estimated hydraulic conductivity at a distance of 5 meters from deposition borehole centre.						

Plank	Diaper	O_length	Depth	Q_corrected	K <sub>max</sub> (d=1.15)	K <sub>med</sub> (d=1.15)	K <sub>min</sub> (d=1.15)	K <sub>max</sub> (d=5)	K <sub>med</sub> (d=5)	K <sub>min</sub> (d=5)
				(l/min)	(m/s)	(m/s)	(m/s)	(m/s)	(m/s)	(m/s)
	Distanc	e from borehole	centre:	d=	1.15	1.15	1.15	5	5	5
	Measure	ment limit K = 5	E-14 m/s	Diaper area=	0.04125	0.04125	0.04125	0.04125	0.04125	0.04125
				P (m) in rock=	7.3	24.7	108	50	133.3	220
				Median K=	8.6E-13	2.6E-13	5.8E-14	2.9E-13	1.1E-13	6.5E-14
Upper 01	1	4.125	-1.4875	2.02E-05	3.4E-11	1.0E-11	2.3E-12	1.1E-11	4.2E-12	2.6E-12
Upper 01	2	4.125	-1.8625	1.08E-05	1.8E-11	5.4E-12	1.2E-12	6.0E-12	2.3E-12	1.4E-12
Upper 01	3	4.125	-2.2375	2.76E-06	4.6E-12	1.4E-12	3.1E-13	1.5E-12	5.7E-13	3.5E-13
Upper 01	4	4.125	-2.6125	1.87E-06	3.1E-12	9.3E-13	2.1E-13	1.0E-12	3.9E-13	2.4E-13
Upper 01	5	4.125	-2.9875	2.36E-06	4.0E-12	1.2E-12	2.7E-13	1.3E-12	4.9E-13	3.0E-13
Upper 01	6	4.125	-3.3625	1.29E-06	2.2E-12	6.4E-13	1.5E-13	7.2E-13	2.7E-13	1.6E-13
Upper 01	7	4.125	-3.7375	1.18E-06	2.0E-12	5.9E-13	1.3E-13	6.6E-13	2.5E-13	1.5E-13
Upper 01	8	4.125	-4.1125	1.61E-06	2.7E-12	8.0E-13	1.8E-13	8.9E-13	3.3E-13	2.0E-13
Upper 02	1	4.26974	-1.4875	3.05E-05	5.1E-11	1.5E-11	3.5E-12	1.7E-11	6.4E-12	3.9E-12
Upper 02	2	4.26974	-1.8625	3.28E-05	5.5E-11	1.6E-11	3.7E-12	1.8E-11	6.8E-12	4.1E-12
Upper 02	3	4.26974	-2.2375	3.01E-05	5.0E-11	1.5E-11	3.4E-12	1.7E-11	6.3E-12	3.8E-12
Upper 02	4	4.26974	-2.6125	2.53E-05	4.2E-11	1.3E-11	2.9E-12	1.4E-11	5.3E-12	3.2E-12
Upper 02	5	4.26974	-2.9875	5.77E-06	9.7E-12	2.9E-12	6.5E-13	3.2E-12	1.2E-12	7.3E-13
Upper 02	6	4.26974	-3.3625	5.32E-06	8.9E-12	2.6E-12	6.0E-13	3.0E-12	1.1E-12	6.7E-13
Upper 02	7	4.26974	-3.7375	2.26E-06	3.8E-12	1.1E-12	2.6E-13	1.3E-12	4.7E-13	2.8E-13
Upper 02	8	4.26974	-4.1125	1. <b>4</b> 1E-06	2.4E-12	7.0E-13	1.6E-13	7.8E-13	2.9E-13	1.8E-13
Upper 03	1	4.41448	-1.4875	1.55E-05	2.6E-11	7.7E-12	1.8E-12	8.6E-12	3.2E-12	2.0E-12
Upper 03	2	4.41448	-1.8625	4.07E-06	6.8E-12	2.0E-12	4.6E-13	2.3E-12	8.5E-13	5.1E-13
Upper 03	3	4.41448	-2.2375	1.07E-06	1.8E-12	5.3E-13	1.2E-13	5.9E-13	2.2E-13	1.3E-13
Upper 03	4	4.41448	-2.6125	1.74E-06	2.9E-12	8.6E-13	2.0E-13	9.7E-13	3.6E-13	2.2E-13
Upper 03	5	4.41448	-2.9875	3.76E-06	6.3E-12	1.9E-12	4.3E-13	2.1E-12	7.8E-13	4.7E-13
Upper 03	6	4.41448	-3.3625	1.69E-06	2.8E-12	8.4E-13	1.9E-13	9.4E-13	3.5E-13	2.1E-13
Upper 03	7	4.41448	-3.7375	1.19E-06	2.0E-12	5.9E-13	1.3E-13	6.6E-13	2.5E-13	1.5E-13
Upper 03	8	4.41448	-4.1125	1.60E-06	2.7E-12	8.0E-13	1.8E-13	8.9E-13	3.3E-13	2.0E-13
Upper 04	1	4.55922	-1.4875	3.83E-05	6.4E-11	1.9E-11	4.3E-12	2.1E-11	8.0E-12	4.8E-12
Upper 04	2	4.55922	-1.8625	3.52E-05	5.9E-11	1.7E-11	4.0E-12	2.0E-11	7.3E-12	4.4E-12
Upper 04	3	4.55922	-2.2375	1.66E-05	2.8E-11	8.3E-12	1.9E-12	9.2E-12	3.5E-12	2.1E-12
Upper 04	4	4.55922	-2.6125	7.79E-07	1.3E-12	3.9E-13	8.8E-14	4.3E-13	1.6E-13	9.8E-14
Upper 04	5	4.55922	-2.9875	9.44E-07	1.6E-12	4.7E-13	1.1E-13	5.2E-13	2.0E-13	1.2E-13
Upper 04	6	4.55922	-3.3625	1.26E-06	2.1E-12	6.3E-13	1.4E-13	7.0E-13	2.6E-13	1.6E-13
Upper 04	7	4.55922	-3.7375	1.80E-07	3.0E-13	8.9E-14	5.0E-14	1.0E-13	5.0E-14	5.0E-14
Upper 04	8	4.55922	-4.1125	9.15E-07	1.5E-12	4.5E-13	1.0E-13	5.1E-13	1.9E-13	1.2E-13
Upper 05	1	4.70396	-1.4875	9.73E-07	1.6E-12	4.8E-13	1.1E-13	5.4E-13	2.0E-13	1.2E-13
Upper 05	2	4.70396	-1.8625	6.98E-07	1.2E-12	3.5E-13	7.9E-14	3.9E-13	1.5E-13	8.8E-14
Upper 05	3	4.70396	-2.2375	4.01E-07	6.7E-13	2.0E-13	5.0E-14	2.2E-13	8.4E-14	5.1E-14
Upper 05	4	4.70396	-2.6125	3.23E-07	5.4E-13	1.6E-13	5.0E-14	1.8E-13	6.7E-14	5.0E-14
Upper 05	5	4.70396	-2.9875	5.15E-07	8.6E-13	2.6E-13	5.8E-14	2.9E-13	1.1E-13	6.5E-14
Upper 05	6	4.70396	-3.3625	3.39E-07	5.7E-13	1.7E-13	5.0E-14	1.9E-13	7.1E-14	5.0E-14
Upper 05	7	4.70396	-3.7375	3.34E-07	5.6E-13	1.7E-13	5.0E-14	1.9E-13	7.0E-14	5.0E-14
Upper 05	8	4.70396	-4.1125	3.76E-07	6.3E-13	1.9E-13	5.0E-14	2.1E-13	7.8E-14	5.0E-14
Upper 06	1	4.8487	-1.4875	7.43E-06	1.2E-11	3.7E-12	8.4E-13	4.1E-12	1.5E-12	9.4E-13
Upper 06	2	4.8487	-1.8625	3.96E-07	6.6E-13	2.0E-13	5.0E-14	2.2E-13	8.2E-14	5.0E-14
Upper 06	3	4.8487	-2.2375	6.34E-07	1.1E-12	3.1E-13	7.2E-14	3.5E-13	1.3E-13	8.0E-14
Upper 06	4	4.8487	-2.6125	1.16E-06	2.0E-12	5.8E-13	1.3E-13	6.5E-13	2.4E-13	1.5E-13
Upper 06	5	4.8487	-2.9875	1.23E-06	2.1E-12	6.1E-13	1.4E-13	6.9E-13	2.6E-13	1.6E-13
Upper 06	6	4.8487	-3.3625	8.86E-07	1.5E-12	4.4E-13	1.0E-13	4.9E-13	1.8E-13	1.1E-13
Upper 06	7	4.8487	-3.7375	7.10E-07	1.2E-12	3.5E-13	8.0E-14	3.9E-13	1.5E-13	9.0E-14
Upper 06	8	4.8487	-4.1125	8.63E-07	1. <b>4E-</b> 12	4.3E-13	9.8E-14	4.8E-13	1.8E-13	1.1E-13
Upper 07	1	4.99344	-1.4875	2.76E-05	4.6E-11	1.4E-11	3.1E-12	1.5E-11	5.8E-12	3.5E-12
Upper 07	2	4.99344	-1.8625	3.57E-05	6.0E-11	1.8E-11	4.0E-12	2.0E-11	7.4E-12	4.5E-12
Upper 07	3	4.99344	-2.2375	3.01E-05	5.0E-11	1.5E-11	3.4E-12	1.7E-11	6.3E-12	3.8E-12
Upper 07	4	4.99344	-2.6125	2.45E-05	4.1E-11	1.2E-11	2.8E-12	1.4E-11	5.1E-12	3.1E-12
Upper 07	5	4.99344	-2.9875	5.94E-06	1.0E-11	2.9E-12	6.7E-13	3.3E-12	1.2E-12	7.5E-13

Plank	Diaper	O_length	Depth	Q_corrected	K <sub>max</sub> (d=1.15)	K <sub>med</sub> (d=1.15)	K <sub>min</sub> (d=1.15)	K <sub>max</sub> (d=5)	K <sub>med</sub> (d=5)	K <sub>min</sub> (d=5)
				(l/min)	(m/s)	(m/s)	(m/s)	(m/s)	(m/s)	(m/s) 5
		e from borehole		d=	1.15	1.15	1.15	5	5	5 0.04125
	Measure	ement limit K = 5	E-14 m/s	Diaper area=	0.04125	0.04125	0.04125	0.04125 50	0.04125 133.3	220
				P (m) in rock=	7.3	24.7	108 5.8E-14	2.9E-13	1.1E-13	6.5E-14
				Median K=	8.6E-13	2.6E-13	3.0E-14	2.90-13	1.12-13	0.00-14
Upper 07	6	4.99344	-3.3625	1.07E-06	1.8E-12	5.3E-13	1.2E-13	6.0E-13	2.2E-13	1.4E-13
Upper 07 Upper 07	7	4.99344	-3.7375	6.70E-07	1.1E-12	3.3E-13	7.6E-14	3.7E-13	1.4E-13	8.5E-14
Upper 07	8	4.99344	-4.1125	2.07E-06	3.5E-12	1.0E-12	2.3E-13	1.2E-12	4.3E-13	2.6E-13
opport of	·									
Upper 08	1	5.13818	-1.4875	1.99E-06	3.3E-12	9.9E-13	2.3E-13	1.1E-12	4.2E-13	2.5E-13
Upper 08	2	5.13818	-1.8625	2.17E-06	3.6E-12	1.1E-12	2.5E-13	1.2E-12	4.5E-13	2.7E-13
Upper 08	3	5.13818	-2.2375	2.22E-05	3.7E-11	1.1E-11	2.5E-12	1.2E-11	4.6E-12	2.8E-12
Upper 08	4	5.13818	-2.6125	1.40E-05	2.3E-11	6.9E-12	1.6E-12	7.8E-12	2.9E-12	1.8E-12
Upper 08	5	5.13818	-2.9875	9.77E-07	1.6E-12	4.8E-13	1.1E-13	5.4E-13	2.0E-13	1.2E-13
Upper 08	6	5.13818	-3.3625	7.62E-07	1.3E-12	3.8E-13	8.6E-14	4.2E-13	1.6E-13	9.6E-14
Upper 08	7	5.13818	-3.7375	9.04E-07	1.5E-12	4.5E-13	1.0E-13	5.0E-13	1.9E-13	1.1E-13
Upper 08	8	5.13818	-4.1125	9.65E-07	1.6E-12	4.8E-13	1.1E-13	5.4E-13	2.0E-13	1.2E-13
		5 00000	4 4075	8 205 07	1.4E-12	4.1E-13	9.4E-14	4.6E-13	1.7E-13	1.0E-13
Upper 09	1	5.28292	-1.4875 -1.8625	8.29E-07 -2.43E-06	1.40-12	4.12-13	3.46-14	4.0E-13	1.7 2-13	1.02-10
Upper 09 Upper 09	2 3	5.28292 5.28292	-2.2375	-2.43E-00	2.1E-12	6.3E-13	1.4E-13	7.1E-13	2.6E-13	1.6E-13
Upper 09 Upper 09	4	5.28292	-2.6125	9.55E-07	1.6E-12	4.7E-13	1.1E-13	5.3E-13	2.0E-13	1.2E-13
Upper 09	5	5.28292	-2.9875	8.82E-07	1.5E-12	4.4E-13	1.0E-13	4.9E-13	1.8E-13	1.1E-13
Upper 09	6	5.28292	-3.3625	9.26E-07	1.6E-12	4.6E-13	1.0E-13	5.1E-13	1.9E-13	1.2E-13
Upper 09	7	5.28292	-3.7375	7.48E-07	1.3E-12	3.7E-13	8.5E-14	4.2E-13	1.6E-13	9.4E-14
Upper 09	8	5.28292	-4.1125	1.32E-06	2.2E-12	6.5E-13	1.5E-13	7.3E-13	2.7E-13	1.7E-13
Upper 10	1	5.42766	-1.4875	1.09E-05	1.8E-11	5.4E-12	1.2E-12	6.0E-12	2.3E-12	1.4E-12
Upper 10	2	5.42766	-1.8625	7.28E-07	1.2E-12	3.6E-13	8.2E-14	4.0E-13	1.5E-13	9.2E-14
Upper 10	3	5.42766	-2.2375	6.78E-07	1.1E-12	3.4E-13	7.7E-14	3.8E-13	1.4E-13	8.6E-14
Upper 10	4	5.42766	-2.6125	1.14E-06	1.9E-12	5.6E-13	1.3E-13	6.3E-13	2.4E-13	1.4E-13
Upper 10	5	5.42766	-2.9875	9.76E-07	1.6E-12	4.8E-13	1.1E-13	5.4E-13	2.0E-13	1.2E-13
Upper 10	6	5.42766	-3.3625	9.31E-07	1.6E-12	4.6E-13	1.1E-13	5.2E-13	1.9E-13	1.2E-13
Upper 10	7	5.42766	-3.7375	9.15E-07	1.5E-12	4.5E-13	1.0E-13	5.1E-13	1.9E-13	1.2E-13
Upper 10	8	5.42766	-4.1125	1.45E-06	2.4E-12	7.2E-13	1.6E-13	8.1E-13	3.0E-13	1.8E-13
						0 IE 10	5 55 40	0 7E 40	1 05 12	6.1E-13
Upper 11	1	0.072	-1.4875	4.83E-06	8.1E-12	2.4E-12	5.5E-13	2.7E-12	1.0E-12 2.4E-13	1.4E-13
Upper 11	2	0.072	-1.8625	1.14E-06	1.9E-12	5.7E-13 4.0E-13	1.3E-13 9.2E-14	6.3E-13 4.5E-13	1.7E-13	1.0E-13
Upper 11	3	0.072	-2.2375 -2.6125	8.11E-07 1.16E-06	1.4E-12 2.0E-12	4.0E-13 5.8E-13	9.2E-14 1.3E-13	4.5E-13	2.4E-13	1.5E-13
Upper 11	4	0.072	-2.9875			3.2E-13	7.2E-14	3.5E-13	1.3E-13	8.1E-14
Upper 11 Upper 11	5 6	0.072 0.072	-3.3625	6.38E-07 7.59E-07	1.1E-12 1.3E-12	3.8E-13	8.6E-14	4.2E-13	1.6E-13	9.6E-14
Upper 11	7	0.072	-3.7375	5.79E-07	9.7E-13	2.9E-13	6.6E-14	3.2E-13	1.2E-13	7.3E-14
Upper 11	8	0.072	-4.1125	1.10E-06	1.9E-12	5.5E-13	1.3E-13	6.1E-13	2.3E-13	1.4E-13
oppor ri	Ū									
Upper 12	1	0.21674	-1.4875	5.07E-06	8.5E-12	2.5E-12	5.7E-13	2.8E-12	1.1E-12	6.4E-13
Upper 12	2	0.21674	-1.8625	1.40E-06	2.4E-12	7.0E-13	1.6E-13	7.8E-13	2.9E-13	1.8E-13
Upper 12	3	0.21674	-2.2375	8.23E-07	1.4E-12	4.1E-13	9.3E-14	4.6E-13	1.7E-13	1.0E-13
Upper 12	4	0.21674	-2.6125	8.14E-07	1.4E-12	4.0E-13	9.2E-14	4.5E-13	1.7E-13	1.0E-13
Upper 12	5	0.21674	-2.9875	6.89E-07	1.2E-12	3.4E-13	7.8E-14	3.8E-13	1.4E-13	8.7E-14
Upper 12	6	0.2167 <b>4</b>	-3.3625	6.61E-07	1.1E-12	3.3E-13	7.5E-14	3.7E-13	1.4E-13	8.3E-14
Upper 12	7	0.21674	-3.7375	5.57E-07	9.3E-13	2.8E-13	6.3E-14	3.1E-13	1.2E-13	7.0E-14
Upper 12	8	0.21674	-4.1125	8.79E-07	1.5E-12	4.4E-13	1.0E-13	4.9E-13	1.8E-13	1.1E-13
			,		4.05.44	E	4.05.40	6 4F 40	0.05 40	1 45 40
Upper 13	1	0.36148	-1.4875	1.10E-05	1.9E-11	5.5E-12	1.3E-12	6.1E-12	2.3E-12	1.4E-12 8.8E-14
Upper 13	2	0.36148	-1.8625	7.01E-07	1.2E-12	3.5E-13	7.9E-14	3.9E-13	1.5E-13 1.2E-13	8.8E-14 7.3E-14
Upper 13	3	0.36148	-2.2375	5.76E-07	9.7E-13	2.9E-13	6.5E-14	3.2E-13 4.3E-13	1.2E-13 1.6E-13	9.7E-14
Upper 13	4	0.36148	-2.6125	7.70E-07	1.3E-12 1.1E-12	3.8E-13 3.2E-13	8.7E-14 7.3E-14	4.3E-13 3.6E-13	1.3E-13	8.2E-14
Upper 13	5	0.36148	-2.9875	6.47E-07 6.71E-07	1.1E-12 1.1E-12	3.2E-13 3.3E-13	7.6E-14 7.6E-14	3.7E-13	1.3E-13 1.4E-13	8.5E-14
Upper 13	6 7	0.36148 0.36148	-3.3625 -3.7375	6.71E-07 6.21E-07	1.0E-12	3.1E-13	7.0E-14	3.4E-13	1.4E-13	7.8E-14
Upper 13 Upper 13	8	0.36148	-3.7375 -4.1125	8.59E-07	1.4E-12	4.3E-13	9.7E-14	4.8E-13	1.8E-13	1.1E-13
opper 15	U	0.00140	1.1120	J.J.C.						
Upper 14	1	0.50622	-1.4875	2.68E-05	4.5E-11	1.3E-11	3.0E-12	1.5E-11	5.6E-12	3.4E-12

Plank	Diaper	O_length	Depth	Q_corrected (I/min)	K <sub>max</sub> (d=1.15) (m/s)	K <sub>med</sub> (d=1.15) (m/s)	K <sub>min</sub> (d=1.15) (m/s)	K <sub>max</sub> (d=5) (m/s)	K <sub>med</sub> (d=5) (m/s)	K <sub>min</sub> (d=5) (m/s)
	Distanc	e from borehole	centre:	() d=	1.15	1.15	1.15	5	5	5
		ment limit K = 5		_ Diaper area=	0.04125	0.04125	0.04125	0.04125	0.04125	0.04125
	modouro			P (m) in rock=	7.3	24.7	108	50	133.3	220
				Median K=	8.6E-13	2.6E-13	5.8E-14	2.9E-13	1.1E-13	6.5E-14
Upper 14	2	0.50622	-1.8625	1.88E-05	3.2E-11	9.3E-12	2.1E-12	1.0E-11	3.9E-12	2.4E-12
Upper 14	3	0.50622	-2.2375	6.68E-07	1.1E-12	3.3E-13	7.6E-14	3.7E-13	1.4E-13	8.4E-14
Upper 14	4	0.50622	-2.6125	8.14E-07	1.4E-12	4.0E-13	9.2E-14	4.5E-13	1.7E-13	1.0E-13
Upper 14	5	0.50622	-2.9875	8.42E-07	1.4E-12	4.2E-13	9.5E-14	4.7E-13	1.8E-13	1.1E-13
Upper 14	6	0.50622	-3.3625	6.51E-07	1.1E-12	3.2E-13	7.4E-14	3.6E-13	1.4E-13	8.2E-14
Upper 14	7	0.50622	-3.7375	5.37E-07	9.0E-13	2.7E-13	6.1E-14	3.0E-13	1.1E-13	6.8E-14
Upper 14	8	0.50622	-4.1125	6.51E-07	1.1E-12	3.2E-13	7.4E-14	3.6E-13	1.4E-13	8.2E-14
Upper 15	1	0.65096	-1.4875	7.22E-06	1.2E-11	3.6E-12	8.2E-13	4.0E-12	1.5E-12	9.1E-13
Upper 15	2	0.65096	-1.8625	3.19E-06	5.3E-12	1.6E-12	3.6E-13	1.8E-12	6.6E-13	4.0E-13
Upper 15	3	0.65096	-2.2375	8.31E-07	1.4E-12	4.1E-13	9.4E-14	4.6E-13	1.7E-13	1.0E-13
Upper 15	4	0.65096	-2.6125	8.01E-07	1.3E-12	4.0E-13	9.1E-14	4.4E-13	1.7E-13	1.0E-13
Upper 15	5	0.65096	-2.9875	8.32E-07	1.4E-12	4.1E-13	9.4E-14	4.6E-13	1.7E-13	1.0E-13
Upper 15	6	0.65096	-3.3625	1.00E-06	1.7E-12	5.0E-13	1.1E-13	5.6E-13	2.1E-13	1.3E-13
Upper 15	7	0.65096	-3.7375	3.88E-07	6.5E-13	1.9E-13	5.0E-14	2.2E-13	8.1E-14	5.0E-14
Upper 15	8	0.65096	-4.1125	3.41E-07	5.7E-13	1.7E-13	5.0E-14	1.9E-13	7.1E-14	5.0E-14
Upper 16	1	0.7957	-1.4875	8.50E-06	1.4E-11	4.2E-12	9.6E-13	4.7E-12	1.8E-12	1.1E-12
Upper 16	2	0.7957	-1.8625	5.85E-07	9.8E-13	2.9E-13	6.6E-14	3.2E-13	1.2E-13	7.4E-14
Upper 16	3	0.7957	-2.2375	4.96E-07	8.3E-13	2.5E-13	5.6E-14	2.8E-13	1.0E-13	6.3E-14
Upper 16	4	0.7957	-2.6125	3.86E-07	6.5E-13	1.9E-13	5.0E-14	2.1E-13	8.0E-14	5.0E-14
Upper 16	5	0.7957	-2.9875	4.16E-07	7.0E-13	2.1E-13	5.0E-14	2.3E-13	8.7E-14	5.2E-14
Upper 16	6	0.7957	-3.3625	4.47E-07	7.5E-13	2.2E-13	5.1E-14	2.5E-13	9.3E-14	5.6E-14
Upper 16	7	0.7957	-3.7375	4.55E-07	7.6E-13	2.3E-13	5.2E-14	2.5E-13	9.5E-14	5.7E-14
Upper 16	8	0.7957	-4.1125	5.85E-07	9.8E-13	2.9E-13	6.6E-14	3.2E-13	1.2E-13	7.4E-14
Upper 17	1	0.94044	-1.4875	2.75E-05	4.6E-11	1.4E-11	3.1E-12	1.5E-11	5.7E-12	3.5E-12
Upper 17	2	0.94044	-1.8625	1.08E-05	1.8E-11	5.4E-12	1.2E-12	6.0E-12	2.3E-12	1.4E-12
Upper 17	3	0.94044	-2.2375	4.78E-07	8.0E-13	2.4E-13	5.4E-14	2.7E-13	1.0E-13	6.0E-14
Upper 17	4	0.94044	-2.6125	4.35E-07	7.3E-13	2.2E-13	5.0E-14	2.4E-13	9.1E-14	5.5E-14
Upper 17	5	0.94044	-2.9875	4.09E-07	6.9E-13	2.0E-13	5.0E-14	2.3E-13	8.5E-14	5.2E-14
Upper 17	6	0.94044	-3.3625	2.47E-07	4.1E-13	1.2E-13	5.0E-14	1.4E-13	5.1E-14	5.0E-14
Upper 17	7	0.94044	-3.7375	1.89E-07	3.2E-13	9.4E-14	5.0E-14	1.1E-13	5.0E-14	5.0E-14
Upper 17	8	0.94044	-4.1125	6.09E-07	1.0E-12	3.0E-13	6.9E-14	3.4E-13	1.3E-13	7.7E-14
Upper 18	1	1.08518	-1.4875	1.18E-05	2.0E-11	5.8E-12	1.3E-12	6.5E-12	2.4E-12	1.5E-12
Upper 18	2	1.08518	-1.8625	4.53E-06	7.6E-12	2.2E-12	5.1E-13	2.5E-12	9.4E-13	5.7E-13
Upper 18	3	1.08518	-2.2375	3.31E-07	5.6E-13	1.6E-13	5.0E-14	1.8E-13	6.9E-14	5.0E-14
Upper 18	4	1.08518	-2.6125	3.27E-07	5.5E-13	1.6E-13	5.0E-14	1.8E-13	6.8E-14	5.0E-14
Upper 18	5	1.08518	-2.9875	3.23E-07	5.4E-13	1.6E-13	5.0E-14	1.8E-13	6.7E-14	5.0E-14
Upper 18	6	1.08518	-3.3625	2.13E-07	3.6E-13	1.1E-13	5.0E-14	1.2E-13	5.0E-14	5.0E-14
Upper 18	7	1.08518	-3.7375	1.33E-07	2.2E-13	6.6E-14	5.0E-14	7.4E-14	5.0E-14	5.0E-14
Upper 18	8	1.08518	-4.1125	1.99E-07	3.3E-13	9.9E-14	5.0E-14	1.1E-13	5.0E-14	5.0E-14
Upper 19	1	1.22992	-1.4875	7.22E-07	1.2E-12	3.6E-13	8.2E-14	4.0E-13	1.5E-13	9.1E-14
Upper 19	2	1.22992	-1.8625	2.44E-07	4.1E-13	1.2E-13	5.0E-14	1.4E-13	5.1E-14	5.0E-14
Upper 19	3	1.22992	-2.2375	2.56E-07	4.3E-13	1.3E-13	5.0E-14	1.4E-13	5.3E-14	5.0E-14
Upper 19	4	1.22992	-2.6125	2.37E-07	4.0E-13	1.2E-13	5.0E-14	1.3E-13	5.0E-14	5.0E-14
Upper 19	5	1.22992	-2.9875	2.18E-07	3.7E-13	1.1E-13	5.0E-14	1.2E-13	5.0E-14	5.0E-14
Upper 19	6	1.22992	-3.3625	1.80E-07	3.0E-13	8.9E-14	5.0E-14	1.0E-13	5.0E-14	5.0E-14
Upper 19	7	1.22992	-3.7375	1.93E-07	3.2E-13	9.6E-14	5.0E-14	1.1E-13	5.0E-14	5.0E-14
Upper 19	8	1.22992	-4.1125	4.45E-07	7.5E-13	2.2E-13	5.0E-14	2.5E-13	9.3E-1 <b>4</b>	5.6E-14
Upper 20	1	1.37466	-1.4875	1.14E-06	1.9E-12	5.7E-13	1.3E-13	6.3E-13	2.4E-13	1.4E-13
Upper 20	2	1.37466	-1.8625	4.67E-07	7.8E-13	2.3E-13	5.3E-14	2.6E-13	9.7E-14	5.9E-14
Upper 20	3	1.37466	-2.2375	1.92E-07	3.2E-13	9.5E-14	5.0E-14	1.1E-13	5.0E-14	5.0E-14
Upper 20	4	1.37466	-2.6125	2.40E-07	4.0E-13	1.2E-13	5.0E-14	1.3E-13	5.0E-14	5.0E-14
Upper 20	5	1.37466	-2.9875	5.05E-07	8.5E-13	2.5E-13	5.7E-14	2.8E-13	1.1E-13	6.4E-14
Upper 20	6	1.37466	-3.3625	3.52E-07	5.9E-13	1.7E-13	5.0E-14	2.0E-13	7.3E-14	5.0E-14

Plank	Diaper	O_length	Depth	Q_corrected	K <sub>max</sub> (d=1.15)	K <sub>med</sub> (d=1.15)	K <sub>min</sub> (d=1.15)	K <sub>max</sub> (d=5) (m/s)	K <sub>med</sub> (d=5) (m/s)	K <sub>min</sub> (d=5) (m/s)
				(l/min)	(m/s)	(m/s)	(m/s) 1.15	5	5	5
		e from borehole		d=	1.15	1.15 0.04125	0.04125	0.04125	0.04125	0.04125
	Measure	ement limit K = 5	E-14 m/s	Diaper area=	0.04125	24.7	108	50	133.3	220
				P (m) in rock= Median K=	7.3 8.6E-13	24.7 2.6E-13	5.8E-14	2.9E-13	1.1E-13	6.5E-14
				Mediante	0.02 10	2.02.10				
Upper 20	7	1.37466	-3.7375	2.96E-07	5.0E-13	1.5E-13	5.0E-14	1.6E-13	6.2E-14	5.0E-14
Upper 20	8	1.37466	-4.1125	4.19E-07	7.0E-13	2.1E-13	5.0E-14	2.3E-13	8.7E-14	5.3E-14
Upper 21	1	1.5194	-1.4875	2.60E-05	4.4E-11	1.3E-11	2.9E-12	1.4E-11	5.4E-12	3.3E-12
Upper 21	2	1.5194	-1.8625	2.84E-05	4.8E-11	1.4E-11	3.2E-12	1.6E-11	5.9E-12	3.6E-12
Upper 21	3	1.5194	-2.2375	1.43E-05	2.4E-11	7.1E-12	1.6E-12	8.0E-12	3.0E-12	1.8E-12
Upper 21	4	1.5194	-2.6125	1.02E-06	1.7E-12	5.1E-13	1.2E-13	5.7E-13	2.1E-13	1.3E-13
Upper 21	5	1.51 <del>94</del>	-2.9875	4.49E-07	7.5E-13	2.2E-13	5.1E-14	2.5E-13	9.3E-14	5.7E-14
Upper 21	6	1.5194	-3.3625	3.84E-07	6.4E-13	1.9E-13	5.0E-14	2.1E-13	8.0E-14	5.0E-14
Upper 21	7	1.5194	-3.7375	4.56E-07	7.6E-13	2.3E-13	5.2E-14	2.5E-13	9.5E-14	5.8E-14
Upper 21	8	1.5194	-4.1125	7.40E-07	1.2E-12	3.7E-13	8.4E-14	4.1E-13	1.5E-13	9.3E-14
(Jan en 22)	1	1.66414	-1.4875	2.42E-05	4.1E-11	1.2E-11	2.7E-12	1.3E-11	5.0E-12	3.1E-12
Upper 22	2	1.66414	-1.8625	3.07E-05	5.2E-11	1.5E-11	3.5E-12	1.7E-11	6.4E-12	3.9E-12
Upper 22 Upper 22	2 3	1.66414	-2.2375	3.26E-05	5.5E-11	1.6E-11	3.7E-12	1.8E-11	6.8E-12	4.1E-12
Upper 22	4	1.66414	-2.6125	2.04E-05	3.4E-11	1.0E-11	2.3E-12	1.1E-11	4.3E-12	2.6E-12
Upper 22	5	1.66414	-2.9875	3.65E-06	6.1E-12	1.8E-12	4.1E-13	2.0E-12	7.6E-13	4.6E-13
Upper 22	6	1.66414	-3.3625	1.14E-06	1.9E-12	5.6E-13	1.3E-13	6.3E-13	2.4E-13	1.4E-13
Upper 22	7	1.66414	-3.7375	1.04E-06	1.7E-12	5.1E-13	1.2E-13	5.8E-13	2.2E-13	1.3E-13
Upper 22	8	1.66414	-4.1125	1.17E-06	2.0E-12	5.8E-13	1.3E-13	6.5E-13	2.4E-13	1.5E-13
Upper 23	1	1.80888	-1.4875	7.49E-06	1.3E-11	3.7E-12	8.5E-13	4.2E-12	1.6E-12	9.5E-13
Upper 23	2	1.80888	-1.8625	5.84E-07	9.8E-13	2.9E-13	6.6E-14	3.2E-13	1.2E-13	7.4E-14
Upper 23	3	1.80888	-2.2375	6.56E-07	1.1E-12	3.3E-13	7.4E-14	3.6E-13	1.4E-13	8.3E-14
Upper 23	4	1.80888	-2.6125	7.32E-07	1.2E-12	3.6E-13	8.3E-14	4.1E-13	1.5E-13	9.2E-14
Upper 23	5	1.80888	-2.9875	3.29E-07	5.5E-13	1.6E-13	5.0E-14	1.8E-13	6.9E-14	5.0E-14
Upper 23	6	1.80888	-3.3625	2.20E-07	3.7E-13	1.1E-13	5.0E-14	1.2E-13	5.0E-14	5.0E-14
Upper 23	7	1.80888	-3.7375	3.26E-07	5.5E-13	1.6E-13	5.0E-14	1.8E-13	6.8E-14	5.0E-14
Upper 23	8	1.80888	-4.1125	8.75E-07	1.5E-12	4.3E-13	9.9E-14	4.9E-13	1.8E-13	1.1E-13
11	1	1.95362	-1.4875	2.24E-05	3.8E-11	1.1E-11	2.5E-12	1.2E-11	4.7E-12	2.8E-12
Upper 24 Upper 24	2	1.95362	-1.8625	2.24C-05	4.3E-11	1.3E-11	2.9E-12	1.4E-11	5.3E-12	3.2E-12
Upper 24 Upper 24	3	1.95362	-2.2375	2.98E-05	5.0E-11	1.5E-11	3.4E-12	1.7E-11	6.2E-12	3.8E-12
Upper 24	4	1.95362	-2.6125	2.51E-05	4.2E-11	1.2E-11	2.8E-12	1.4E-11	5.2E-12	3.2E-12
Upper 24	5	1.95362	-2.9875	7.15E-06	1.2E-11	3.5E-12	8.1E-13	4.0E-12	1.5E-12	9.0E-13
Upper 24	6	1.95362	-3.3625	4.80E-07	8.1E-13	2.4E-13	5.4E-14	2.7E-13	1.0E-13	6.1E-14
Upper 24	7	1.95362	-3.7375	3.11E-07	5.2E-13	1.5E-13	5.0E-14	1.7E-13	6.5E-14	5.0E-14
Upper 24	8	1.95362	-4.1125	9.91E-06	1.7E-11	4.9E-12	1.1E-12	5.5E-12	2.1E-12	1.3E-12
Upper 25	1	2.09836	-1.4875	2.04E-05	3.4E-11	1.0E-11	2.3E-12	1.1E-11	4.2E-12	2.6E-12
Upper 25	2	2.09836	-1.8625	2.47E-05	4.1E-11	1.2E-11	2.8E-12	1.4E-11	5.1E-12	3.1E-12
Upper 25	3	2.09836	-2.2375	1.01E-05	1.7E-11	5.0E-12	1.1E-12	5.6E-12	2.1E-12	1.3E-12
Upper 25	4	2.09836	-2.6125	1.33E-05	2.2E-11	6.6E-12	1.5E-12	7.4E-12	2.8E-12	1.7E-12
Upper 25	5	2.09836	-2.9875	1.58E-06	2.6E-12	7.8E-13	1.8E-13	8.8E-13	3.3E-13	2.0E-13
Upper 25	6	2.09836	-3.3625	3.74E-07	6.3E-13	1.9E-13	5.0E-14	2.1E-13	7.8E-14	5.0E-14
Upper 25	7	2.09836	-3.7375	5.57E-07	9.3E-13	2.8E-13	6.3E-14	3.1E-13	1.2E-13	7.0E-14
Upper 25	8	2.09836	-4.1125	1.77E-06	3.0E-12	8.8E-13	2.0E-13	9.9E-13	3.7E-13	2.2E-13
Upper 26	1	2.2431	-1.4875	2.60E-05	4.4E-11	1.3E-11	3.0E-12	1.4E-11	5.4E-12	3.3E-12
		2.2431	-1.8625	3.54E-05	5.9E-11	1.8E-11	4.0E-12	2.0E-11	7.4E-12	4.5E-12
Upper 26	2 3	2.2431	-2.2375	2.73E-05	4.6E-11	1.4E-11	3.1E-12	1.5E-11	5.7E-12	3.4E-12
Upper 26 Upper 26	4	2.2431	-2.2375	4.29E-06	7.2E-12	2.1E-12	4.9E-13	2.4E-12	8.9E-13	5.4E-13
Upper 26 Upper 26	4 5	2.2431 2.2431	-2.9875	4.29E-00	1.8E-12	5.4E-13	1.2E-13	6.0E-13	2.3E-13	1.4E-13
Upper 26	6	2.2431	-3.3625	8.21E-07	1.4E-12	4.1E-13	9.3E-14	4.6E-13	1.7E-13	1.0E-13
Upper 26	7	2.2431	-3.7375	8.46E-07	1.4E-12	4.2E-13	9.6E-14	4.7E-13	1.8E-13	1.1E-13
Upper 26	8	2.2431	-4.1125	2.31E-06	3.9E-12	1.1E-12	2.6E-13	1.3E-12	4.8E-13	2.9E-13
Upper 27	1	2.38784	-1.4875							
Upper 27	2	2.38784	-1.8625							

Plank	Diaper	O_length	Depth	Q_corrected (I/min)	K <sub>max</sub> (d=1.15) (m/s)	K <sub>med</sub> (d=1.15) (m/s)	K <sub>min</sub> (d=1.15) (m/s)	K <sub>max</sub> (d=5) (m/s)	K <sub>med</sub> (d=5) (m/s)	K <sub>min</sub> (d=5) (m/s)
	Distanc	e from borehole	centre:	d=	1.15	1.15	1.15	5	5	5
	Measure	ment limit K = 5	E-14 m/s	Diaper area=	0.04125	0.04125	0.04125	0.04125	0.04125	0.04125
				P (m) in rock=	7.3	24.7	108	50	133.3	220 6.5E-1 <b>4</b>
				Median K=	8.6E-13	2.6E-13	5.8E-14	2.9E-13	1.1E-13	0.56-14
Upper 27	3	2.38784	-2.2375							
Upper 27	4	2.38784	-2.6125							
Upper 27	5	2.38784	-2.9875							
Upper 27	6	2.38784	-3.3625							
Upper 27	7	2.38784	-3.7375							
Upper 27	8	2.38784	-4.1125							
Upper 28	1	2.53258	-1.4875							
Upper 28	2	2.53258	-1.8625							
Upper 28	3	2.53258	-2.2375							
Upper 28	4	2.53258	-2.6125							
Upper 28	5	2.53258	-2.9875							
Upper 28	6	2.53258	-3.3625							
Upper 28	7	2.53258	-3.7375							
Upper 28	8	2.53258	-4.1125							
Upper 29	1	2.67732	-1.4875							
Upper 29	2	2.67732	-1.8625							
Upper 29	3	2.67732	-2.2375							
Upper 29	4	2.67732	-2.6125							
Upper 29	5	2.67732	-2.9875							
Upper 29	6	2.67732	-3.3625							
Upper 29	7	2.67732	-3.7375							
Upper 29	8	2.67732	-4.1125							
Upper 30	1	2.82206	-1.4875							
Upper 30	2	2.82206	-1.8625							
Upper 30 Upper 30	3	2.82206	-2.2375							
Upper 30 Upper 30	4	2.82206	-2.6125							
Upper 30 Upper 30	5	2.82206	-2.9875							
Upper 30	6	2.82206	-3.3625							
Upper 30	7	2.82206	-3.7375							
Upper 30	8	2.82206	-4.1125							
0,000										
Upper 31	1	2.9668	-1.4875							
Upper 31	2	2.9668	-1.8625							
Upper 31	3	2.9668	-2.2375							
Upper 31	4	2.9668	-2.6125							
Upper 31	5	2.9668	-2.9875							
Upper 31	6	2.9668	-3.3625							
Upper 31	7	2.9668	-3.7375							
Upper 31	8	2.9668	-4.1125							
								0.05 11	7 45 40	A 55 40
Upper 32	1	3.11154	-1.4875	3.57E-05	6.0E-11	1.8E-11	4.0E-12	2.0E-11	7.4E-12	4.5E-12
Upper 32	2	3.11154	-1.8625	2.24E-05	3.8E-11	1.1E-11	2.5E-12	1.2E-11	4.7E-12	2.8E-12
Upper 32	3	3.11154	-2.2375	2.72E-06	4.6E-12	1.4E-12	3.1E-13	1.5E-12	5.7E-13	3.4E-13 4.9E-13
Upper 32	4	3.11154	-2.6125	3.87E-06	6.5E-12	1.9E-12	4.4E-13	2.1E-12	8.1E-13	
Upper 32	5	3.11154	-2.9875	2.49E-06	4.2E-12	1.2E-12	2.8E-13	1.4E-12 9.8E-13	5.2E-13 3.7E-13	3.1E-13 2.2E-13
Upper 32	6	3.11154	-3.3625	1.76E-06	2.9E-12	8.7E-13	2.0E-13			2.2E-13 2.0E-13
Upper 32	7	3.11154	-3.7375	1.60E-06	2.7E-12	7.9E-13	1.8E-13	8.9E-13 7 1E-13	3.3E-13 2.7E-13	2.0E-13 1.6E-13
Upper 32	8	3.11154	-4.1125	1.28E-06	2.1E-12	6.3E-13	1.4E-13	7.1E-13	2.7 2-13	1.00-10
11 00		2 25000	1 4075	3 145 05	5 20 11	1.6E-11	3.6E-12	1.7E-11	6.5E-12	4.0E-12
Upper 33	1	3.25628	-1.4875	3.14E-05	5.3E-11 6.9E-11	1.6E-11 2.1E-11	3.6E-12 4.7E-12	2.3E-11	8.6E-12	5.2E-12
Upper 33	2	3.25628	-1.8625	4.14E-05		2.1E-11 1.5E-11	4.7E-12 3.5E-12	2.3E-11 1.7E-11	6.4E-12	3.9E-12
Upper 33	3	3.25628	-2.2375	3.09E-05	5.2E-11 1.7E-11	5.1E-12	3.3E-12 1.2E-12	5.7E-12	2.1E-12	1.3E-12
Upper 33	4	3.25628	-2.6125	1.03E-05 9.65E-07	1.6E-12	4.8E-13	1.1E-13	5.4E-13	2.0E-12	1.2E-13
Upper 33	5	3.25628	-2.9875 3 3625	9.65E-07 9.50E-07	1.6E-12 1.6E-12	4.8E-13 4.7E-13	1.1E-13	5.3E-13	2.0E-13	1.2E-13
Upper 33	6 7	3.25628 3.25628	-3.3625 -3.7375	9.50E-07 1.10E-06	1.8E-12	4.7E-13 5.4E-13	1.2E-13	6.1E-13	2.3E-13	1.4E-13
Upper 33	7	J.20020	-3.1313	1.102-00	1.02-12	5.12.10				

Plank	Diaper	O_length	Depth	Q_corrected (I/min)	K <sub>max</sub> (d=1.15) (m/s)	K <sub>med</sub> (d=1.15) (m/s)	K <sub>min</sub> (d=1.15) (m/s)	K <sub>max</sub> (d=5) (m/s)	K <sub>med</sub> (d=5) (m/s)	K <sub>min</sub> (d=5) (m/s)
	Distanc	e from borehole	centre:	d=	1.15	1.15	1.15	5	5	5
	Measure	ment limit K = 5	E-14 m/s	Diaper area=	0.04125	0.04125	0.04125	0.04125	0.04125	0.04125
				P (m) in rock=	7.3	24.7	108	50	133.3	220
				Median K=	8.6E-13	2.6E-13	5.8E-14	2.9E-13	1.1E-13	6.5E-14
Upper 33	8	3.25628	-4.1125	9.69E-07	1.6E-12	4.8E-13	1.1E-13	5.4E-13	2.0E-13	1.2E-13
Upper 34	1	3.40102	-1.4875	1.14E-05	1.9E-11	5.7E-12	1.3E-12	6.3E-12	2.4E-12	1.4E-12
Upper 34	2	3.40102	-1.8625	1.31E-06	2.2E-12	6.5E-13	1.5E-13	7.3E-13	2.7E-13	1.7E-13
Upper 34	3	3.40102	-2.2375	1.00E-06	1.7E-12	5.0E-13	1.1E-13	5.6E-13	2.1E-13	1.3E-13
Upper 34	4	3.40102	-2.6125	7.65E-07	1.3E-12	3.8E-13	8.7E-14	4.3E-13	1.6E-13	9.7E-14
Upper 34	5	3.40102	-2.9875	7.07E-07	1.2E-12	3.5E-13	8.0E-14	3.9E-13	1.5E-13	8.9E-14
Upper 34	6	3.40102	-3.3625	9.48E-07	1.6E-12	4.7E-13	1.1E-13	5.3E-13	2.0E-13	1.2E-13
Upper 34	7	3.40102	-3.7375	8.03E-07	1.3E-12	4.0E-13	9.1E-14	4.5E-13	1.7E-13	1.0E-13
Upper 34	8	3.40102	-4.1125	8.77E-07	1.5E-12	4.4E-13	9.9E-14	4.9E-13	1.8E-13	1.1E-13
Upper 35	1	3.54576	-1.4875	2.62E-05	4.4E-11	1.3E-11	3.0E-12	1.5E-11	5.5E-12	3.3E-12
Upper 35	2	3.54576	-1.8625	6.58E-06	1.1E-11	3.3E-12	7.5E-13	3.7E-12	1.4E-12	8.3E-13
Upper 35	3	3.54576	-2.2375	6.63E-07	1.1E-12	3.3E-13	7.5E-14	3.7E-13	1.4E-13	8.4E-14
Upper 35	4	3.54576	-2.6125	7.15E-07	1.2E-12	3.5E-13	8.1E-14	4.0E-13	1.5E-13	9.0E-14
Upper 35	5	3.54576	-2.9875	5.88E-07	9.9E-13	2.9E-13	6.7E-14	3.3E-13	1.2E-13	7.4E-14
Upper 35	6	3.54576	-3.3625	7.88E-07	1.3E-12	3.9E-13	8.9E-14	4.4E-13	1.6E-13	1.0E-13
Upper 35	7	3.54576	-3.7375	7.80E-07	1.3E-12	3.9E-13	8.8E-14	4.3E-13	1.6E-13	9.9E-14
Upper 35	8	3.54576	-4.1125	6.73E-07	1.1E-12	3.3E-13	7.6E-14	3.7E-13	1.4E-13	8.5E-14
Upper 36	1	3.6905	-1. <b>4</b> 875	2.82E-05	4.7E-11	1.4E-11	3.2E-12	1.6E-11	5.9E-12	3.6E-12
Upper 36	2	3.6905	-1.8625	1.59E-05	2.7E-11	7.9E-12	1.8E-12	8.8E-12	3.3E-12	2.0E-12
Upper 36	3	3.6905	-2.2375	8.29E-07	1.4E-12	4.1E-13	9.4E-14	4.6E-13	1.7E-13	1.0E-13
Upper 36	4	3.6905	-2.6125	6.88E-07	1.2E-12	3.4E-13	7.8E-14	3.8E-13	1.4E-13	8.7E-14
Upper 36	5	3.6905	-2.9875	5.01E-07	8.4E-13	2.5E-13	5.7E-14	2.8E-13	1.0E-13	6.3E-14
Upper 36	6	3.6905	-3.3625	5.20E-07	8.7E-13	2.6E-13	5.9E-14	2.9E-13	1.1E-13	6.6E-14
Upper 36	7	3.6905	-3.7375	5.40E-07	9.1E-13	2.7E-13	6.1E-14	3.0E-13	1.1E-13	6.8E-14
Upper 36	8	3.6905	-4.1125	5.24E-07	8.8E-13	2.6E-13	5.9E-14	2.9E-13	1.1E-13	6.6E-14
Upper 37	1	3.83524	-1.4875	8.81E-06	1.5E-11	4.4E-12	1.0E-12	4.9E-12	1.8E-12	1.1E-12
Upper 37	2	3.83524	-1.8625	7.32E-07	1.2E-12	3.6E-13	8.3E-14	4.1E-13	1.5E-13	9.2E-14
Upper 37	3	3.83524	-2.2375	7.10E-07	1.2E-12	3.5E-13	8.0E-14	3.9E-13	1.5E-13	9.0E-14
Upper 37	4	3.83524	-2.6125	5.28E-07	8.8E-13	2.6E-13	6.0E-1 <b>4</b>	2.9E-13	1.1E-13	6.7E-14
Upper 37	5	3.83524	-2.9875	5.29E-07	8.9E-13	2.6E-13	6.0E-14	2.9E-13	1.1E-13	6.7E-14
Upper 37	6	3.83524	-3.3625	4.41E-07	7.4E-13	2.2E-13	5.0E-14	2.4E-13	9.2E-14	5.6E-14
Upper 37	7	3.83524	-3.7375	4.41E-07	7.4E-13	2.2E-13	5.0E-14	2.4E-13	9.2E-14	5.6E-14
Upper 37	8	3.83524	-4.1125	5.30E-07	8.9E-13	2.6E-13	6.0E-14	2.9E-13	1.1E-13	6.7E-14
Upper 38	1	3.97998	-1.4875	4.13E-06	6.9E-12	2.0E-12	4.7E-13	2.3E-12	8.6E-13	5.2E-13
Upper 38	2	3.97998	-1.8625	1.34E-06	2.2E-12	6.6E-13	1.5E-13	7.4E-13	2.8E-13	1.7E-13
Upper 38	3	3.97998	-2.2375	7.54E-07	1.3E-12	3.7E-13	8.5E-14	4.2E-13	1.6E-13	9.5E-14
Upper 38	4	3.97998	-2.6125	5.66E-07	9.5E-13	2.8E-13	6.4E-14	3.1E-13	1.2E-13	7.1E-14
Upper 38	5	3.97998	-2.9875	4.77E-07	8.0E-13	2.4E-13	5.4E-14	2.6E-13	9.9E-14	6.0E-14
Upper 38	6	3.97998	-3.3625	5.38E-07	9.0E-13	2.7E-13	6.1E-14	3.0E-13	1.1E-13	6.8E-14
Upper 38	7	3.97998	-3.7375	5.21E-07	8.7E-13	2.6E-13	5.9E-14	2.9E-13	1.1E-13	6.6E-14
Upper 38	8	3.97998	-4.1125	5.53E-07	9.3E-13	2.7E-13	6.3E-14	3.1E-13	1.2E-13	7.0E-14
Lower 01	1	4.125	-4.7875	2.49E-07	4.2E-13	1.2E-13	5.0E-14	1.4E-13	5.2E-14	5.0E-14
Lower 01	2	4.125	-5.1625	1.67E-07	2.8E-13	8.3E-14	5.0E-14	9.3E-14	5.0E-14	5.0E-14
Lower 01	3	4.125	-5.5375	1.79E-07	3.0E-13	8.9E-14	5.0E-14	1.0E-13	5.0E-14	5.0E-14
Lower 01	4	4.125	-5.9125	2.00E-07	3.4E-13	9.9E-14	5.0E-14	1.1E-13	5.0E-14	5.0E-14
Lower 01	5	4.125	-6.2875	2.82E-07	4.7E-13	1.4E-13	5.0E-14	1.6E-13	5.9E-14	5.0E-14
Lower 01	6	4.125	-6.6625	3.26E-07	5.5E-13	1.6E-13	5.0E-14	1.8E-13	6.8E-14	5.0E-14
Lower 01	7	4.125	-7.0375	3.65E-07	6.1E-13	1.8E-13	5.0E-14	2.0E-13	7.6E-14	5.0E-14
Lower 01	8	4.125	-7.4125	6.15E-07	1.0E-12	3.1E-13	7.0E-1 <b>4</b>	3.4E-13	1.3E-13	7.8E-14
Lower 02	1	4.26974	-4.7875	4.74E-07	7.9E-13	2.4E-13	5.4E-14	2.6E-13	9.9E-14	6.0E-14
Lower 02	2	4.26974	-5.1625	2.96E-07	5.0E-13	1.5E-13	5.0E-14	1.6E-13	6.2E-14	5.0E-14
Lower 02	2	4.26974	-5.5375	3.83E-07	6.4E-13	1.9E-13	5.0E-14	2.1E-13	8.0E-14	5.0E-14
	Ū									

Plank	Diaper	O_length	Depth	Q_corrected	K <sub>max</sub> (d=1.15)	K <sub>med</sub> (d=1.15)	K <sub>min</sub> (d=1.15)	K <sub>max</sub> (d=5) (m/s)	K <sub>med</sub> (d=5) (m/s)	K <sub>min</sub> (d=5) (m/s)
				(l/min)	(m/s)	(m/s) 1.15	(m/s) 1.15	5	5	5
		e from borehole		d=	1.15	0.04125	0.04125	0.04125	0.04125	0.04125
	Measure	ment limit K = 5	E-14 m/s	Diaper area= P (m) in rock=	0.04125 7.3	24.7	108	50	133.3	220
				Median K=	8.6E-13	2.6E-13	5.8E-14	2.9E-13	1.1E-13	6.5E-14
								o 15 10	0.05.14	E 65 14
Lower 02	4	4.26974	-5.9125	4.40E-07	7.4E-13	2.2E-13	5.0E-14	2.4E-13	9.2E-14	5.6E-14
Lower 02	5	4.26974	-6.2875	4.37E-07	7.3E-13	2.2E-13	5.0E-14	2.4E-13	9.1E-14	5.5E-14
Lower 02	6	4.26974	-6.6625	5.14E-07	8.6E-13	2.6E-13	5.8E-14	2.9E-13	1.1E-13 1.1E-13	6.5E-14 6.5E-14
Lower 02	7	4.26974	-7.0375	5.13E-07	8.6E-13	2.5E-13	5.8E-14	2.9E-13	1.7E-13	1.0E-13
Lower 02	8	4.26974	-7.4125	8.25E-07	1.4E-12	4.1E-13	9.3E-14	4.6E-13	1.72-13	1.02-10
Lower 03	1	4.41448	-4.7875	4.98E-07	8.3E-13	2.5E-13	5.6E-14	2.8E-13	1.0E-13	6.3E-14
Lower 03	2	4.41448	-5.1625	2.71E-07	4.5E-13	1.3E-13	5.0E-14	1.5E-13	5.6E-14	5.0E-14
Lower 03	3	4.41448	-5.5375	3.88E-07	6.5E-13	1.9E-13	5.0E-14	2.2E-13	8.1E-14	5.0E-14
Lower 03	4	4.41448	-5.9125	2.69E-07	4.5E-13	1.3E-13	5.0E-14	1.5E-13	5.6E-14	5.0E-14
Lower 03	5	4.41448	-6.2875	3.49E-07	5.9E-13	1.7E-13	5.0E-14	1.9E-13	7.3E-14	5.0E-14
Lower 03	6	4.41448	-6.6625	5.44E-07	9.1E-13	2.7E-13	6.2E-14	3.0E-13	1.1E-13	6.9E-14
Lower 03	7	4.41448	-7.0375	5.87E-07	9.8E-13	2.9E-13	6.6E-14	3.3E-13	1.2E-13	7.4E-14
Lower 03	8	4.41448	-7.4125	7.18E-07	1.2E-12	3.6E-13	8.1E-14	4.0E-13	1.5E-13	9.1E-14
Lower 04	1	4.55922	-4.7875	1.84E-06	3.1E-12	9.1E-13	2.1E-13	1.0E-12	3.8E-13	2.3E-13
Lower 04	2	4.55922	-5.1625	3.52E-07	5.9E-13	1.7E-13	5.0E-14	2.0E-13	7.3E-14	5.0E-14
Lower 04	3	4.55922	-5.5375	3.09E-07	5.2E-13	1.5E-13	5.0E-14	1.7E-13	6.4E-14	5.0E-14
Lower 04	4	4.55922	-5.9125	2.77E-07	4.7E-13	1.4E-13	5.0E-14	1.5E-13	5.8E-14	5.0E-14
Lower 04	5	4.55922	-6.2875	2.43E-07	4.1E-13	1.2E-13	5.0E-14	1.4E-13	5.1E-14	5.0E-14
Lower 04	6	4.55922	-6.6625	2.61E-07	4.4E-13	1.3E-13	5.0E-14	1.4E-13	5.4E-14	5.0E-14
Lower 04	7	4.55922	-7.0375	3.10E-07	5.2E-13	1.5E-13	5.0E-14	1.7E-13	6.5E-14	5.0E-14
Lower 04	8	4.55922	-7.4125	6.35E-07	1.1E-12	3.2E-13	7.2E-14	3.5E-13	1.3E-13	8.0E-14
Lower 05	1	4.70396	-4.7875	3.89E-07	6.5E-13	1.9E-13	5.0E-14	2.2E-13	8.1E-14	5.0E-14
Lower 05	2	4.70396	-5.1625	2.78E-08	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 05	3	4.70396	-5.5375	-7.53E-08						
Lower 05	4	4.70396	-5.9125	4.74E-08	8.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 05	5	4.70396	-6.2875	2.08E-07	3.5E-13	1.0E-13	5.0E-14	1.2E-13	5.0E-14	5.0E-14
Lower 05	6	4.70396	-6.6625	4.74E-08	8.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 05	7	4.70396	-7.0375	4.77E-07	8.0E-13	2.4E-13	5.4E-14	2.6E-13	9.9E-14	6.0E-14
Lower 05	8	4.70396	-7.4125	9.74E-07	1.6E-12	4.8E-13	1.1E-13	5.4E-13	2.0E-13	1.2E-13
			4 7075	4 405 07	0 EF 12	7 25 14	5.0E-14	8.2E-14	5.0E-14	5.0E-1 <b>4</b>
Lower 06	1	4.8487	-4.7875	1.48E-07	2.5E-13	7.3E-14 1.6E-13	5.0E-14 5.0E-14	1.8E-13	6.8E-14	5.0E-14
Lower 06	2	4.8487	-5.1625	3.25E-07	5.4E-13	2.7E-13	6.1E-14	3.0E-13	1.1E-13	6.8E-14
Lower 06	3	4.8487	-5.5375	5.41E-07 3.71E-07	9.1E-13 6.2E-13	1.8E-13	5.0E-14	2.1E-13	7.7E-14	5.0E-14
Lower 06	4	4.8487	-5.9125 -6.2875	3.55E-07	5.9E-13	1.8E-13	5.0E-14	2.0E-13	7.4E-14	5.0E-14
Lower 06	5	4.8487 4.8487	-6.6625	4.76E-07	8.0E-13	2.4E-13	5.4E-14	2.6E-13	9.9E-14	6.0E-14
Lower 06	6 7	4.8487	-7.0375	1.64E-07	2.7E-13	8.1E-14	5.0E-14	9.1E-14	5.0E-14	5.0E-14
Lower 06 Lower 06	8	4.8487	-7.4125	4.34E-07	7.3E-13	2.2E-13	5.0E-14	2.4E-13	9.0E-14	5.5E-14
Lower 07	1	4.99344	-4.7875	4.59E-07	7.7E-13	2.3E-13	5.2E-14	2.5E-13	9.6E-14	5.8E-14
Lower 07	2	4.99344	-5.1625	3.97E-06	6.7E-12	2.0E-12	4.5E-13	2.2E-12	8.3E-13	5.0E-13
Lower 07	3	4.99344	-5.5375	3.20E-07	5.4E-13	1.6E-13	5.0E-14	1.8E-13	6.7E-14	5.0E-14
Lower 07	4	4.99344	-5.9125	1.7 <b>4</b> E-07	2.9E-13	8.6E-14	5.0E-14	9.7E-14	5.0E-14	5.0E-14
Lower 07	5	4.99344	-6.2875	2.78E-07	4.7E-13	1.4E-13	5.0E-14	1.5E-13	5.8E-14	5.0E-14
Lower 07	6	4.99344	-6.6625	4.35E-07	7.3E-13	2.2E-13	5.0E-14	2.4E-13	9.1E-14	5.5E-14
Lower 07	7	4.99344	-7.0375	3.56E-07	6.0E-13	1.8E-13	5.0E-14	2.0E-13	7.4E-14	5.0E-14
Lower 07	8	4.99344	-7.4125	5.99E-07	1.0E-12	3.0E-13	6.8E-14	3.3E-13	1.2E-13	7.6E-14
Lower 08	1	5.13818	-4.7875	7.09E-07	1.2E-12	3.5E-13	8.0E-14	3.9E-13	1.5E-13	8.9E-14
Lower 08	2	5.13818	-5.1625	2.42E-07	4.1E-13	1.2E-13	5.0E-14	1.3E-13	5.0E-14	5.0E-14
Lower 08	3	5.13818	-5.5375	2.58E-07	4.3E-13	1.3E-13	5.0E-14	1.4E-13	5.4E-14	5.0E-14
Lower 08	4	5.13818	-5.9125	2.61E-07	4.4E-13	1.3E-13	5.0E-14	1.4E-13	5.4E-14	5.0E-14
Lower 08	5	5.13818	-6.2875	3.07E-07	5.2E-13	1.5E-13	5.0E-14	1.7E-13	6.4E-14	5.0E-14
Lower 08	6	5.13818	-6.6625	3.80E-07	6.4E-13	1.9E-13	5.0E-14	2.1E-13	7.9E-14	5.0E-14
Lower 08	7	5.13818	-7.0375	3.85E-07	6.4E-13	1.9E-13	5.0E-14	2.1E-13	8.0E-14	5.0E-14
Lower 08	8	5.13818	-7.4125	6.17E-07	1.0E-12	3.1E-13	7.0E-14	3. <b>4</b> E-13	1.3E-13	7.8E-14

Plank	Diaper	O_length	Depth	Q_corrected (1/min)	K <sub>max</sub> (d=1.15) (m/s)	K <sub>med</sub> (d=1.15) (m/s)	K <sub>min</sub> (d=1.15) (m/s)	K <sub>max</sub> (d=5) (m/s)	K <sub>med</sub> (d=5) (m/s)	K <sub>min</sub> (d=5) (m/s)
	Distanc	e from borehole	centre:	d=	1.15	1.15	1.15	5	5	5
	Measure	ment limit K = 5	E-14 m/s	Diaper area=	0.04125	0.04125	0.04125	0.04125	0.04125	0.04125
				P (m) in rock=	7.3	24.7	108	50	133.3	220
				Median K=	8.6E-13	2.6E-13	5.8E-14	2.9E-13	1.1E-13	6.5E-14
Lower 09	1	5.28292	-4.7875	4.70E-07	7.9E-13	2.3E-13	5.3E-14	2.6E-13	9.8E-14	5.9E-14
Lower 09	2	5.28292	-5.1625	5.24E-07	8.8E-13	2.6E-13	5.9E-14	2.9E-13	1.1E-13	6.6E-14
Lower 09	3	5.28292	-5.5375	3.31E-07	5.6E-13	1.6E-13	5.0E-14	1.8E-13	6.9E-14	5.0E-14
Lower 09	4	5.28292	-5.9125	2.09E-07	3.5E-13	1.0E-13	5.0E-14	1.2E-13	5.0E-14	5.0E-14
Lower 09	5	5.28292	-6.2875	2.62E-07	4.4E-13	1.3E-13	5.0E-14	1.5E-13	5.5E-14	5.0E-14
Lower 09	6	5.28292	-6.6625	3.04E-07	5.1E-13	1.5E-13	5.0E-14	1.7E-13	6.3E-14	5.0E-14
Lower 09	7	5.28292	-7.0375	2.15E-07	3.6E-13	1.1E-13	5.0E-14	1.2E-13	5.0E-14	5.0E-14
Lower 09	8	5.28292	-7.4125	4.03E-07	6.8E-13	2.0E-13	5.0E-14	2.2E-13	8.4E-14	5.1E-14
Lower 10	1	5.42766	-4.7875	6.43E-07	1.1E-12	3.2E-13	7.3E-14	3.6E-13	1.3E-13	8.1E-14
Lower 10	2	5.42766	-5.1625	3.73E-07	6.2E-13	1.8E-13	5.0E-14	2.1E-13	7.8E-14	5.0E-14
Lower 10	3	5.42766	-5.5375	3.15E-07	5.3E-13	1.6E-13	5.0E-14	1.7E-13	6.6E-14	5.0E-14
Lower 10	4	5.42766	-5.9125	1.22E-07	2.0E-13	6.0E-14	5.0E-14	6.8E-14	5.0E-14	5.0E-14
Lower 10	5	5.42766	-6.2875	2.19E-07	3.7E-13	1.1E-13	5.0E-14	1.2E-13	5.0E-14	5.0E-14
Lower 10	6	5.42766	-6.6625	1.24E-07	2.1E-13	6.1E-14	5.0E-14	6.9E-14	5.0E-14	5.0E-14
Lower 10	7	5.42766	-7.0375	1.93E-07	3.2E-13	9.6E-14	5.0E-14	1.1E-13	5.0E-14	5.0E-14
Lower 10	8	5.42766	-7.4125	2.37E-07	4.0E-13	1.2E-13	5.0E-14	1.3E-13	5.0E-14	5.0E-14
Lower 11	1	0.072	-4.7875	2.12E-07	3.6E-13	1.1E-13	5.0E-14	1.2E-13	5.0E-14	5.0E-14
Lower 11	2	0.072	-5.1625	1.45E-07	2.4E-13	7.2E-14	5.0E-14	8.1E-14	5.0E-14	5.0E-14
Lower 11	3	0.072	-5.5375	8.66E-08	1.5E-13	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 11	4	0.072	-5.9125	-2.69E-08						
Lower 11	5	0.072	-6.2875	-3.51E-09						
Lower 11	6	0.072	-6.6625	5.03E-08	8.4E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 11	7	0.072	-7.0375	3.28E-08	5.5E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 11	8	0.072	-7.4125	2.05E-07	3.4E-13	1.0E-13	5.0E-14	1.1E-13	5.0E-14	5.0E-14
Lower 12	1	0.21674	-4.7875	1.08E-07	1.8E-13	5.3E-14	5.0E-14	6.0E-14	5.0E-14	5.0E-14
Lower 12	2	0.21674	-5.1625	8.31E-08	1.4E-13	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 12	3	0.21674	-5.5375	-4.68E-09						
Lower 12	4	0.21674	-5.9125	-9.48E-08						
Lower 12	5	0.21674	-6.2875	-6.55E-08						
Lower 12	6	0.21674	-6.6625	1.40E-08	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 12	7	0.21674	-7.0375	-1.76E-08						
Lower 12	8	0.21674	-7.4125	1.32E-07	2.2E-13	6.6E-14	5.0E-1 <b>4</b>	7.3E-14	5.0E-14	5.0E-14
Lower 13	1	0.36148	-4.7875	-6.94E-09						
Lower 13	2	0.36148	-5.1625	-2.55E-08						
Lower 13	3	0.36148	-5.5375	3.47E-09	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 13	4	0.36148	-5.9125	-7.41E-08						
Lower 13	5	0.36148	-6.2875	-2.55E-08						
Lower 13	6	0.36148	-6.6625	3.59E-08	6.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 13	7	0.36148	-7.0375	6.71E-08	1.1E-13	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 13	8	0.36148	-7.4125	2.64E-07	4.4E-13	1.3E-13	5.0E-14	1.5E-13	5.5E-14	5.0E-14
Lower 14	1	0.50622	-4.7875	2.66E-08	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 14	2	0.50622	-5.1625	-9.37E-08						
Lower 14	3	0.50622	-5.5375	-3.12E-08						
Lower 14	4	0.50622	-5.9125	-7.87E-08						
Lower 14	5	0.50622	-6.2875	2.43E-08	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 14	6	0.50622	-6.6625	3.47E-08	5.8E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 14	7	0.50622	-7.0375	5.79E-08	9.7E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 14	8	0.50622	-7.4125	1.59E-07	2.7E-13	7.9E-14	5.0E-14	8.8E-14	5.0E-14	5.0E-14
Lower 15	1	0.65096	-4.7875	1.24E-07	2.1E-13	6.1E-14	5.0E-14	6.9E-14	5.0E-14	5.0E-14
Lower 15	2	0.65096	-5.1625	-5.09E-08						
Lower 15	3	0.65096	-5.5375	2.20E-08	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 15	4	0.65096	-5.9125	-9.49E-08						

Plank	Diaper	O_length	Depth	Q_corrected (I/min)	K <sub>max</sub> (d=1.15) (m/s)	K <sub>med</sub> (d=1.15) (m/s)	K <sub>min</sub> (d=1.15) (m/s)	K <sub>max</sub> (d=5) (m/s)	K <sub>med</sub> (d=5) (m/s)	K <sub>min</sub> (d=5) (m/s)
	Distanc	e from borehole	e centre:	d=	1.15	1.15	1.15	5	5	5
	Measure	ment limit K = 5	E-14 m/s	Diaper area=	0.04125	0.04125	0.04125	0.04125	0.04125	0.04125
				P (m) in rock=	7.3	24.7	108	50	133.3	220
				Median K=	8.6E-13	2.6E-13	5.8E-14	2.9E-13	1.1E-13	6.5E-14
Lower 15	5	0.65096	-6.2875	-1.08E-07						
Lower 15	6	0.65096	-6.6625	7.87E-08	1.3E-13	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 15	7	0.65096	-7.0375	5.90E-08	9.9E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 15	8	0.65096	-7.4125	1.55E-07	2.6E-13	7.7E-14	5.0E-14	8.6E-14	5.0E-14	5.0E-14
Lower 16	1	0.7957	-4.7875	1.01E-07	1.7E-13	5.0E-14	5.0E-14	5.6E-14	5.0E-14	5.0E-14
Lower 16	2	0.7957	-5.1625	3.24E-08	5.4E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 16	3	0.7957	-5.5375	1.39E-07	2.3E-13	6.9E-14	5.0E-14	7.7E-14	5.0E-14	5.0E-14
Lower 16	4	0.7957	-5.9125	-3.59E-08	2.02-10	0.02-14	0.02-14	1.162-14	0.02 14	0.02 14
Lower 16	5	0.7957	-6.2875	-4.75E-08						
Lower 16	6	0.7957	-6.6625	-1.86E-07						
Lower 16	7	0.7957	-7.0375	1.62E-08	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 16	8	0.7957	-7.4125	1.63E-07	2.7E-13	8.1E-14	5.0E-14	9.1E-14	5.0E-14	5.0E-14
			4 7075	4 755 07	0.05.40	0.75.44	5 05 44	0.75.44	5.05.44	5 OF 44
Lower 17	1	0.94044	-4.7875	1.75E-07	2.9E-13	8.7E-14	5.0E-14	9.7E-14	5.0E-14	5.0E-14
Lower 17	2	0.94044	-5.1625	1.38E-07	2.3E-13	6.8E-14	5.0E-14	7.7E-14	5.0E-14	5.0E-14
Lower 17	3	0.94044	-5.5375	2.55E-08	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 17	4	0.94044	-5.9125	-5.79E-08						
Lower 17	5	0.94044	-6.2875	-9.26E-09	5 05 14	5 OF 14		E 05 14	E 0E 14	5 OF 14
Lower 17	6 7	0.94044	-6.6625	3.01E-08	5.0E-14	5.0E-14	5.0E-14 5.0E-14	5.0E-14	5.0E-14 5.0E-14	5.0E-14 5.0E-14
Lower 17	8	0.94044 0.94044	-7.0375 -7. <b>412</b> 5	1.04E-08 3.09E-07	5.0E-14 5.2E-13	5.0E-14 1.5E-13	5.0E-14	5.0E-14 1.7E-13	6.4E-14	5.0E-14
Lower 17	0	0.94044	-7.4123	3.09E-07	J.2E-13	1.52-13	5.0E-14	1.72-13	0.42-14	5.0E-14
Lower 18	1	1.08518	-4.7875	4.44E-07	7.4E-13	2.2E-13	5.0E-14	2.5E-13	9.2E-14	5.6E-14
Lower 18	2	1.08518	-5.1625	2.13E-07	3.6E-13	1.1E-13	5.0E-14	1.2E-13	5.0E-14	5.0E-14
Lower 18	3	1.08518	-5.5375	5.68E-08	9.5E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 18	4	1.08518	-5.9125	3.48E-09	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 18	5	1.08518	-6.2875	2.32E-08	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 18	6	1.08518	-6.6625	1.23E-07	2.1E-13	6.1E-14	5.0E-14	6.8E-14	5.0E-14	5.0E-14
Lower 18	7	1.08518	-7.0375	5.21E-08	8.7E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 18	8	1.08518	-7.4125	2.31E-07	3.9E-13	1.1E-13	5.0E-14	1.3E-13	5.0E-14	5.0E-14
Lower 19	1	1.22992	-4.7875	3.82E-07	6.4E-13	1.9E-13	5.0E-14	2.1E-13	8.0E-14	5.0E-14
Lower 19	2	1.22992	-5.1625	3.62E-07	6.1E-13	1.8E-13	5.0E-14	2.0E-13	7.5E-14	5.0E-14
Lower 19	3	1.22992	-5.5375	2.64E-07	4.4E-13	1.3E-13	5.0E-14	1.5E-13	5.5E-14	5.0E-14
Lower 19	4	1.22992	-5.9125	2.10E-07	3.5E-13	1.0E-13	5.0E-14	1.2E-13	5.0E-14	5.0E-14
Lower 19	5	1.22992	-6.2875	2.66E-07	4.5E-13	1.3E-13	5.0E-14	1.5E-13	5.5E-14	5.0E-14
Lower 19	6	1.22992	-6.6625	5.41E-07	9.1E-13	2.7E-13	6.1E-14	3.0E-13	1.1E-13	6.8E-14
Lower 19	7	1.22992	-7.0375	3.33E-07	5.6E-13	1.7E-13	5.0E-14	1.8E-13	6.9E-14	5.0E-14
Lower 19	8	1.22992	-7.4125	5.98E-07	1.0E-12	3.0E-13	6.8E-14	3.3E-13	1.2E-13	7.6E-14
Lower 20	1	1.37466	-4.7875	5.40E-08	9.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 20	2	1.37466	-5.1625	3.11E-07	5.2E-13	1.5E-13	5.0E-14	1.7E-13	6.5E-14	5.0E-14
Lower 20	3	1.37466	-5.5375	8.96E-08	1.5E-13	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 20	4	1.37466	-5.9125	1.06E-07	1.8E-13	5.2E-14	5.0E-14	5.9E-14	5.0E-14	5.0E-14
Lower 20	5	1.37466	-6.2875	1.17E-07	2.0E-13	5.8E-14	5.0E-14	6.5E-14	5.0E-14	5.0E-14
Lower 20	6	1.37466	-6.6625	2.06E-07	3.4E-13	1.0E-13	5.0E-14	1.1E-13	5.0E-14	5.0E-14
Lower 20	7	1.37466	-7.0375	1.86E-07	3.1E-13	9.2E-14	5.0E-14	1.0E-13	5.0E-14	5.0E-14
Lower 20	8	1.37466	-7.4125	3.36E-07	5.6E-13	1.7E-13	5.0E-14	1.9E-13	7.0E-14	5.0E-14
Lowor 21	1	1 5104	4 7076	7 175 09	1 25 42	5 OF 14	5 DE 14	5 OE 14	5 OF 14	5 0F 14
Lower 21	1	1.5194	-4.7875	7.17E-08	1.2E-13	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 21	2	1.5194	-5.1625	6.69E-07	1.1E-12	3.3E-13	7.6E-14	3.7E-13	1.4E-13	8.4E-14
Lower 21	3	1.5194	-5.5375	8.79E-08	1.5E-13	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 21	4	1.5194	-5.9125	6.01E-08	1.0E-13	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 21	5	1.5194	-6.2875	3.24E-08	5.4E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 21	6 7	1.5194	-6.6625	9.37E-08	1.6E-13	5.0E-14	5.0E-14	5.2E-14	5.0E-14	5.0E-14
Lower 21	7 8	1.5194	-7.0375	7.52E-08	1.3E-13	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 21	8	1.5194	-7.4125	3.20E-07	5.4E-13	1.6E-13	5.0E-14	1.8E-13	6.7E-14	5.0E-14

Plank	Diaper	O_length	Depth	Q_corrected	K <sub>max</sub> (d=1.15)	K <sub>med</sub> (d=1.15)	K <sub>min</sub> (d=1.15)	K <sub>max</sub> (d=5)	K <sub>med</sub> (d=5)	K <sub>min</sub> (d=5)
				(l/min)	(m/s)	(m/s)	(m/s)	(m/s)	(m/s)	(m/s)
	Distanc	e from borehole	e centre:	d=	1.15	1.15	1.15	5	5	5
	Measure	ment limit K = 5	E-14 m/s	Diaper area=	0.04125	0.04125	0.04125	0.04125	0.04125	0.04125
				P (m) in rock=	7.3	24.7	108	50	133.3	220
				Median K=	8.6E-13	2.6E-13	5.8E-14	2.9E-13	1.1E-13	6.5E-14
Lower 22	1	1.66414	-4.7875	7.65E-07	1.3E-12	3.8E-13	8.7E-14	4.2E-13	1.6E-13	9.7E-14
Lower 22	2	1.66414	-5.1625	7.79E-07	1.3E-12	3.9E-13	8.8E-14	4.3E-13	1.6E-13	9.8E-14
Lower 22	3	1.66414	-5.5375	6.48E-08	1.1E-13	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 22	4	1.66414	-5.9125	7.87E-08	1.3E-13	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 22	5	1.66414	-6.2875	1.03E-07	1.7E-13	5.1E-14	5.0E-14	5.7E-14	5.0E-14	5.0E-14
Lower 22	6	1.66414	-6.6625	1.25E-07	2.1E-13	6.2E-14	5.0E-14	6.9E-14	5.0E-14	5.0E-14
Lower 22	7	1.66414	-7.0375	1.84E-07	3.1E-13	9.1E-14	5.0E-14	1.0E-13	5.0E-14	5.0E-14
Lower 22	8	1.66414	-7. <b>4</b> 125	3.17E-07	5.3E-13	1.6E-13	5.0E-14	1.8E-13	6.6E-14	5.0E-14
Lower 23	1	1.80888	-4.7875	1.42E-06	2.4E-12	7.0E-13	1.6E-13	7.9E-13	2.9E-13	1.8E-13
Lower 23	2	1.80888	-5.1625	2.41E-07	4.0E-13	1.2E-13	5.0E-14	1.3E-13	5.0E-14	5.0E-14
Lower 23	3	1.80888	-5.5375	1.39E-07	2.3E-13	6.9E-14	5.0E-14	7.7E-14	5.0E-14	5.0E-14
Lower 23	4	1.80888	-5.9125	1.39E-07	2.3E-13	6.9E-14	5.0E-14	7.7E-14	5.0E-14	5.0E-14
Lower 23	5	1.80888	-6.2875	1.04E-07	1.7E-13	5.2E-14	5.0E-14	5.8E-14	5.0E-14	5.0E-14
Lower 23	6	1.80888	-6.6625	1.75E-07	2.9E-13	8.7E-14	5.0E-14	9.7E-14	5.0E-14	5.0E-14
Lower 23	7	1.80888	-7.0375	2.21E-07	3.7E-13	1.1E-13	5.0E-14	1.2E-13	5.0E-14	5.0E-14
Lower 23	8	1.80888	-7.4125	3.62E-07	6.1E-13	1.8E-13	5.0E-14	2.0E-13	7.5E-14	5.0E-14
Lower 24	1	1.95362	-4.7875	2.86E-07	4.8E-13	1.4E-13	5.0E-14	1.6E-13	6.0E-14	5.0E-14
Lower 24	2	1.95362	-5.1625	3.94E-08	6.6E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 24	3	1.95362	-5.5375	8.57E-08	1.4E-13	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 24	4	1.95362	-5.9125	1.26E-07	2.1E-13	6.3E-14	5.0E-14	7.0E-14	5.0E-14	5.0E-14
Lower 24	5	1.95362	-6.2875	4.98E-08	8.3E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 24	6	1.95362	-6.6625	1.38E-07	2.3E-13	6.8E-14	5.0E-14	7.7E-14	5.0E-14	5.0E-14
Lower 24	7	1.95362	-7.0375	1.19E-07	2.0E-13	5.9E-14	5.0E-14	6.6E-14	5.0E-14	5.0E-14
Lower 24	8	1.95362	-7.4125	5.07E-07	8.5E-13	2.5E-13	5.7E-14	2.8E-13	1.1E-13	6.4E-14
Lower 25	1	2.09836	-4.7875	6.86E-07	1.1E-12	3.4E-13	7.8E-14	3.8E-13	1.4E-13	8.7E-14
Lower 25	2	2.09836	-5.1625	-4.61E-08						
Lower 25	3	2.09836	-5.5375	-2.01E-08						
Lower 25	4	2.09836	-5.9125	4.73E-08	7.9E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 25	5	2.09836	-6.2875	9.93E-08	1.7E-13	5.0E-14	5.0E-14	5.5E-14	5.0E-14	5.0E-14
Lower 25	6	2.09836	-6.6625	1.19E-07	2.0E-13	5.9E-14	5.0E-14	6.6E-14	5.0E-14	5.0E-14
Lower 25	7	2.09836	-7.0375	9.93E-08	1.7E-13	5.0E-1 <b>4</b>	5.0E-14	5.5E-14	5.0E-14	5.0E-14
Lower 25	8	2.09836	-7.4125	4.49E-07	7.5E-13	2.2E-13	5.1E-14	2.5E-13	9.4E-14	5.7E-14
Lower 26	1	2.2431	-4.7875	1.02E-05	1.7E-11	5.1E-12	1.2E-12	5.7E-12	2.1E-12	1.3E-12
Lower 26	2	2.2431	-5.1625	1.52E-06	2.5E-12	7.5E-13	1.7E-13	8.4E-13	3.2E-13	1.9E-13
Lower 26	3	2.2431	-5.5375	1.24E-07	2.1E-13	6.2E-14	5.0E-14	6.9E-14	5.0E-14	5.0E-14
Lower 26	4	2.2431	-5.9125	1.05E-07	1.8E-13	5.2E-14	5.0E-14	5.8E-14	5.0E-14	5.0E-14
Lower 26	5	2.2431	-6.2875	2.01E-07	3.4E-13	1.0E-13	5.0E-14	1.1E-13	5.0E-14	5.0E-14
Lower 26	6	2.2431	-6.6625	2.67E-07	4.5E-13	1.3E-13	5.0E-14	1.5E-13	5.6E-14	5.0E-14
Lower 26 Lower 26	7 8	2.2431 2.2431	-7.0375 -7.4125	3.37E-07 8.36E-07	5.6E-13 1.4E-12	1.7E-13 4.1E-13	5.0E-14 9.5E-14	1.9E-13 4.6E-13	7.0E-14 1.7E-13	5.0E-14 1.1E-13
Lower 27	1	2.38784	-4.7875							
Lower 27	2	2.38784	-5.1625							
Lower 27	3	2.38784	-5.5375							
Lower 27	4	2.38784	-5.9125							
Lower 27	5	2.38784	-6.2875							
Lower 27	6	2.38784	-6.6625							
Lower 27	7	2.38784	-7.0375							
Lower 27	8	2.38784	-7.4125							
Lower 28	1	2.53258	-4.7875							
Lower 28	2	2.53258	-5.1625							
Lower 28	3	2.53258	-5.5375							
Lower 28	4	2.53258	-5.9125							
Lower 28	5	2.53258	-6.2875							

Plank	Diaper	O_length	Depth	Q_corrected (I/min)	K <sub>max</sub> (d=1.15) (m/s)	K <sub>med</sub> (d≖1.15) (m/s)	K <sub>min</sub> (d=1.15) (m/s)	K <sub>max</sub> (d=5) (m/s)	K <sub>med</sub> (d=5) (m/s)	K <sub>min</sub> (d=5) (m/s)
	Distanc	e from borehole	e centre:	d=	1.15	1.15	1.15	5	5	5
	Measure	ement limit K = 5	5E-14 m/s	Diaper area=	0.04125	0.04125	0.04125	0.04125	0.04125	0.04125
				P (m) in rock=	7.3	24.7	108	50	133.3	220
				Median K=	8.6E-13	2.6E-13	5.8E-14	2.9E-13	1.1E-13	6.5E-14
Lower 28	6	2.53258	-6.6625							
Lower 28	7	2.53258	-7.0375							
Lower 28	8	2.53258	-7.4125							
Lower 29	1	2.67732	-4.7875							
Lower 29	2	2.67732	-5.1625							
Lower 29	3	2.67732	-5.5375							
Lower 29	4	2.67732	-5.9125							
Lower 29	5	2.67732	-6.2875							
Lower 29	6	2.67732	-6.6625							
Lower 29	7	2.67732	-7.0375							
Lower 29	8	2.67732	-7.4125							
Lower 30	1	2.82206	-4.7875							
Lower 30	2	2.82206	-5.1625							
Lower 30	3	2.82206	-5.5375							
Lower 30	4 5	2.82206	-5.9125							
Lower 30 Lower 30	6	2.82206 2.82206	-6.2875 -6.6625							
Lower 30	7	2.82206	-7.0375							
Lower 30	8	2.82206	-7.4125							
	Ū	2.02200	-7.4125							
Lower 31	1	2.9668	-4.7875							
Lower 31	2	2.9668	-5.1625							
Lower 31	3	2.9668	-5.5375							
Lower 31	4	2.9668	-5.9125							
Lower 31	5	2.9668	-6.2875							
Lower 31	6	2.9668	-6.6625							
Lower 31	7	2.9668	-7.0375							
Lower 31	8	2.9668	-7.4125							
Lower 32	1	3.11154	-4.7875	1.07E-05	1.8E-11	5.3E-12	1.2E-12	5.9E-12	2.2E-12	1.3E-12
Lower 32	2	3.11154	-5.1625	9.47E-07	1.6E-12	4.7E-13	1.1E-13	5.3E-13	2.0E-13	1.2E-13
Lower 32	3	3.11154	-5.5375	2.82E-07	4.7E-13	1.4E-13	5.0E-14	1.6E-13	5.9E-14	5.0E-14
Lower 32	4	3.11154	-5.9125	2.09E-07	3.5E-13	1.0E-13	5.0E-14	1.2E-13	5.0E-14	5.0E-14
Lower 32	5	3.11154	-6.2875	4.19E-07	7.0E-13	2.1E-13	5.0E-14	2.3E-13	8.7E-14	5.3E-14
Lower 32	6	3.11154	-6.6625	5.35E-07	9.0E-13	2.7E-13	6.1E-14	3.0E-13	1.1E-13	6.8E-14
Lower 32	7	3.11154	-7.0375	5.67E-07	9.5E-13	2.8E-13	6.4E-14	3.1E-13	1.2E-13	7.2E-14
Lower 32	8	3.11154	-7.4125	4.40E-07	7.4E-13	2.2E-13	5.0E-14	2.4E-13	9.2E-14	5.6E-14
Lower 33	1	3.25628	-4.7875	8.51E-07	1.4E-12	4.2E-13	9.6E-14	4.7E-13	1.8E-13	1.1E-13
Lower 33	2	3.25628	-5.1625	2.72E-07	4.6E-13	1.4E-13	5.0E-14	1.5E-13	5.7E-14	5.0E-14
Lower 33	3	3.25628	-5.5375	8.88E-08	1.5E-13	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 33	4	3.25628	-5.9125	7.83E-08	1.3E-13	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 33	5	3.25628	-6.2875	1.83E-07	3.1E-13	9.1E-14	5.0E-14	1.0E-13	5.0E-14	5.0E-14
Lower 33	6	3.25628	-6.6625	3.74E-07	6.3E-13	1.9E-13	5.0E-14	2.1E-13	7.8E-14	5.0E-14
Lower 33	7	3.25628	-7.0375	7.65E-07	1.3E-12	3.8E-13	8.7E-14	4.3E-13	1.6E-13	9.7E-14
Lower 33	8	3.25628	-7.4125	8.28E-07	1. <b>4E-1</b> 2	4.1E-13	9.4E-14	4.6E-13	1.7E-13	1.0E-13
Lower 34	1	3.40102	-4.7875	2.15E-07	3.6E-13	1.1E-13	5.0E-14	1.2E-13	5.0E-14	5.0E-14
Lower 34	2	3.40102	-5.1625	8.88E-08	1.5E-13	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 34	3	3.40102	-5.5375	-4.68E-08						
Lower 34	4	3.40102	-5.9125	1.52E-08	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 34	5	3.40102	-6.2875	4.21E-08	7.1E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 34	6	3.40102	-6.6625	2.79E-07	4.7E-13	1. <b>4</b> E-13	5.0E-14	1.6E-13	5.8E-14	5.0E-14
Lower 34	7	3.40102	-7.0375	4.45E-07	7.5E-13	2.2E-13	5.0E-14	2.5E-13	9.3E-14	5.6E-14
Lower 34	8	3.40102	-7.4125	7.32E-07	1.2E-12	3.6E-13	8.3E-14	4.1E-13	1.5E-13	9.2E-14
Lower 35	1	3.54576	-4.7875	1.81E-07	3.0E-13	9.0E-14	5.0E-14	1.0E-13	5.0E-14	5.0E-14

Plank	Diaper	O_length	Depth	Q_corrected (I/min)	K <sub>max</sub> (d=1.15) (m/s)	K <sub>med</sub> (d=1.15) (m/s)	K <sub>min</sub> (d=1.15) (m/s)	K <sub>max</sub> (d=5) (m/s)	K <sub>med</sub> (d=5) (m/s)	K <sub>min</sub> (d=5) (m/s)
	Distanc	e from borehole	e centre:	d=	1.15	1.15	1.15	5	5	5
		ment limit K = 5		Diaper area=	0.04125	0.04125	0.04125	0.04125	0.04125	0.04125
				P (m) in rock=	7.3	24.7	108	50	133.3	220
				Median K=	8.6E-13	2.6E-13	5.8E-14	2.9E-13	1.1E-13	6.5E-14
Lower 35	2	3.54576	-5.1625	5.73E-08	9.6E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 35	3	3.54576	-5.5375	-2.69E-08						
Lower 35	4	3.54576	-5.9125	-4.68E-08						
Lower 35	5	3.54576	-6.2875	8.65E-08	1.5E-13	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 35	6	3.54576	-6.6625	5.48E-07	9.2E-13	2.7E-13	6.2E-14	3.0E-13	1.1E-13	6.9E-14
Lower 35	7	3.54576	-7.0375	3.60E-07	6.0E-13	1.8E-13	5.0E-14	2.0E-13	7.5E-14	5.0E-14
Lower 35	8	3.54576	-7.4125	5.38E-07	9.0E-13	2.7E-13	6.1E-14	3.0E-13	1.1E-13	6.8E-14
Lower 36	1	3.6905	-4.7875	8.89E-08	1.5E-13	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 36	2	3.6905	-5.1625	7.25E-08	1.2E-13	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 36	3	3.6905	-5.5375	-9.36E-09						
Lower 36	4	3.6905	-5.9125	4.09E-08	6.9E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 36	5	3.6905	-6.2875	1.68E-07	2.8E-13	8.4E-14	5.0E-14	9.4E-14	5.0E-14	5.0E-14
Lower 36	6	3.6905	-6.6625	3.68E-07	6.2E-13	1.8E-13	5.0E-14	2.0E-13	7.7E-14	5.0E-14
Lower 36	7	3.6905	-7.0375	5.89E-07	9.9E-13	2.9E-13	6.7E-14	3.3E-13	1.2E-13	7.4E-14
Lower 36	8	3.6905	-7.4125	7.46E-07	1.3E-12	3.7E-13	8.5E-14	4.1E-13	1.6E-13	9.4E-14
Lower 37	1	3.83524	-4.7875	1.35E-07	2.3E-13	6.7E-14	5.0E-14	7.5E-14	5.0E-14	5.0E-14
Lower 37	2	3.83524	-5.1625	-1.87E-08						
Lower 37	3	3.83524	-5.5375	-1.87E-08						
Lower 37	4	3.83524	-5.9125	5.85E-09	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 37	5	3.83524	-6.2875	7.25E-08	1.2E-13	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 37	6	3.83524	-6.6625	2.04E-07	3.4E-13	1.0E-13	5.0E-14	1.1E-13	5.0E-14	5.0E-14
Lower 37	7	3.83524	-7.0375	2.44E-07	4.1E-13	1.2E-13	5.0E-14	1.4E-13	5.1E-14	5.0E-14
Lower 37	8	3.83524	-7.4125	3.91E-07	6.5E-13	1.9E-13	5.0E-14	2.2E-13	8.1E-14	5.0E-14
Lower 38	1	3.97998	-4.7875	6.79E-08	1.1E-13	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 38	2	3.97998	-5.1625	2.69E-08	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 38	3	3.97998	-5.5375	4.33E-07	7.3E-13	2.1E-13	5.0E-14	2.4E-13	9.0E-14	5.5E-14
Lower 38	4	3.97998	-5.9125	5.62E-08	9.4E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14	5.0E-14
Lower 38	5	3.97998	-6.2875	1.01E-07	1.7E-13	5.0E-14	5.0E-14	5.6E-14	5.0E-14	5.0E-14
Lower 38	6	3.97998	-6.6625	1.47E-07	2.5E-13	7.3E-14	5.0E-14	8.2E-14	5.0E-14	5.0E-14
Lower 38	7	3.97998	-7.0375	1.87E-07	3.1E-13	9.3E-14	5.0E-14	1.0E-13	5.0E-14	5.0E-14
Lower 38	8	3.97998	-7.4125	6.07E-07	1.0E-12	3.0E-13	6.9E-14	3.4E-13	1.3E-13	7.7E-14

## Part 3 Statistics of hydraulic conductivity estimations

This part presents the detatiled result of a one-variable analysis of the hydraulic conductivity presented in Part 2 in this appendix. The software used is Statgraphics version 4.0.

Distribution characteristics presented in Chapter 4 is estimated from the dashed line, if it is drawn in the figures below, and from the calculated characteristics otherwise.

Diaper\_conductivity 2.sgp (Diaper\_conductivity 2.sf3)
2001-04-04 1:37

Analysis Summary

Data variable: Log Kmin\_1.15\_m

497 values ranging from -13.6042 to -11.3279

The StatAdvisor

This procedure is designed to summarize a single sample of data. It will calculate various statistics and graphs. Also included in the procedure are confidence intervals and hypothesis tests. Use the Tabular Options and Graphical Options buttons on the analysis toolbar to access these different procedures.

Summary Statistics for Log\_Kmin\_1.15\_m

Count = 497Average = -12.9691Median = -13.2366Mode = -13.301Geometric mean Variance = 0.292174Standard deviation = 0.540532Standard error = 0.0242462Minimum = -13.6042Maximum = -11.3279Range = 2.27626Lower quartile = -13.301Upper quartile = -12.9586Interquartile range = 0.342423 Skewness = 1.80472Stnd. skewness = 16.4253Kurtosis = 2.00778 Stnd. kurtosis = 9.13667Coeff. of variation = -4.16783% Sum = -6445.66

The StatAdvisor

This table shows summary statistics for  $\log \text{Kmin}_{1.15}\text{m}$ . It includes measures of central tendency, measures of variability, and measures of shape. Of particular interest here are the standardized skewness and standardized kurtosis, which can be used to determine whether the sample comes from a normal distribution. Values of these statistics outside the range of -2 to +2 indicate significant departures from normality, which would tend to invalidate any statistical test regarding the standard deviation. In this case, the standardized skewness value is not within the range expected for data from a normal distribution. The standardized kurtosis value is not within the range expected for data from a normal distribution. Diaper\_conductivity 2.sgp (Diaper\_conductivity 2.sf3) 2001-04-04 1:37

Percentiles for Log Kmin 1.15 m

1.0% = -13.3015.0% = -13.30110.0% = -13.30125.0% = -13.30125.0% = -13.301 50.0% = -13.2366 75.0% = -12.9586 90.0% = -11.9208 95.0% = -11.5376 99.0% = -11.3979

#### The StatAdvisor

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This pane shows sample percentiles for Log\_Kmin\_1.15\_m. The percentiles are values below which specific percentages of the data are found. You can see the percentiles graphically by selecting Quantile Plot from the list of Graphical Options.

Frequency Tabulation for Log Kmin 1.15 m

Class	Lower Limit	Upper Limit	Midpoint	Frequency	Relative Frequency	Cumulative Frequency	Cum. Rel. Frequency
	or below	-16.0		0	0.0000	0	0.0000
1	-16.0	-15.0	-15.5	0	0.0000	0	0.0000
2	-15.0	-14.0	-14.5	0	0.0000	0	0.0000
3	-14.0	-13.0	-13.5	359	0.7223	359	0.7223
4	-13.0	-12.0	-12.5	84	0.1690	443	0.8913
5	-12.0	-11.0	-11.5	54	0.1087	497	1.0000
6	-11.0	-10.0	-10.5	0	0.0000	497	1.0000
7	-10.0	-9.0	-9.5	0	0.0000	497	1.0000
above	-9.0	5.0		0	0.0000	497	1.0000

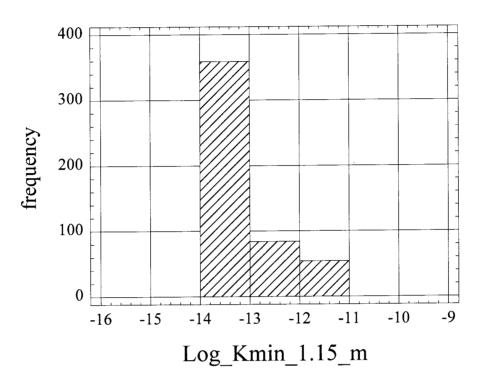
Mean = -12.9691 Standard deviation = 0.540532

#### The StatAdvisor

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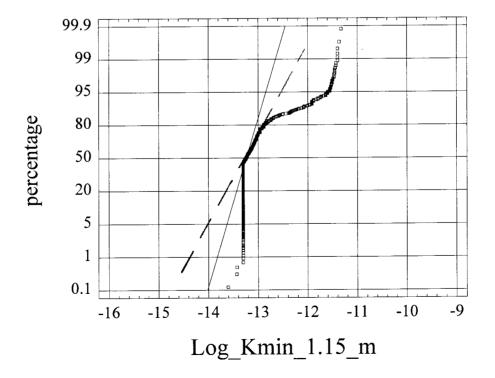
This option performs a frequency tabulation by dividing the range of Log\_Kmin\_1.15\_m into equal width intervals and counting the number of data values in each interval. The frequencies show the number of data values in each interval, while the relative frequencies show the proportions in each interval. You can change the definition of the intervals by pressing the alternate mouse button and selecting Pane Options. You can see the results of the tabulation graphically by selecting Frequency Histogram from the list of Graphical Options.

Diaper\_conductivity 2.sgp (Diaper\_conductivity 2.sf3) 2001-04-04 1:37



Histogram for Log\_Kmin\_1.15\_m

Normal Probability Plot for Log\_Kmin\_1.15\_m



Diaper\_conductivity 2.sgp (Diaper\_conductivity 2.sf3) 2001-04-04 1:37

Analysis Summary

Data variable: Log\_Kmean\_1.15\_m

497 values ranging from -13.301 to -10.6778

The StatAdvisor

This procedure is designed to summarize a single sample of data. It will calculate various statistics and graphs. Also included in the procedure are confidence intervals and hypothesis tests. Use the Tabular Options and Graphical Options buttons on the analysis toolbar to access these different procedures.

Summary Statistics for Log\_Kmean\_1.15\_m

Count = 497Average = -12.4869Median = -12.585Mode = -13.301Geometric mean = Variance = 0.453808 Standard deviation = 0.673652 Standard error = 0.0302174Minimum = -13.301Maximum = -10.6778Range = 2.62325Lower quartile = -12.9586Upper quartile = -12.301Interquartile range = 0.657577 Skewness = 1.07323Stnd. skewness = 9.76779Kurtosis = 0.560002Stnd. kurtosis = 2.54837Coeff. of variation = -5.39487% Sum = -6206.0

The StatAdvisor

This table shows summary statistics for Log\_Kmean\_1.15\_m. It includes measures of central tendency, measures of variability, and measures of shape. Of particular interest here are the standardized skewness and standardized kurtosis, which can be used to determine whether the sample comes from a normal distribution. Values of these statistics outside the range of -2 to +2 indicate significant departures from normality, which would tend to invalidate any statistical test regarding the standard deviation. In this case, the standardized skewness value is not within the range expected for data from a normal distribution. The standardized kurtosis value is not within the range expected for data from a normal distribution.

Diaper\_conductivity 2.sgp (Diaper\_conductivity 2.sf3)
2001-04-04 1:37

Percentiles for Log\_Kmean\_1.15\_m

#### The StatAdvisor

This pane shows sample percentiles for Log\_Kmean\_1.15\_m. The percentiles are values below which specific percentages of the data are found. You can see the percentiles graphically by selecting Quantile Plot from the list of Graphical Options.

Frequency Tabulation for Log\_Kmean\_1.15\_m

Class	Lower Limit	Upper Limit	Midpoint	Frequency	Relative Frequency	Cumulative Frequency	Cum. Rel. Frequency
at c	or below	-16.0		0	0.0000	. 0	0.0000
1	-16.0	-15.0	-15.5	0	0.0000	0	0.0000
2	-15.0	-14.0	-14.5	0	0.0000	0	0.0000
3	-14.0	-13.0	-13.5	117	0.2354	117	0.2354
4	-13.0	-12.0	-12.5	298	0.5996	415	0.8350
5	-12.0	-11.0	-11.5	49	0.0986	464	0.9336
6	-11.0	-10.0	-10.5	33	0.0664	497	1.0000
7	-10.0	-9.0	-9.5	0	0.0000	497	1.0000
above	-9.0	5.0		0	0.0000	497	1.0000

Mean = -12.4869 Standard deviation = 0.673652

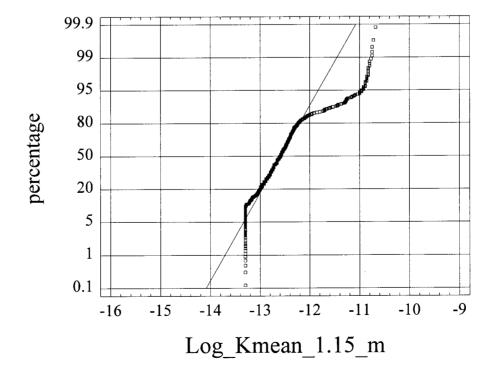
#### The StatAdvisor

This option performs a frequency tabulation by dividing the range of Log\_Kmean\_1.15\_m into equal width intervals and counting the number of data values in each interval. The frequencies show the number of data values in each interval, while the relative frequencies show the proportions in each interval. You can change the definition of the intervals by pressing the alternate mouse button and selecting Pane Options. You can see the results of the tabulation graphically by selecting Frequency Histogram from the list of Graphical Options.

300 250 200 frequency 150 100 50 0 -13 -12 -15 -14 -11 -10 -9 -16 Log\_Kmean\_1.15\_m

Histogram for Log\_Kmean\_1.15\_m

Normal Probability Plot for Log\_Kmean\_1.15\_m



Analysis Summary

Data variable: Log Kmax 1.15 m

497 values ranging from -13.301 to -10.1612

The StatAdvisor

This procedure is designed to summarize a single sample of data. It will calculate various statistics and graphs. Also included in the procedure are confidence intervals and hypothesis tests. Use the Tabular Options and Graphical Options buttons on the analysis toolbar to access these different procedures.

Summary Statistics for Log Kmax\_1.15\_m

Count = 497Average = -11.9926Median = -12.0655Mode = -11.8539Geometric mean = Variance = 0.52293Standard deviation = 0.723139Standard error = 0.0324372Minimum = -13.301Maximum = -10.1612Range = 3.13988Lower quartile = -12.4318Upper quartile = -11.7696Interquartile range = 0.662247 Skewness = 0.718837 Stnd. skewness = 6.54234Kurtosis = 0.375087Stnd. kurtosis = 1.70689Coeff. of variation = -6.02986% Sum = -5960.33

The StatAdvisor

This table shows summary statistics for Log\_Kmax\_1.15\_m. It includes measures of central tendency, measures of variability, and measures of shape. Of particular interest here are the standardized skewness and standardized kurtosis, which can be used to determine whether the sample comes from a normal distribution. Values of these statistics outside the range of -2 to +2 indicate significant departures from normality, which would tend to invalidate any statistical test regarding the standard deviation. In this case, the standardized skewness value is not within the range expected for data from a normal distribution. The standardized kurtosis value is within the range expected for data from a normal distribution.

Percentiles for Log\_Kmax\_1.15\_m

1.0% = -13.301 5.0% = -13.0969 10.0% = -12.8239 25.0% = -12.4318 50.0% = -12.0655 75.0% = -11.7696 90.0% = -10.7447 95.0% = -10.366599.0% = -10.2291

#### The StatAdvisor

This pane shows sample percentiles for Log\_Kmax\_1.15\_m. The percentiles are values below which specific percentages of the data are found. You can see the percentiles graphically by selecting Quantile Plot from the list of Graphical Options.

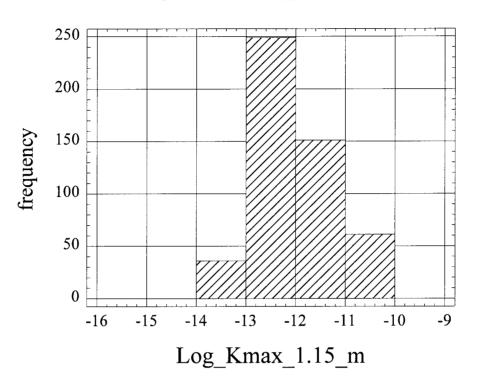
Frequency Tabulation for Log\_Kmax\_1.15\_m

Class	Lower Limit	Upper Limit	Midpoint	Frequency	Relative Frequency	Cumulative Frequency	Cum. Rel. Frequency
at c	or below	-16.0		0	0.0000	0	0.0000
1	-16.0	-15.0	-15.5	0	0.0000	0	0.0000
2	-15.0	-14.0	-14.5	0	0.0000	0	0.0000
3	-14.0	-13.0	-13.5	36	0.0724	36	0.0724
4	-13.0	-12.0	-12.5	249	0.5010	285	0.5734
5	-12.0	-11.0	-11.5	151	0.3038	436	0.8773
6	-11.0	-10.0	-10.5	61	0.1227	497	1.0000
7	-10.0	-9.0	-9.5	0	0.0000	497	1.0000
above	-9.0			0	0.0000	497	1.0000

Mean = -11.9926 Standard deviation = 0.723139

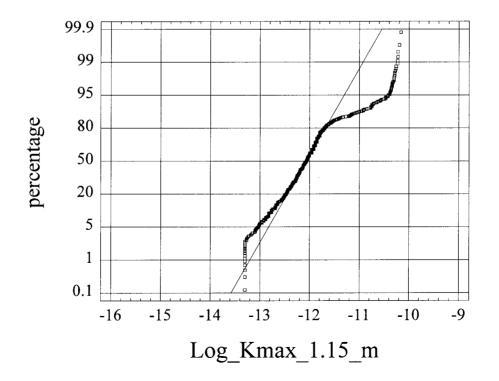
### The StatAdvisor

This option performs a frequency tabulation by dividing the range of Log\_Kmax\_1.15\_m into equal width intervals and counting the number of data values in each interval. The frequencies show the number of data values in each interval, while the relative frequencies show the proportions in each interval. You can change the definition of the intervals by pressing the alternate mouse button and selecting Pane Options. You can see the results of the tabulation graphically by selecting Frequency Histogram from the list of Graphical Options.



Histogram for Log\_Kmax\_1.15\_m

Normal Probability Plot for Log\_Kmax\_1.15\_m



Analysis Summary

Data variable: Log Kmin 5 m

497 values ranging from -13.5572 to -11.284

The StatAdvisor

This procedure is designed to summarize a single sample of data. It will calculate various statistics and graphs. Also included in the procedure are confidence intervals and hypothesis tests. Use the Tabular Options and Graphical Options buttons on the analysis toolbar to access these different procedures.

Summary Statistics for Log Kmin 5 m

Count = 497Average = -12.9419Median = -13.1871Mode = -13.301Geometric mean = Variance = 0.306581Standard deviation = 0.553697Standard error = 0.0248367Minimum = -13.5572Maximum = -11.284Range = 2.27325Lower quartile = -13.301Upper quartile = -12.8861Interquartile range = 0.414973 Skewness = 1.74896 Stnd. skewness = 15.9178Kurtosis = 1.85121Stnd. kurtosis = 8.4242Coeff. of variation = -4.27834% Sum = -6432.11

The StatAdvisor

This table shows summary statistics for Log\_Kmin\_5\_m. It includes measures of central tendency, measures of variability, and measures of shape. Of particular interest here are the standardized skewness and standardized kurtosis, which can be used to determine whether the sample comes from a normal distribution. Values of these statistics outside the range of -2 to +2 indicate significant departures from normality, which would tend to invalidate any statistical test regarding the standard deviation. In this case, the standardized skewness value is not within the range expected for data from a normal distribution. The standardized kurtosis value is not within the range expected for data from a normal distribution.

Percentiles for Log\_Kmin\_5\_m

#### The StatAdvisor

This pane shows sample percentiles for Log\_Kmin\_5\_m. The percentiles are values below which specific percentages of the data are found. You can see the percentiles graphically by selecting Quantile Plot from the list of Graphical Options.

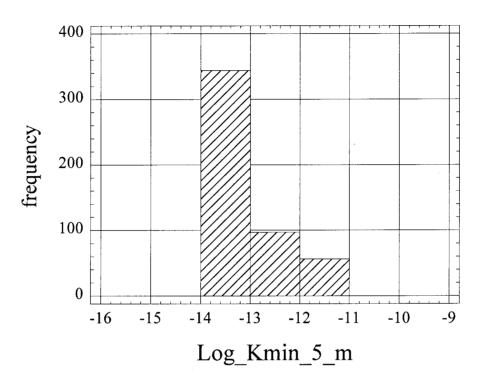
Frequency Tabulation for Log\_Kmin\_5\_m

Class	Lower Limit	Upper Limit	Midpoint	Frequency	Relative Frequency	Cumulative Frequency	Cum. Rel. Frequency
at c	r below	-16.0		0	0.0000	0	0.0000
1	-16.0	-15.0	-15.5	0	0.0000	0	0.0000
2	-15.0	-14.0	-14.5	0	0.0000	0	0.0000
3	-14.0	-13.0	-13.5	344	0.6922	344	0.6922
4	-13.0	-12.0	-12.5	97	0.1952	441	0.8873
5	-12.0	-11.0	-11.5	56	0.1127	497	1.0000
6	-11.0	-10.0	-10.5	0	0.0000	497	1.0000
7	-10.0	-9.0	-9.5	0	0.0000	497	1.0000
above	-9.0			0	0.0000	497	1.0000

Mean = -12.9419 Standard deviation = 0.553697

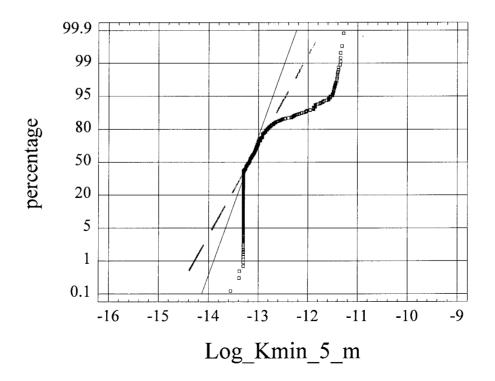
### The StatAdvisor

This option performs a frequency tabulation by dividing the range of Log\_Kmin\_5\_m into equal width intervals and counting the number of data values in each interval. The frequencies show the number of data values in each interval, while the relative frequencies show the proportions in each interval. You can change the definition of the intervals by pressing the alternate mouse button and selecting Pane Options. You can see the results of the tabulation graphically by selecting Frequency Histogram from the list of Graphical Options.



Histogram for Log\_Kmin\_5\_m

Normal Probability Plot for Log\_Kmin\_5\_m



Analysis Summary

Data variable: Log\_Kmean\_5\_m

497 values ranging from -13.3398 to -11.0655

The StatAdvisor

This procedure is designed to summarize a single sample of data. It will calculate various statistics and graphs. Also included in the procedure are confidence intervals and hypothesis tests. Use the Tabular Options and Graphical Options buttons on the analysis toolbar to access these different procedures.

Summary Statistics for Log Kmean 5 m

Count = 497Average = -12.7961Median = -12.9586Mode = -13.301Geometric mean Variance = 0.367064Standard deviation = 0.605858Standard error = 0.0271764Minimum = -13.3398 Maximum = -11.0655 Range = 2.2743Lower quartile = -13.301Upper quartile = -12.6778Interquartile range = 0.623249 Skewness = 1.47998Stnd. skewness = 13.4697Kurtosis = 1.21055 Stnd. kurtosis = 5.50878Coeff. of variation = -4.7347% Sum = -6359.66

The StatAdvisor

This table shows summary statistics for Log\_Kmean\_5\_m. It includes measures of central tendency, measures of variability, and measures of shape. Of particular interest here are the standardized skewness and standardized kurtosis, which can be used to determine whether the sample comes from a normal distribution. Values of these statistics outside the range of -2 to +2 indicate significant departures from normality, which would tend to invalidate any statistical test regarding the standard deviation. In this case, the standardized skewness value is not within the range expected for data from a normal distribution. The standardized kurtosis value is not within the range expected for data from a normal distribution.

Percentiles for Log\_Kmean\_5\_m

#### The StatAdvisor

This pane shows sample percentiles for Log\_Kmean\_5\_m. The percentiles are values below which specific percentages of the data are found. You can see the percentiles graphically by selecting Quantile Plot from the list of Graphical Options.

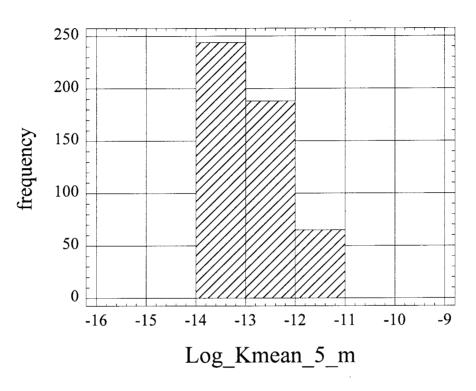
#### Frequency Tabulation for Log\_Kmean\_5\_m

Class	Lower Limit	Upper Limit	Midpoint	Frequency	Relative Frequency	Cumulative Frequency	Cum. Rel. Frequency
at o	r below	-16.0		0	0.0000	· 0	0.0000
1	-16.0	-15.0	-15.5	0	0.0000	0	0.0000
2	-15.0	-14.0	-14.5	0	0.0000	0	0.0000
3	-14.0	-13.0	-13.5	244	0.4909	244	0.4909
4	-13.0	-12.0	-12.5	188	0.3783	432	0.8692
5	-12.0	-11.0	-11.5	65	0.1308	497	1.0000
6	-11.0	-10.0	-10.5	0	0.0000	497	1.0000
7	-10.0	-9.0	-9.5	0	0.0000	497	1.0000
above	-9.0			0	0.0000	497	1.0000

Mean = -12.7961 Standard deviation = 0.605858

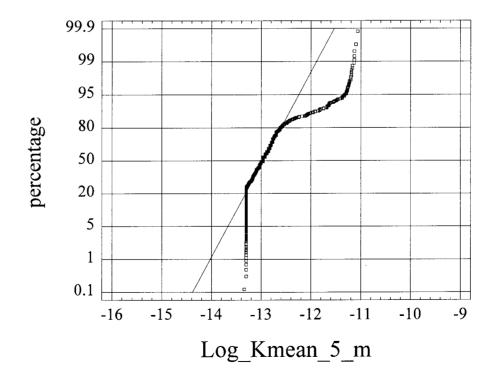
#### The StatAdvisor

This option performs a frequency tabulation by dividing the range of Log\_Kmean\_5\_m into equal width intervals and counting the number of data values in each interval. The frequencies show the number of data values in each interval, while the relative frequencies show the proportions in each interval. You can change the definition of the intervals by pressing the alternate mouse button and selecting Pane Options. You can see the results of the tabulation graphically by selecting Frequency Histogram from the list of Graphical Options.



Histogram for Log\_Kmean\_5\_m

Normal Probability Plot for Log\_Kmean\_5\_m



Analysis Summary

Data variable: Log Kmax 5 m

497 values ranging from -13.301 to -10.6383

The StatAdvisor

This procedure is designed to summarize a single sample of data. It will calculate various statistics and graphs. Also included in the procedure are confidence intervals and hypothesis tests. Use the Tabular Options and Graphical Options buttons on the analysis toolbar to access these different procedures.

Summary Statistics for Log Kmax 5 m

Count = 497Average = -12.4438Median = -12.5376Mode = -13.301Geometric mean Variance = 0.462438Standard deviation = 0.680028Standard error = 0.0305034Minimum = -13.301 Maximum = -10.6383 Range = 2.66276Lower quartile = -12.9208Upper quartile = -12.2518Interquartile range = 0.669007 Skewness = 1.02763Stnd. skewness = 9.35276Kurtosis = 0.50927Stnd. kurtosis = 2.3175Coeff. of variation = -5.46479% Sum = -6184.58

The StatAdvisor

This table shows summary statistics for Log\_Kmax\_5\_m. It includes measures of central tendency, measures of variability, and measures of shape. Of particular interest here are the standardized skewness and standardized kurtosis, which can be used to determine whether the sample comes from a normal distribution. Values of these statistics outside the range of -2 to +2 indicate significant departures from normality, which would tend to invalidate any statistical test regarding the standard deviation. In this case, the standardized skewness value is not within the range expected for data from a normal distribution. The standardized kurtosis value is not within the range expected for data from a normal distribution.

Percentiles for Log\_Kmax\_5\_m

1.0% = -13.301 5.0% = -13.301 10.0% = -13.301 25.0% = -12.9208 50.0% = -12.5376 75.0% = -12.2518 90.0% = -11.2291 95.0% = -10.853999.0% = -10.699

The StatAdvisor

This pane shows sample percentiles for Log\_Kmax\_5\_m. The percentiles are values below which specific percentages of the data are found. You can see the percentiles graphically by selecting Quantile Plot from the list of Graphical Options.

Frequency Tabulation for Log\_Kmax\_5\_m

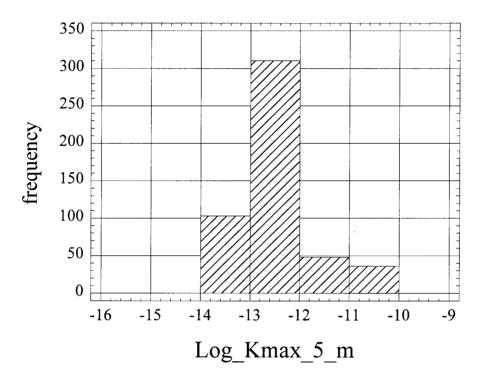
Class	Lower Limit	Upper Limit	Midpoint	Frequency	Relative Frequency	Cumulative Frequency	Cum. Rel. Frequency
at c	or below	-16.0		0	0.0000	0	0.0000
1	-16.0	-15.0	-15.5	0	0.0000	0	0.0000
2	-15.0	-14.0	-14.5	0	0.0000	0	0.0000
3	-14.0	-13.0	-13.5	103	0.2072	103	0.2072
4	-13.0	-12.0	-12.5	310	0.6237	413	0.8310
5	-12.0	-11.0	-11.5	48	0.0966	461	0.9276
6	-11.0	-10.0	-10.5	36	0.0724	497	1.0000
7	-10.0	-9.0	-9.5	0	0.0000	497	1.0000
above	-9.0			0	0.0000	497	1.0000

Mean = -12.4438 Standard deviation = 0.680028

The StatAdvisor

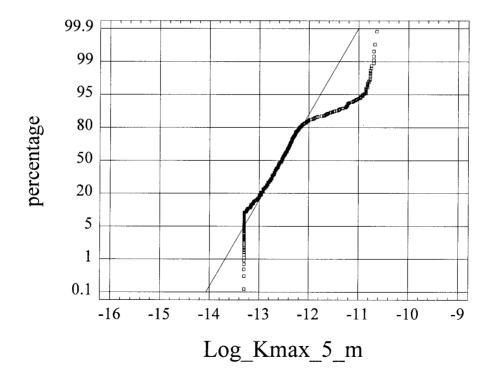
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This option performs a frequency tabulation by dividing the range of Log\_Kmax\_5\_m into equal width intervals and counting the number of data values in each interval. The frequencies show the number of data values in each interval, while the relative frequencies show the proportions in each interval. You can change the definition of the intervals by pressing the alternate mouse button and selecting Pane Options. You can see the results of the tabulation graphically by selecting Frequency Histogram from the list of Graphical Options.



Histogram for Log\_Kmax\_5\_m

Normal Probability Plot for Log\_Kmax\_5\_m



# **APPENDIX 3**

### Statistical analysis of salinity and chemical components

This appendix includes the result of the analysis of water samples collected in or near the prototype repository area in 1998 - 1999.

In the table the following is shown

IDCODE	Borehole name
SECUP	Upper section limit
SECLOW	Lower section limit
Hydraulic conductor	Position of an estimated hydraulic point of balance
East	Eastern coordinate in Äspö system of hydraulic conductor
North	Northern coordinate in Äspö system of hydraulic conductor
Masl	Vertical coordinate in Äspö system of hydraulic conductor
START_DATE	Sampling date of water sample
START_TIME	Sampling time of water sample
S (Cond) (g/L)	Salinity as derived from electrical conductivity C (eq 5-1)
S (g/L)	Salinity as derived water sample constituents (eq 5-2)
S (estim 1)	Best estimate of salinity of each sampled section, see chap. 5
S (estim 2)	As S (estim 1), but with whole borehole sections excluded
SAMPLE_NO	Sample number sequence
NA	[Na <sup>+</sup> ] concentration in sample (mg/L)
K	[K <sup>+</sup> ] concentration in sample (mg/L)
СА	[Ca <sup>2+</sup> ] concentration in sample (mg/L)
MG	$[Mg^+]$ concentration in sample (mg/L)
НСО3	[HCO <sup>3-</sup> ] concentration in sample (mg/L)
CL	[Cl <sup>-</sup> ] concentration in sample (mg/L)

SO4	$[SO_4^{2-}]$ concentration of sulphate in sample (mg/L)
SO4_S	[SO <sub>4</sub> -S] concentration of sulphur in sample (mg/L)
BR	[Br] concentration in sample (mg/L)
F	[F <sup>+</sup> ] concentration in sample (mg/L)
SI	[Si <sup>4+</sup> ] concentration in sample (mg/L)
FE	[Fe <sup>2+</sup> ] concentration in sample (mg/L)
MN	[Mn <sup>2+</sup> ] concentration in sample (mg/L)
LI	$[Li^{+}]$ concentration in sample (mg/L)
SR	[Sr <sup>2+</sup> ] concentration in sample (mg/L)
РН	pH value of sample
COND	Electrical conductivity (mS/m)

The statistical analysis regarding the chemical components is done utilizing the water samples from the hole sections used to estimate S (estim 2).

			Hydraulic	_								<b>.</b>			l.	~
IDCODE KA3510A	SECUP	SECLOW	conductor	East 1911.888	North 7250.178	Masi -473,773	START_DATE 1999-01-15	START_TIME 11:30:00	S (Cond) (g/l) 6.05	S (g/l) 3.92	S (estim 1) 6.05	S (estim 2) 6.05	SAMPLE_NO	NA	к	CA
KA3510A	114	121	117.5	1855.058	7236.351	-507.469	1999-01-15	08:45:00	8.57	5.89	8.57	8.57	2825			
KA3539G	0	30.01	16.11	1924.604	7268.967	-465.078	1998-03-02	08:00:00	6.24	6.73	6.73		2477	1720	8.9	632 638
KA3539G KA3539G	0 15	30.01 18	16.11 16.5	1924.604 1924.54	7268.967 7268.972	-465.078 -465.462	1998-07-03 1998-08-02	15:15:00 16:00:00	6.49 5.88	6.86 6.70	6.86 6.70	6.70	2573 2594	1690 1610	9.82 9.2	643
KA3542G01	0	30.04	21.05	1921.180	7253.882	-463.946	1998-07-03	13:05:00	7.81	7.80	7.80		2572	1770	9.3	885
KA3542G01	15	18	16.5	1921.668	7257,065	-460.731	1998-07-31	09:07:00	5.97	6.96	6.96	6.96	2588	1640	9.7	695
KA3542G01 KA3542G01	18 21	21 24	19.5 22.5	1921.453 1921.025	7255.666 7252.868	-462.144 -464.97	1998-07-31 1998-07-31	10:45:00 10:00:00	6.19 6.24	6.83 7.19	6.83 7.19	6.83 7.19	2590 2592	1610 1680	9.2 9.7	678 755
KA3542G02 KA3542G02	0 3	30 4	6.28 3.5	1924.030 1923.813	7274.078 7272.097	-453.449 -451.51	1998-07-03 1998-07-27	09:55:00 12:05:00	6.04 6.55	6.52 6.88	6.52 6.88	6.88	2564 2585	1650 1620	10 9.2	557 697
KA3542G02	5	6	5.5	1923.969	7273.522	-452.905	1998-07-27	16:20:00	6.05	6.51	6.51	6.51	2586	1590	8.9	573
KA3542G02	11	12	11.5	1924.437	7277.798	-457.088	1998-07-28	15:22:00	6.29	6.74	6.74	6.74	2587	1620	9.5	624
KA3545G	0	8.08	6.25	1920.324	7269.599	-455.279	1998-03-02	08:00:00	7.31	6.76	6.76	6.76	2478	1730	8.2	639
KA3548A01 KA3548A01	0 5	30 6	15.95 5.5	1914.857 1916.375	7251.715 7262.039	-447.442 -446.874	1998-07-05 1998-08-05	10:00:00 09:53:00	6.43 5.60	6.88 6.33	6.88 6.33	6.33	2574 2595	1630 1540	11.6 8.7	631 555
KA3548A01	9	10	9.5	1915.794	7258.087	-447.092	1998-08-06	08:48:00	5.77	6.38	6.38	6.38	2596	1560	8.7	586
KA3548A01	10	14	13.49	1915.214	7254.145	-447.308	1999-01-13	10:15:00	5.48	3.59	5.48	5.48	2809			
KA3548A01 KA3548A01	15 18	30 21	19.56 19.5	1914.332 1914.341	7248.148 7248.208	-447.638 -447.635	1999-01-13 1998-08-07	10:07:00 12:30:00	6.11 5.58	4.26 6.42	6.11 6.42	6.11 6.42	2808 2597	1580	8.8	561
KA3554G01	0	30.01	24.83	1909.032	7252.909	-466.402	1998-07-02	14:03:00	6.81	6.91	6.91		2565	1650	10.2	649
KA3554G01	21	24	22.5	1909.266	7254.539	-464.753	1998-07-24	09:40:00	7.31	7.79	7.79	7.79	2583	1750	9.7	898
KA3554G01	24	27	25.5	1908.964	7252.44	-466.876	1998-07-24	08:58:00	6.68	7.44	7.44	7.44	2584	1870	11.9	753
KA3554G02 KA3554G02	0 11	30.01 12	13.69 11.5	1913.030 1912.81	7280.889 7279.356	-458.498 -456.95	1998-07-02 1998-07-21	17:18:00 10:00:00	6.68 6.37	7.15 6.60	6.68 6.60	6.60	2571 2579	1730 1630	10 9.9	690 553
KA3554G02	12	15	13.5	1913.011	7280.756	-458.364	1998-07-21	13:10:00	6.30	6.79	6.79	6.79	2580	1640	9.5	643
KA3566G01	0	30.01	17.15	1897.764	7259.894	-460.763	1998-07-02	10:28:00	5.92	6.68	6.68		2566	1600	11.9	581
KA3566G01	12.3 20.8	19.8 30.01	16.71 21.57	1897.827 1897.301	7260.300 7256.896	-460.354 -463.782	1999-04-09 1999-04-16	10:00:00 08:00:00	6.93 6.01	7.27 7.26	7.27 7.26	7.27 7.26	2886 2910	1850 1810	9.3 8.8	783 783
KA3566G01												1.20				
KA3566G02 KA3566G02	0 1.3	30.01 6.8	17.29 3.99	1901.481 1900.192	7285.363 7275.851	-460.536 -451.329	1998-07-01 1999-05-17	18:35:00 13:10:00	5.99 6.74	6.65 6.84	6.65 6.84	6.84	2567 2921	1660 1790	10 9.7	594 682
KA3566G02	7.8	11.3	10.25	1900.799	7280.328	-455.663	1999-05-03	08:00:00	7.12	7.39	7.39	7.39	2914	1860	7.3	775
KA3566G02 KA3566G02	12.3 19.3	18.3 30.01	16.23 21.41	1901.378 1901.880	7284.605 7288.310	-459.802 -463.388	1999-04-08 1999-04-15	16:00:00 08:00:00	6.05 6.74	7.27 7.42	7.27 7.42	7.27 7.42	2880 2907	1840 1880	9.9 8.1	693 754
KA3572G01	1.3	5.3	3.82	1893.782	7273.338	-452.332	1999-05-17	13:10:00	7.75	8.68	8.68	8.68	2928	2340	10.3	800
KA3573A	4.5	17	9.16	1891.939	7261.841	-446.391	1998-03-09	10:03:00		6.75	6.75		2512	1730	9.7	603
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KA3573A KA3573A	4.5 4.5	17 17	9.16 9.16	1891.939 1891.939	7261.841 7261.841	-446.391 -446.391	1999-01-15 1999-04-07	09:34:00 15:00:00	5.80 5.92	3.98 7.13	5.80 7.13	6.53	2827 2872	1720	9.7	742
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KA3573A KA3573A	18 18	40.07 40.07	21.34 21.34	1890.154 1890.154	7249.801 7249.801	-446.822 -446.822	1998-03-09 1998-09-28	10:03:00 1 <del>5</del> :00:00	5.56 6.43	6.36 6.42	6.36 6.42		2511 2619	1650 1610	9.9 9.7	539 541
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KA3573A KA3573A	18 18	40.07 40.07	21.34 21.34	1890.154 1890.154	7249.801 7249.801	-446.822 -446.822	1999-04-07 1999-09-29	09:10:00 10:00:00	6.68 6.62	7.52 5.87	7.52 5.87	6.60	2864 2980	1770 1530	9.1 10.1	872 475
KA3590G01 KA3590G01	0 1	30.06 2	4.33 1.5	1875.530 1875.764	7272.336 7274.345	-451.092 -449.112	1998-07-01 1998-07-07	13:42:00 08:30:00	6.68 7.04	7.04 7.19	7.04 7.19	7.19	2568 2575	1640 1680	10.3 10.3	665 723
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KA3600F	4.5	21	12.51	1854.390	7270.842	-445.964	1999-01-13	09:48:00	7.63	5.16	7.63		2810		v	
KA3600F	4.5	21	12.51	1854.390 1854.390	7270.842	-445.964	1999-04-09	09:00:00	6.93	8.60	8.60	7.40	2885 2976	1990 1680	7.7 10.2	1157 5 <b>4</b> 8
KA3600F KA3600F	4.5 22	21 50.1	12.51 31.78	1854.390	7270.842 7263.756	-445.964 -446.530	1999-09-29 1998-03-09	08:30:00 10:05:00	7.44 8.38	6.31 7.51	6.31 7.51		2978	1880	13.5	546 714
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KA3600F KA3600F	22 22	50.1 50.1	31.78 31.78	1836.479 1836.479	7263.756 7263.756	-446.530 -446.530	1999-01-13 1999-04-09	11:35:00 09:00:00	8.57 7.94	6.02 9.11	8.57 9.11	8.09	2813 2887	2090	9.5	1243
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KG0048A01	33	25 34	24.5 33.5	1893.551	7289.401	-436.381	1998-10-11	15:34:00	5.59	5.91	5.59	5.59	2667	1620	9.4	507
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KG0048A01	53	54.69	53.85	1880.244	7268.42	-431.462	1998-10-16	08:40:00	6.19	6.91	6.91	6.91	2672	1730	9.8	687

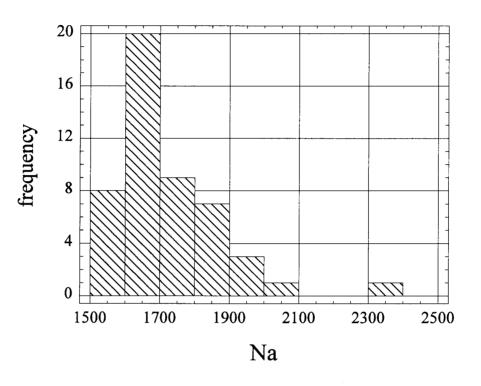
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KA05000	•	20.01	00 E	202	3750	308	99.4	15.5		6.9	0.304	0.57	0.312	10.2	7.44	990
KA3539G KA3539G	0 0	30.01 30.01	90.5 71.8	202 175	3750	308	99.4 90.8	18		6.8	0.304	0.57	0.312	10.2	7.3	1030
KA3539G	15	18	77.7	180	3840	322	103	17.7		7.1	0.266	0.58	0.383	10.8	7.3	933
KA3542G01	0	30.04	68.5	127	4550	364	116	25.2		6.4			0.625	15.3	7.4	1240
KA3542G01	15	18	76.1	172	4020	358	107	19.5		6.5	0.247	0.57	0.443	11.6	7.4	947
KA3542G01 KA3542G01	18 21	21 24	73.8 75.9	170 156	3940 4150	355 361	106 109	14.9 20.4		6.6 6.7	0.245 0.28	0.57 0.57	0.437 0.507	11.4 12.7	7.5 7.4	982 990
KA3542G02	0	30	75.9	198	3750	310	86.1	15.5		6.8	0.005		0.298	9.31	7.3	958 1040
KA3542G02 KA3542G02	3 5	4 6	72.8 83.3	156 200	3980 3730	354 325	105 99.7	18 16.8		6.8 6.9	0.285 0.35	0.58 0.6	0.459 0.321	11.8 9.23	7.4 7.4	960
KA3542G02	11	12	79.4	188	3890	328	98.9	17		7.8	0.226	0.62	0.376	10.9	7.4	998
× 4 45 4 5 0			67.0	400	2700	707	07.6	13.8		7.8	0.13	0.53	0.306	10	7.5	1160
KA3545G	0	8.08	87.2	192	3790	297	97.6	13.0		7.0	0.13	0.55	0.300	10	7.5	1100
KA3548A01	٥	30	80.2	183	4010	333	106	9.9		6.3			0.372	10.3	6.5	1020
KA3548A01 KA3548A01	5 9	6 10	81.8 79.6	190 190	3630 3620	296 299	102 104	12 12	1.96 1.85	6.8 6.6	0.292 0.285	0.58 0.57	0.295 0.327	9.04 9.58	7.4 7.4	888 915
KA3548A01	9 10	14	19.0	211	3380	288	104	12	1.65	0.0	0.205	0.57	0.527	3.50	7.4	870
KA3548A01	15	30		166	4090										7.4	970
KA3548A01	18	21	84	204	3650	306	101	15	1.98	6.5	0.342	0.58	0.312	8.91	7.5	886
KA3554G01	0	30.01	72.5	175	4030	356	97.5	18		6.1			0.427	10.8	7.2	1080
KA3554G01	21	24	67.1	130	4580	350	113	10		6.7	0.252	0.53	0.626	15.3	7.4	1160
KA3554G01	24	27	89	170	4200	346	105	19		7.1	0.349	0.6	0.415	12.4	7.4	1060
KA3554G02	0	30.01	81.6	158	4140		104	18.5		8.2			0.449	12.2	7.2	1060
KA3554G02	11	12	89.1	213	3790	299	96.4	15.7		7.1	0.373	0.66	0.289	9.1	7.3	1010
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KA3566G01 KA3566G01	0 12.3	30.01 19.8	71.6 85.3	187 165	3940 4020	328 317	87.8 109	16.4 18.7	1.38	6 6.1	0.308	0.56	0.374 0.45	10.2 10.4	7.4 7.3	940 1100
KA3566G01	20.8	30.01	83	164	4070	321	104	18.5	0.98	6	0.425	0.55	0.348	10.2	7.2	953
KA3566G02	0	30.01	83.8	197	3780	315 280	101 102	15 17.6	1.1	7.1 8.3			0.322 0.39	9.86 11.7	7.28	951 1070
KA3566G02 KA3566G02	1.3 7.8	6.8 11.3	81.5 74	101	3940 4240	303	102	17.6	1.1	6.3 12.6			0.39	11.15	7.7	1130
KA3566G02	12.3	18.3	98	192	4110	277	98	18.5	1.29	7.3	0.225	0.63	0.307	9.4	7.2	960
KA3566G02	19.3	30.01	89	165	4210	298	94	20.4	1.27	8.4	0.801	0.65	0.324	10	7.3	1070
KA3572G01	1.3	5.3	24.8		4810	617	217	27.2	1.2	5.4			0.435	15.7	7.4	1230
10.0072001	1.0	0.0	24.0		4010	•			·	0.4			0.000			
KA3573A	4.5	17	91.7	213	3780	295	97.6	17.1		6.2	0.312	0.54	0.279	9.23	7.4	
KA3573A KA3573A	4.5 4.5	17 17	88.2	215 193	3670 3790	289	96	14.6		6.5	0.37	0.6	0.268	8.19	7.4 7.3	1020 920
KA3573A	4.5	17	81	193	4060	311	105	19.6	1.04	6	0.335	0.57	0.37	10.5	7.4	940
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KA3573A	18	40.07	91.7	209	3530	311	101	16.1		6.2	0.347	0.53	0.246	8.34	7.35	882
KA3573A KA3573A	18 18	40.07 40.07	89.5	214 166	3640 4060	302	98.3	14.5		6.2	0.656	0.57	0.256	7.8	7.4 7.4	1020 970
KA3573A	18	40.07	73.2	136	4290	339	113	21.5	1.14	5.6	0.319	0.48	0.48	11.2	7.5	1060
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KA3590G02 KA3590G02	0 8.3	30.05 16.3	102 94.5	231 151	4090 4270	304 294	94.5 100	18.1 20.5	1.19	7.1 7.2	0.269	0.56	0.359	10.4 9.3	7.3 7.2	1070 970
KA3590G02	17.3	22.3	95.8	198	4220	279	97	18.8	1.19	7.9	0.248	0.63	0.304	11.8	7.2	950
KA3590G02	24	27	96.2	210	3940		97.4			7.1	0.351	0.66	0.349	9.94	7.3	1040
KA3593G	0	30.02	70	123	4670	373	108	24.2		7.7			0.541	14.2	7.3	1140
KA3593G	0	30.02	75.9	123	4900	366	121	24.2		8.4	0.147	0.52	0.538	14.8	7.3	1470
KA3593G	1.3	7.3	76.7	105	4810	406	127	26.3	1.52	7.5	0.165	0.55	0.45	13.1	7.2	1090
														0.04	7.04	4400
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KA3600F	4.5	21		78	5080										7.4	1210
KA3600F	4.5	21	66.4	99	4870	346	124	24.5	1.4	5.1	0.265	0.39	0.63	14.7	7.3	1100
KA3600F KA3600F	4.5 22	21 50.1	80 105	204 225	3480 4260	284 277	95 94.5	13.4 21.4	1.01	6.4 6.7	0.281 0.373	0.52 0.67	0.283 0.381	8 11.4	7.5 7.21	1180 1330
KA3600F	22	50.1	97.1	225	4260	291	94.5 93.8	18.6		6.6	0.375	0.64	0.381	9.26	7.3	1100
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KG0021A01	25	26 28	90	214	3470 3610	285 286	97,4 93.9	15.2	0.11 0.12	5.8 6.6	0.154 0.768	0.47 0.53	0.181 0.192	6.7 7.31	7.4 7.3	810 878
KG0021A01 KG0021A01	27 28	28 29	91.7 92.3	217 219	3610 3560	286 287	93.9 95.4	14.2 14.3	0.12	6.6 5.5	0.768	0.53	0.192	7.31 6.5	7.3 7.4	878 871
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KG0021A01 KG0021A01	35 40	36 41	83.9 90.1	208 208	3420 3340	295 308	95.5 97.7	13.9 14	1.8 1.3	5.4 5.6	0.032 0.25	0.49 0.5	0.175 0.156	6.32 6	7.5 7.4	829 800
KG0048A01	0	54.69	90.7	212	3620	291	96.5	12.6		6.3	0 000	0.55	0.273	8.3	7.6	922
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Variance = 22520.3
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Standard error = 21.4382
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Maximum = 2340.0
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Upper quartile = 1790.0
Interquartile range = 170.0
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Stnd. skewness = 5.33934
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Stnd. kurtosis = 7.32243
Coeff. of variation = 8.71617%
Sum = 84364.0
```

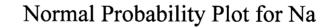
Frequency Tabulation for Na

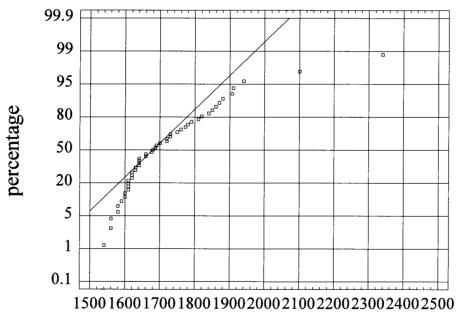
Class	Lower Limit	Upper Limit	Midpoint	Frequency	Relative Frequency	Cumulative Frequency	Cum. Rel. Frequency
at	or below	1500.0		0	0.0000	0	0.000
1	1500.0	1600.0	1550.0	8	0.1633	8	0.1633
2	1600.0	1700.0	1650.0	20	0.4082	28	0.5714
3	1700.0	1800.0	1750.0	9	0.1837	37	0.7551
4	1800.0	1900.0	1850.0	7	0.1429	44	0.8980
5	1900.0	2000.0	1950.0	3	0.0612	47	0.9592
6	2000.0	2100.0	2050.0	1	0.0204	48	0.9796
7	2100.0	2200.0	2150.0	0	0.0000	48	0.9796
8	2200.0	2300.0	2250.0	0	0.0000	48	0.9796
9	2300.0	2400.0	2350.0	1	0.0204	49	1.0000
10	2400.0	2500.0	2450.0	0	0.0000	49	1.0000
above	2500.0			0	0.0000	49	1.0000

Mean = 1721.71 Standard deviation = 150.067



Histogram for Na





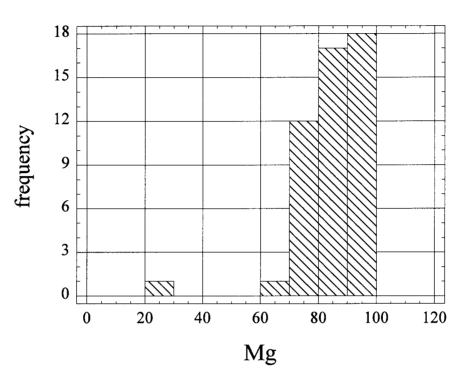
```
Chemical properties 1.sgp (Chem components.sf3)
2001-08-22 4:06
Analysis Summary
Data variable: Mg
49 values ranging from 24.8 to 98.0
Summary Statistics for Mg
Count = 49
Average = 84.7551
Median = 87.2
Mode =
Geometric mean = 83.5155
Variance = 134.458
Standard deviation = 11.5956
Standard error = 1.65651
Minimum = 24.8
Maximum = 98.0
Range = 73.2
Lower quartile = 79.4
Upper quartile = 92.0
Interquartile range = 12.6
Skewness = -2.9947
Stnd. skewness = -8.55806
Kurtosis = 14.1133
```

Stnd. kurtosis = 20.166 Coeff. of variation = 13.6813% Sum = 4153.0

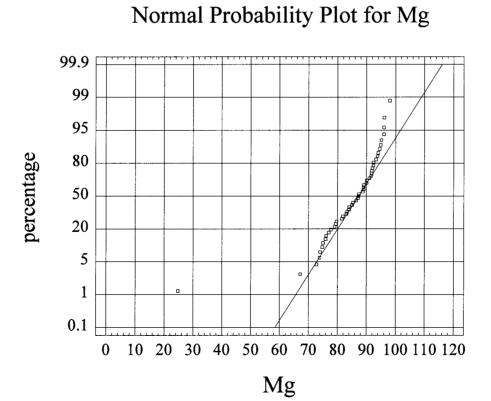
Frequency Tabulation for Mg

Class	Lower Limit	Upper Limit	Midpoint	Frequency	Relative Frequency	Cumulative Frequency	Cum. Rel. Frequency
at c	or below	0.0		0	0.0000	0	0.0000
1	0.0	10.0	5.0	0	0.0000	0	0.0000
2	10.0	20.0	15.0	0	0.0000	0	0.0000
3	20.0	30.0	25.0	1	0.0204	1	0.0204
4	30.0	40.0	35.0	0	0.0000	1	0.0204
5	40.0	50.0	45.0	0	0.0000	1	0.0204
6	50.0	60.0	55.0	0	0.0000	1	0.0204
7	60.0	70.0	65.0	1	0.0204	2	0.0408
8	70.0	80.0	75.0	12	0.2449	14	0.2857
9	80.0	90.0	85.0	17	0.3469	31	0.6327
10	90.0	100.0	95.0	18	0.3673	49	1.0000
11	100.0	110.0	105.0	0	0.0000	49	1.0000
12	110.0	120.0	115.0	0	0.0000	49	1.0000
above	120.0			0	0.0000	49	1.0000

Mean = 84.7551 Standard deviation = 11.5956



Histogram for Mg



```
Chemical properties 1.sgp (Chem components.sf3) 2001-08-22 4:08
Analysis Summary
Data variable: Ca
49 values ranging from 494.0 to 974.0
Summary Statistics for Ca
Count = 49
Average = 655.531
Median = 643.0
Mode =
Geometric mean = 645.862
Variance = 13428.0
Standard deviation = 115.879
Standard deviation = 115.

Standard error = 16.5542

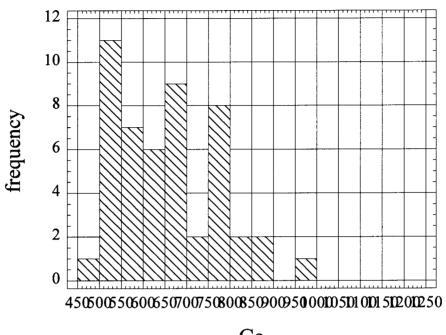
Minimum = 494.0

Maximum = 974.0

Range = 480.0
Lower quartile = 553.0
Upper quartile = 753.0
Interquartile range = 200.0
Skewness = 0.568541
Stemess = 0.30341
Stnd. skewness = 1.62474
Kurtosis = -0.20779
Stnd. kurtosis = -0.296904
Coeff. of variation = 17.6772%
Sum = 32121.0
```

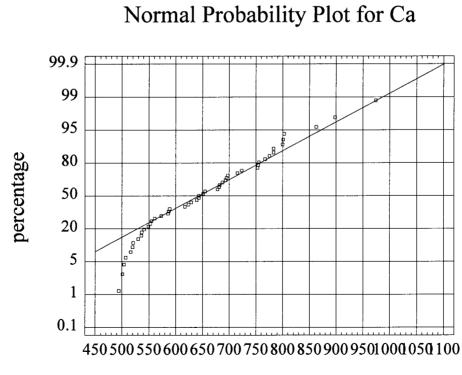
Class	Lower Limit	Upper Limit	Midpoint	Frequency	Relative Frequency	Cumulative Frequency	Cum. Rel. Frequency
at c	r below	450.0		0	0.0000	0	0.0000
1	450.0	500.0	475.0	1	0.0204	1	0.0204
2	500.0	550.0	525.0	11	0.2245	12	0.2449
3	550.0	600.0	575.0	7	0.1429	19	0.3878
4	600.0	650.0	625.0	6	0.1224	25	0.5102
5	650.0	700.0	675.0	9	0.1837	34	0.6939
6	700.0	750.0	725.0	2	0.0408	36	0.7347
7	750.0	800.0	775.0	8	0.1633	44	0.8980
8	800.0	850.0	825.0	2	0.0408	46	0.9388
9	850.0	900.0	875.0	2	0.0408	48	0.9796
10	900.0	950.0	925.0	0	0.0000	48	0.9796
11	950.0	1000.0	975.0	1	0.0204	49	1.0000
12	1000.0	1050.0	1025.0	0	0.0000	49	1.0000
13	1050.0	1100.0	1075.0	0	0.0000	49	1.0000
above	1100.0			0	0.0000	49	1.0000

Frequency Tabulation for Ca



Histogram for Ca

Ca

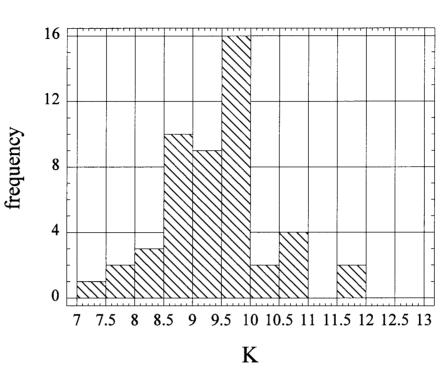


```
Chemical properties 1.sgp (Chem components.sf3) 2001-08-22 4:10
Analysis Summary
Data variable: K
49 values ranging from 7.3 to 12.0
Summary Statistics for K
Count = 49
Average = 9.49592
Median = 9.5
Mode = 9.7
Mode = 9.7
Geometric mean = 9.44938
Variance = 0.913733
Standard deviation = 0.955894
Standard error = 0.136556
Minimum = 7.3
Maximum = 12.0
Range = 4.7
Lower guartile = 9.0
Lower quartile = 9.0
Upper quartile = 9.9
Interquartile range = 0.9
Skewness = 0.420631
Stewness = 0.420031
Stnd. skewness = 1.20205
Kurtosis = 0.780422
Stnd. kurtosis = 1.11512
Coeff. of variation = 10.0664%
Sum = 465.3
```

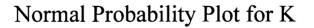
Frequency Tabulation for K

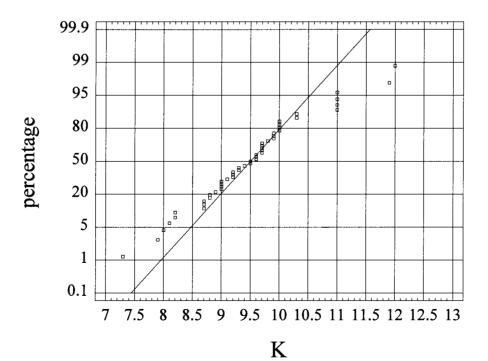
Class	Lower Limit	Upper Limit	Midpoint	Frequency	Relative Frequency	Cumulative Frequency	Cum. Rel. Frequency
at o:	below	7.0		0	0.0000	0	0.0000
1	7.0	7.5	7.25	1	0.0204	1	0.0204
2	7.5	8.0	7.75	2	0.0408	3	0.0612
3	8.0	8.5	8.25	3	0.0612	6	0.1224
4	8.5	9.0	8.75	10	0.2041	16	0.3265
5	9.0	9.5	9.25	9	0.1837	25	0.5102
6	9.5	10.0	9.75	16	0.3265	41	0.8367
7	10.0	10.5	10.25	2	0.0408	43	0.8776
8	10.5	11.0	10.75	4	0.0816	47	0.9592
9	11.0	11.5	11.25	0	0.0000	47	0.9592
10	11.5	12.0	11.75	2	0.0408	49	1.0000
11	12.0	12.5	12.25	0	0.0000	49	1.0000
12	12.5	13.0	12.75	0	0.0000	49	1.0000
above	13.0			0	0.0000	49	1.0000

Mean = 9.49592 Standard deviation = 0.955894



Histogram for K



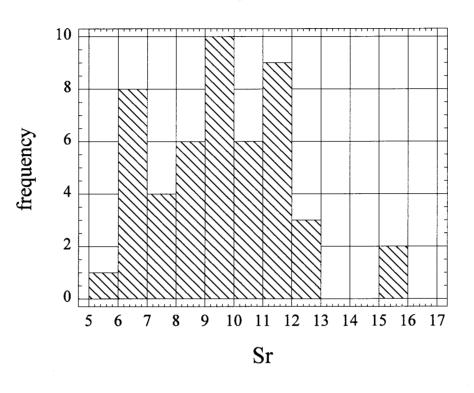


```
Chemical properties 1.sgp (Chem components.sf3)
2001-08-22 4:12
Analysis Summary
Data variable: Sr
49 values ranging from 6.0 to 15.7
Summary Statistics for Sr
Count = 49
Average = 9.69878
Median = 9.58
Mode = 12.0
Geometric mean = 9.42848
Variance = 5.36689
Standard deviation = 2.31666
Standard error = 0.330951
Minimum = 15.7
Range = 9.7
Lower quartile = 7.57
Upper quartile = 11.4
Interquartile range = 3.83
Skewness = 0.377379
Stnd. skewness = 1.07845
Kurtosis = -0.101133
Stnd. kurtosis = -0.144506
Coeff. of variation = 23.8861%
Sum = 475.24
```

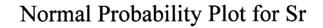
Frequency Tabulation for Sr

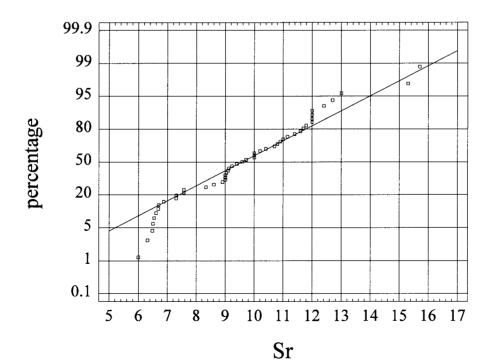
Class	Lower Limit	Upper Limit	Midpoint	Frequency	Relative Frequency	Cumulative Frequency	Cum. Rel. Frequency
at o	r below	5.0		0	0.0000	0	0.0000
1	5.0	6.0	5.5	1	0.0204	1	0.0204
2	6.0	7.0	6.5	8	0.1633	9	0.1837
3	7.0	8.0	7.5	4	0.0816	13	0.2653
4	8.0	9.0	8.5	6	0.1224	19	0.3878
5	9.0	10.0	9.5	10	0.2041	29	0.5918
6	10.0	11.0	10.5	6	0.1224	35	0.7143
7	11.0	12.0	11.5	9	0.1837	44	0.8980
8	12.0	13.0	12.5	3	0.0612	47	0.9592
9	13.0	14.0	13.5	0	0.0000	47	0.9592
10	14.0	15.0	14.5	0	0.0000	47	0.9592
11	15.0	16.0	15.5	2	0.0408	49	1.0000
12	16.0	17.0	16.5	0	0.0000	49	1.0000
above	17.0			0	0.0000	49	1.0000

Mean = 9.69878 Standard deviation = 2.31666



Histogram for Sr

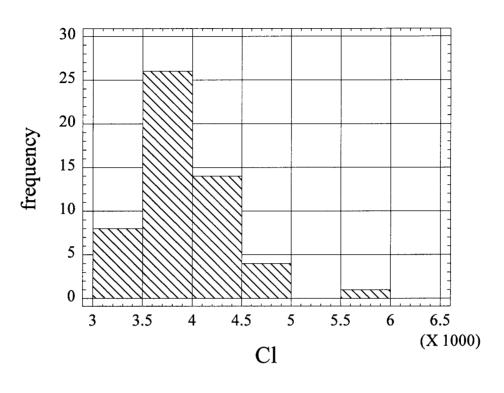




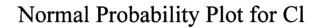
Chemical properties 1.sgp (Chem components.sf3) 2001-08-22 4:28 Analysis Summary Data variable: Cl 53 values ranging from 3340.0 to 5860.0 Summary Statistics for Cl Count = 53 Average = 3936.0 Median = 3880.0 Mode = 3940.0 Geometric mean = 3912.23 Variance = 210603.0 Standard deviation = 458.915 Standard error = 63.0368 Minimum = 3340.0 Maximum = 5860.0 Range = 2520.0 Lower quartile = 3620.0 Upper quartile = 3620.0 Upper quartile = 4150.0 Interquartile range = 530.0 Skewness = 1.72291 Stnd. skewness = 5.12066 Kurtosis = 4.96342 Stnd. kurtosis = 7.37587 Coeff. of variation = 11.6594% Sum = 208608.0

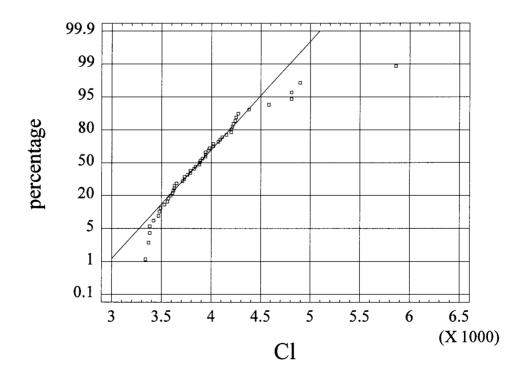
Frequency Tabulation for Cl

Class	Lower Limit	Upper Limit	Midpoint	Frequency	Relative Frequency	Cumulative Frequency	Cum. Rel. Frequency
at	or below	3000.0		0	0.0000	0	0.0000
1	3000.0	3500.0	3250.0	8	0.1509	8	0.1509
2	3500.0	4000.0	3750.0	26	0.4906	34	0.6415
3	4000.0	4500.0	4250.0	14	0.2642	48	0.9057
4	4500.0	5000.0	4750.0	4	0.0755	52	0.9811
5	5000.0	5500.0	5250.0	0	0.0000	52	0.9811
6	5500.0	6000.0	5750.0	1	0.0189	53	1.0000
7	6000.0	6500.0	6250.0	0	0.0000	53	1.0000
above	6500.0			0	0.0000	53	1.0000
Mean =	3936.0	Standard	deviation =	 = 458.915			



Histogram for Cl





```
Chemical properties 1.sgp (Chem components.sf3) 2001-08-24 1:11
Analysis Summary
Data variable: SO4
47 values ranging from 277.0 to 617.0
Summary Statistics for SO4
Count = 47
Average = 315.809
Median = 302.0
Mode = 285.0
Geometric mean = 312.758
Variance = 2735.46
Standard deviation = 52.3016
Standard deviation = 52.3
Standard error = 7.62898
Minimum = 277.0
Maximum = 617.0
Range = 340.0
Lower quartile = 288.0
Upper quartile = 322.0
Interquartile range = 34.0
Skewness = 4.42567
Stnd. skewness = 12.3866
Kurtosis = 24.3544

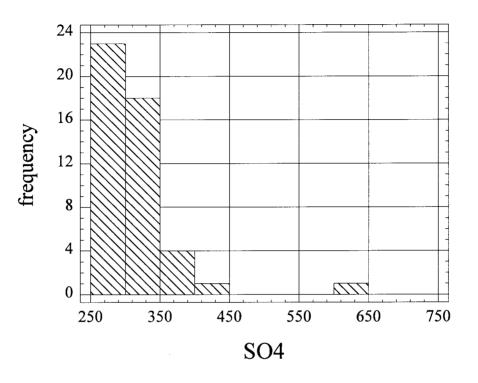
Stnd. kurtosis = 34.0816

Coeff. of variation = 16.5612%

Sum = 14843.0
```

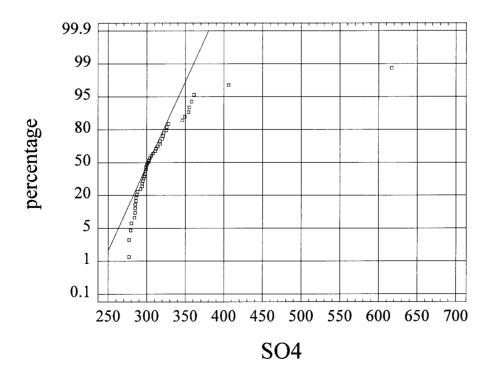
Frequency Tabulation for SO4

Class	Lower Limit	Upper Limit	Midpoint	Frequency	Relative Frequency	Cumulative Frequency	Cum. Rel. Frequency	
at o	r below	250.0		0	0.0000	0	0.0000	
1	250.0	300.0	275.0	23	0.4894	23	0.4894	
2	300.0	350.0	325.0	18	0.3830	41	0.8723	
3	350.0	400.0	375.0	4	0.0851	45	0.9574	
4	400.0	450.0	425.0	1	0.0213	46	0.9787	
5	450.0	500.0	475.0	0	0.0000	46	0.9787	
6	500.0	550.0	525.0	0	0.0000	46	0.9787	
7	550.0	600.0	575.0	0	0.0000	46	0.9787	
8	600.0	650.0	625.0	1	0.0213	47	1.0000	
9	650.0	700.0	675.0	0	0.0000	47	1.0000	
above	700.0			0	0.0000	47	1.0000	
Mean =	Mean = 315.809 Standard deviation = 52.3016							



## Histogram for SO4

Normal Probability Plot for SO4

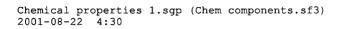


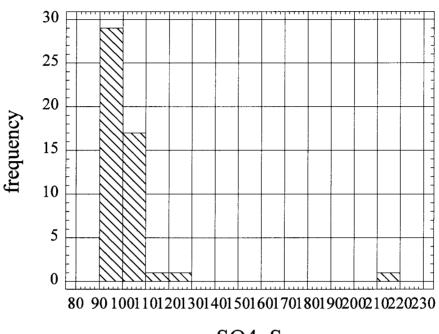
```
Chemical properties 1.sgp (Chem components.sf3)
2001-08-22 4:30
Analysis Summary
Data variable: S04_S
49 values ranging from 93.8 to 217.0
Summary Statistics for S04_S
Count = 49
Average = 103.155
Median = 100.0
Mode = 100.0
Geometric mean = 102.207
Variance = 311.492
Standard deviation = 17.6491
Standard error = 2.52131
Minimum = 93.8
Maximum = 217.0
Range = 123.2
Lower quartile = 97.0
Upper quartile = 104.0
Interquartile range = 7.0
Skewness = 5.85565
Stnd. skewness = 16.7339
```

```
Stnd. skewness = 16.7339
Kurtosis = 37.7736
Stnd. kurtosis = 53.9735
Coeff. of variation = 17.1094%
Sum = 5054.58
```

Class	Lower Limit	Upper Limit	Midpoint	Frequency	Relative Frequency	Cumulative Frequency	Cum. Rel Frequenc
 at o	r below	80.0		0	0.0000	0	0.000
1	80.0	90.0	85.0	0	0.0000	0	0.000
2	90.0	100.0	95.0	29	0.5918	29	0.591
3	100.0	110.0	105.0	17	0.3469	46	0.938
4	110.0	120.0	115.0	1	0.0204	47	0.959
5	120.0	130.0	125.0	1	0.0204	48	0.979
6	130.0	140.0	135.0	0	0.0000	48	0.979
7	140.0	150.0	145.0	0	0.0000	48	0.979
8	150.0	160.0	155.0	0	0.0000	48	0.979
9	160.0	170.0	165.0	0	0.0000	48	0.979
10	170.0	180.0	175.0	0	0.0000	48	0.979
11	180.0	190.0	185.0	0	0.0000	48	0.979
12	190.0	200.0	195.0	0	0.0000	48	0.979
13	200.0	210.0	205.0	0	0.0000	48	0.979
14	210.0	220.0	215.0	1	0.0204	49	1.000
15	220.0	230.0	225.0	0	0.0000	49	1.000
above	230.0			0	0.0000	49	1.000

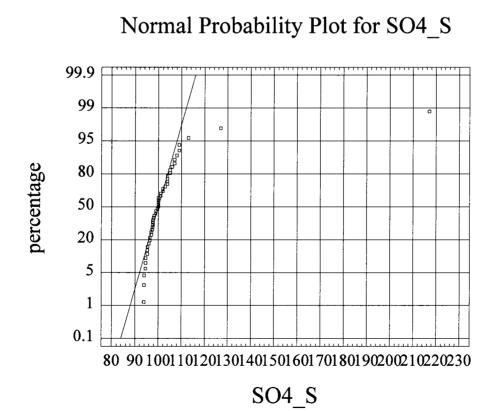
Frequency Tabulation for SO4\_S





Histogram for SO4\_S

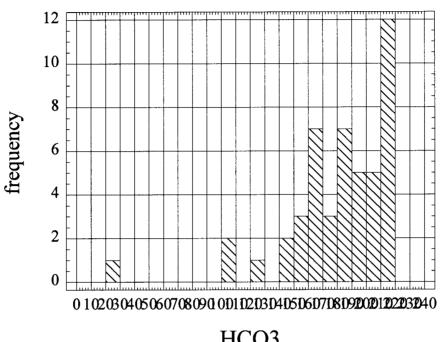




Chemical properties 1.sgp (Chem components.sf3) 2001-08-22 4:36 Analysis Summary Data variable: HCO3 48 values ranging from 26.0 to 219.0 Summary Statistics for HCO3 Count = 48 Average = 181.813 Median = 190.0 Mode = Geometric mean = 175.2Variance = 1380.2 Standard deviation = 37.151 Standard deviation = 37.1 Standard error = 5.36229 Minimum = 26.0 Maximum = 219.0 Range = 193.0 Lower quartile = 165.5 Upper quartile = 210.5 Interquartile range = 45.0 Skewness = -1.96094Stnd. skewness = -5.54637Kurtosis = 5.67374 Stnd. kurtosis = 8.02389 Coeff. of variation = 20.4337% Sum = 8727.0

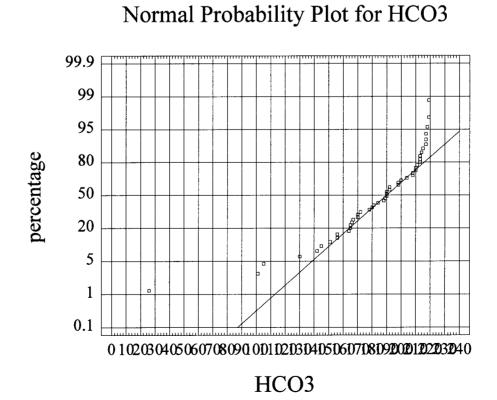
Frequency Tabulation for HCO3

Class	Lower Limit	Upper Limit	Midpoint	Frequency	Relative Frequency	Cumulative Frequency	Cum. Rel. Frequency
at o	r below	0.0		0	0.0000	0	0.0000
1	0.0	10.0	5.0	0	0.0000	0	0.0000
2	10.0	20.0	15.0	0	0.0000	0	0.0000
3	20.0	30.0	25.0	1	0.0208	1	0.0208
4	30.0	40.0	35.0	0	0.0000	1	0.0208
5	40.0	50.0	45.0	0	0.0000	1	0.0208
6	50.0	60.0	55.0	0	0.0000	1	0.0208
7	60.0	70.0	65.0	0	0.0000	1	0.0208
8	70.0	80.0	75.0	0	0.0000	1	0.0208
9	80.0	90.0	85.0	0	0.0000	1	0.0208
10	90.0	100.0	95.0	0	0.0000	1	0.0208
11	100.0	110.0	105.0	2	0.0417	3	0.0625
12	110.0	120.0	115.0	0	0.0000	3	0.0625
13	120.0	130.0	125.0	1	0.0208	4	0.0833
14	130.0	140.0	135.0	0	0.0000	4	0.0833
15	140.0	150.0	145.0	2	0.0417	6	0.1250
16	150.0	160.0	155.0	3	0.0625	9	0.1875
17	160.0	170.0	165.0	7	0.1458	16	0.3333
18	170.0	180.0	175.0	3	0.0625	19	0.3958
19	180.0	190.0	185.0	7	0.1458	26	0.5417
20	190.0	200.0	195.0	5	0.1042	31	0.6458
21	200.0	210.0	205.0	5	0.1042	36	0.7500
22	210.0	220.0	215.0	12	0.2500	48	1.0000
23	220.0	230.0	225,0	0	0.0000	48	1.0000
24	230.0	240.0	235.0	0	0.0000	48	1.0000
above	240.0			0	0.0000	48	1.0000
Mean =	 181.813	Standard	deviation	= 37.151			



## Histogram for HCO3



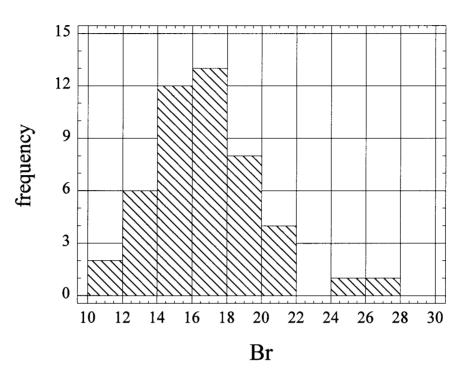


```
Chemical properties 1.sgp (Chem components.sf3) 2001-08-22 4:37
Analysis Summary
Data variable: Br
47 values ranging from 12.0 to 27.2
Summary Statistics for Br
Count = 47
Average = 16.9038
Median = 17.0
Mode = 17.0
Geometric mean = 16.6289
Variance = 10.3099
Standard deviation = 3.2109
Standard error = 0.468359
Minimum = 12.0
Maximum = 27.2
Range = 15.2
Lower quartile = 14.3
Upper quartile = 18.7
Interquartile range = 4.4
Skewness = 1.09366
Stnd. skewness = 3.06094
Kurtosis = 1.90592
Stnd. kurtosis = 2.66715
Coeff. of variation = 18.9951%
Sum = 794.48
```

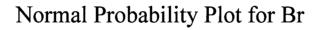
Frequency Tabulation for Br

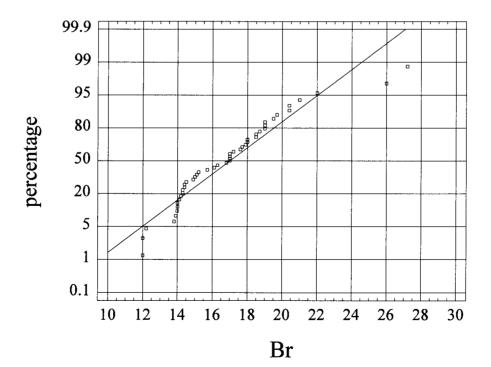
Class	Lower Limit	Upper Limit	Midpoint	Frequency	Relative Frequency	Cumulative Frequency	Cum. Rel. Frequency
at o	r below	10.0		0	0.0000	0	0.0000
1	10.0	12.0	11.0	2	0.0426	2	0.0426
2	12.0	14.0	13.0	6	0.1277	8	0.1702
3	14.0	16.0	15.0	12	0.2553	20	0.4255
4	16.0	18.0	17.0	13	0.2766	33	0.7021
5	18.0	20.0	19.0	8	0.1702	41	0.8723
6	20.0	22.0	21.0	4	0.0851	45	0.9574
7	22.0	24.0	23.0	0	0.0000	45	0.9574
8	24.0	26.0	25.0	1	0.0213	46	0.9787
9	26.0	28.0	27.0	1	0.0213	47	1.0000
10	28.0	30.0	29.0	0	0.0000	47	1.0000
above	30.0			0	0.0000	47	1.0000

Mean = 16.9038 Standard deviation = 3.2109



Histogram for Br



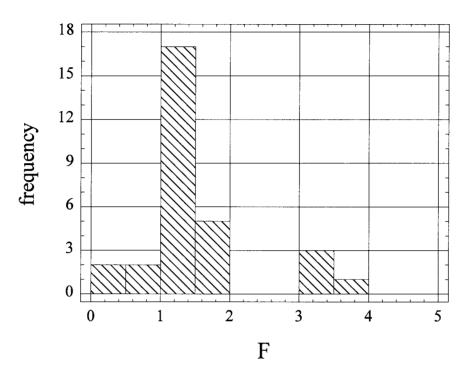


```
Chemical properties 1.sgp (Chem components.sf3) 2001-08-24 1:39
Analysis Summary
Data variable: F
30 values ranging from 0.11 to 3.9
Summary Statistics for F
Count = 30
Average = 1.541
Median = 1.28
Mode =
Geometric mean = 1.26341
Variance = 0.798368
Standard deviation = 0.893514
Standard deviation = 0.893
Standard error = 0.163133
Minimum = 0.11
Maximum = 3.9
Range = 3.79
Lower quartile = 1.14
Upper quartile = 1.8
Interquartile range = 0.66
Skewness = 1.34803
Stnd. skewness = 3.01428
Kurtosis = 1.77792
Stnd. kurtosis = 1.98777
Coeff. of variation = 57.9828%
Sum = 46.23
```

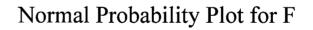
Frequency Tabulation for F

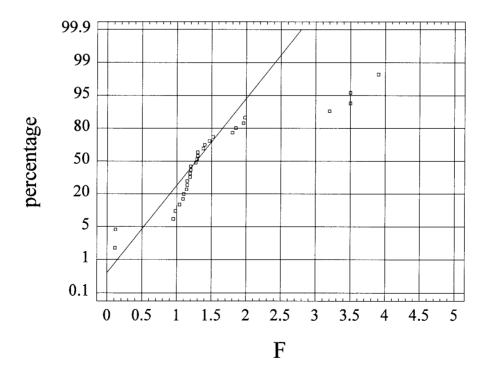
Class	Lower Limit	Upper Limit	Midpoint	Frequency	Relative Frequency	Cumulative Frequency	Cum. Rel. Frequency
at o	r below	0.0		<u>-</u>	0.0000	0	0.000
1	0.0	0.5	0.25	2	0.0667	2	0.066
2	0.5	1.0	0.75	2	0.0667	4	0.1333
3	1.0	1.5	1.25	17	0.5667	21	0.700
4	1.5	2.0	1.75	5	0.1667	26	0.866
5	2.0	2.5	2.25	0	0.0000	26	0.866
6	2.5	3.0	2.75	0	0.0000	26	0.866
7	3.0	3.5	3.25	3	0.1000	29	0.966
8	3.5	4.0	3.75	1	0.0333	30	1.0000
9	4.0	4.5	4.25	0	0.0000	30	1.0000
10	4.5	5.0	4.75	0	0.0000	30	1.0000
above	5.0			0	0.0000	30	1.0000

Mean = 1.541 Standard deviation = 0.893514



Histogram for F

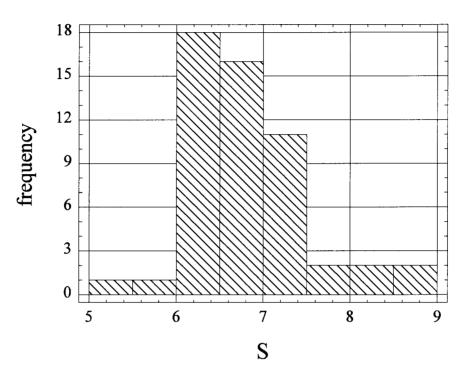




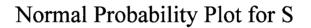
```
Chemical properties 1.sgp (Chem components.sf3)
2001-08-22 4:01
Analysis Summary
Data variable: S
53 values ranging from 5.48 to 8.68
Summary Statistics for S
Count = 53
Average = 6.81925
Median = 6.7
Mode =
Geometric mean = 6.7859
Variance = 0.482907
Standard deviation = 0.694915
Standard error = 0.0954539
Minimum = 5.48
Maximum = 8.68
Range = 3.2
Lower quartile = 6.35
Upper quartile = 7.27
Interquartile range = 0.92
Skewness = 0.825673
Stnd. skewness = 2.45398
Kurtosis = 0.701706
Stnd. kurtosis = 1.04277
Coeff. of variation = 10.1905%
Sum = 361.42
```

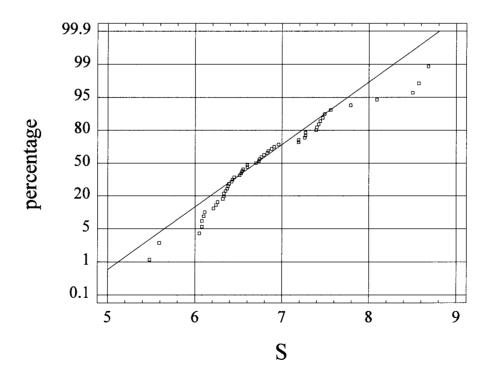
Frequency Tabulation for S

Class	Lower Limit	Upper Limit	Midpoint	Frequency	Relative Frequency	Cumulative Frequency	Cum. Rel. Frequency
at or	r below	5.0		0	0.0000	0	0.0000
1	5.0	5.5	5.25	1	0.0189	1	0.0189
2	5.5	6.0	5.75	1	0.0189	2	0.0377
3	6.0	6.5	6.25	18	0.3396	20	0.3774
4	6.5	7.0	6.75	16	0.3019	36	0.6792
5	7.0	7.5	7.25	11	0.2075	47	0.8868
6	7.5	8.0	7.75	2	0.0377	49	0.9245
7	8.0	8.5	8.25	2	0.0377	51	0.9623
8	8.5	9.0	8.75	2	0.0377	53	1.0000
above	9.0			0	0.0000	53	1.0000



Histogram for S

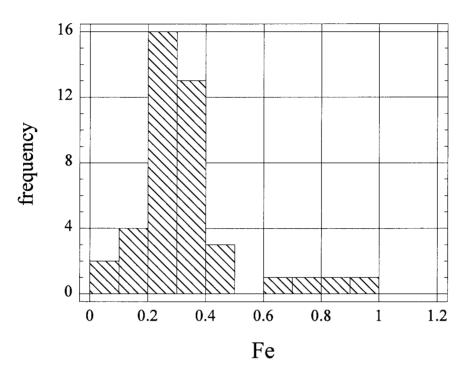




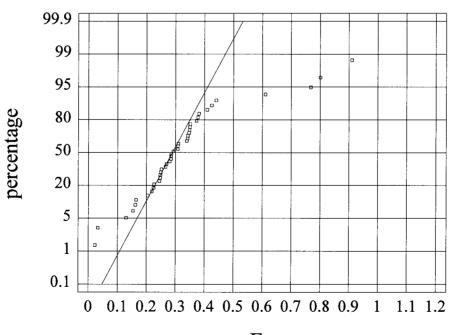
```
Chemical properties l.sgp (Chem components.sf3) 2001-08-24 1:40
Analysis Summary
Data variable: Fe
42 values ranging from 0.022 to 0.91
Summary Statistics for Fe
Count = 42
Average = 0.323532
Median = 0.289167
Mode = 0.285
Geometric mean = 0.274692
Variance = 0.0311113
Standard deviation = 0.176384
Standard deviation = 0.176
Standard error = 0.0272166
Minimum = 0.022
Maximum = 0.91
Range = 0.888
Lower quartile = 0.245
Upper quartile = 0.351
Interquartile range = 0.106
Skewness = 1.61343
Stnd. skewness = 4.26874
Kurtosis = 3.65613
Nurrowsis = 3.65613
Stnd. kurtosis = 4.83661
Coeff. of variation = 54.5183%
Sum = 13.5883
```

Frequency Tabulation for Fe

Class	Lower Limit	Upper Limit	Midpoint	Frequency	Relative Frequency	Cumulative Frequency	Cum. Rel. Frequency
at o	r below	0.0		0	0.0000	0	0.0000
1	0.0	0.1	0.05	2	0.0476	2	0.0476
2	0.1	0.2	0.15	4	0.0952	6	0.1429
3	0.2	0.3	0.25	16	0.3810	22	0.5238
4	0.3	0.4	0.35	13	0.3095	35	0.8333
5	0.4	0.5	0.45	3	0.0714	38	0.9048
6	0.5	0.6	0.55	0	0.0000	38	0.9048
7	0.6	0.7	0.65	1	0.0238	39	0.9286
8	0.7	0.8	0.75	1	0.0238	40	0.9524
9	0.8	0.9	0.85	1	0.0238	41	0.9762
10	0.9	1.0	0.95	1	0.0238	42	1.0000
11	1.0	1.1	1.05	0	0.0000	42	1.0000
12	1.1	1.2	1.15	0	0.0000	42	1.0000
above	1.2			0	0.0000	42	1.0000



Histogram for Fe



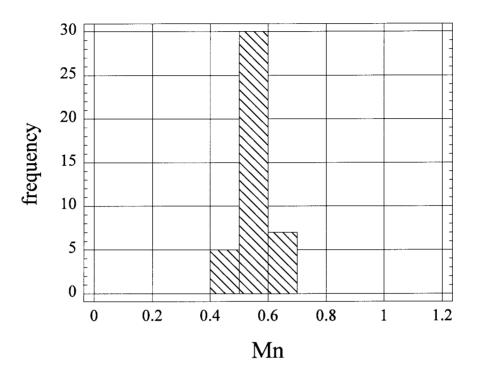
Normal Probability Plot for Fe

```
Chemical properties 1.sgp (Chem components.sf3)
2001-08-24 1:40
Analysis Summary
Data variable: Mn
42 values ranging from 0.47 to 0.66
Summary Statistics for Mn
Count = 42
Average = 0.564841
Median = 0.57
Mode =
Geometric mean = 0.562876
Variance = 0.00227653
Standard deviation = 0.047713
Standard error = 0.00736228
Minimum = 0.47
Maximum = 0.66
Range = 0.19
Lower quartile = 0.53
Upper quartile = 0.58
Interquartile range = 0.05
Skewness = 0.160925
Stnd. skewness = 0.425766
Kurtosis = -0.208316
Stnd. kurtosis = -0.275576
Coeff. of variation = 8.44716%
Sum = 23.7233
```

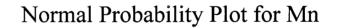
Frequency Tabulation for Mn

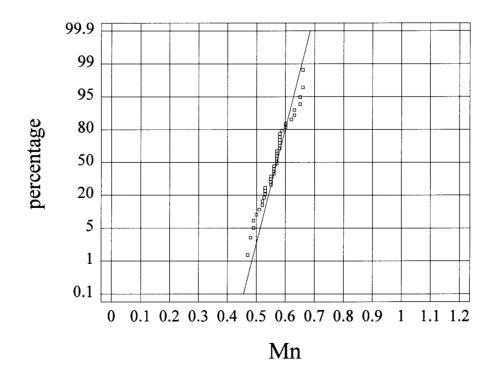
Class	Lower Limit	Upper Limit	Midpoint	Frequency	Relative Frequency	Cumulative Frequency	Cum. Rel. Frequency
at 01	below	0.0		0	0.0000	0	0.0000
1	0.0	0.1	0.05	0	0.0000	0	0.0000
2	0.1	0.2	0.15	0	0.0000	0	0.0000
3	0.2	0.3	0.25	0	0.0000	0	0.0000
4	0.3	0.4	0.35	0	0.0000	0	0.0000
5	0.4	0.5	0.45	5	0.1190	5	0.1190
6	0.5	0.6	0.55	30	0.7143	35	0.8333
7	0.6	0.7	0.65	7	0.1667	42	1.0000
8	0.7	0.8	0.75	0	0.0000	42	1.0000
9	0.8	0.9	0.85	0	0.0000	42	1.0000
10	0.9	1.0	0.95	0	0.0000	42	1.0000
11	1.0	1.1	1.05	0	0.0000	42	1.0000
12	1.1	1.2	1.15	0	0.0000	42	1.0000
above	1.2			0	0.0000	42	1.0000

Mean = 0.564841 Standard deviation = 0.047713



## Histogram for Mn

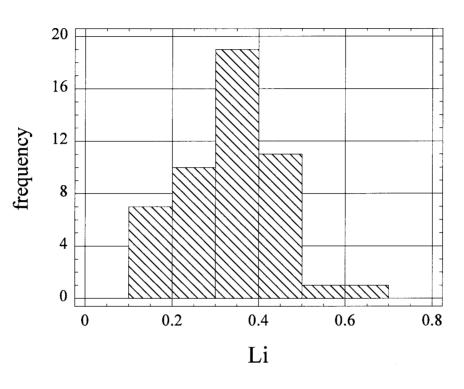




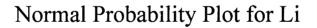
```
Chemical properties 1.sgp (Chem components.sf3) 2001-08-24 1:40
Analysis Summary
Data variable: Li
49 values ranging from 0.156 to 0.626
Summary Statistics for Li
Count = 49
Average = 0.330762
Median = 0.321
Mode =
Geometric mean = 0.314588
Variance = 0.0106559
Standard deviation = 0.103228
Standard deviation = 0.103.
Standard error = 0.0147468
Minimum = 0.156
Maximum = 0.626
Range = 0.47
Lower quartile = 0.247
Upper quartile = 0.415
Interquartile range = 0.168
Skewness = 0.353235
Stnd. skewness = 1.00945
Kurtosis = -0.0790916
Stnd. kurtosis = -0.113012
Coeff. of variation = 31.209%
Sum = 16.2073
```

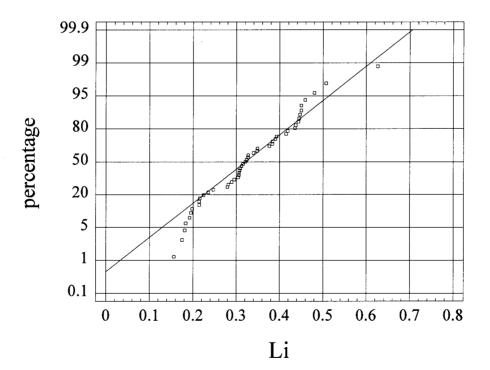
Frequency Tabulation for Li

Class	Lower Limit	Upper Limit	Midpoint	Frequency	Relative Frequency	Cumulative Frequency	Cum. Rel. Frequency
at o	r below	0.0		 0	0.0000	0	0.0000
1	0.0	0.1	0.05	0	0.0000	0	0.0000
2	0.1	0.2	0.15	7	0.1429	7	0.1429
3	0.2	0.3	0.25	10	0.2041	17	0.3469
4	0.3	0.4	0.35	19	0.3878	36	0.7347
5	0.4	0.5	0.45	11	0.2245	47	0.9592
6	0.5	0.6	0.55	1	0.0204	48	0.9796
7	0.6	0.7	0.65	1	0.0204	49	1.0000
8	0.7	0.8	0.75	0	0.0000	49	1.0000
above	0.8			0	0.0000	49	1.0000



Histogram for Li

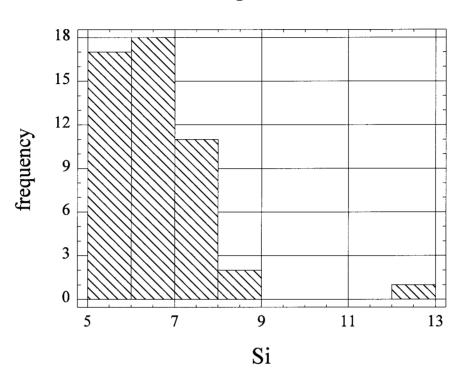




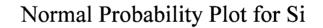
```
Chemical properties 1.sgp (Chem components.sf3) 2001-08-24 1:40
Analysis Summary
Data variable: Si
49 values ranging from 5.4 to 12.6
Summary Statistics for Si
Count = 49
Average = 6.67483
Median = 6.5
Mode =
Geometric mean = 6.5953
Variance = 1.34891
Standard deviation = 1.16143
Standard error = 0.165918
Minimum = 5.4
Maximum = 12.6
Range = 7.2
Lower quartile = 5.9
Upper quartile = 7.1
Interquartile range = 1.2
Skewness = 2.91627
Stnd. skewness = 8.33394
Kurtosis = 13.3261
Stnd. kurtosis = 19.0413
Coeff. of variation = 17.4001%
Sum = 327.067
```

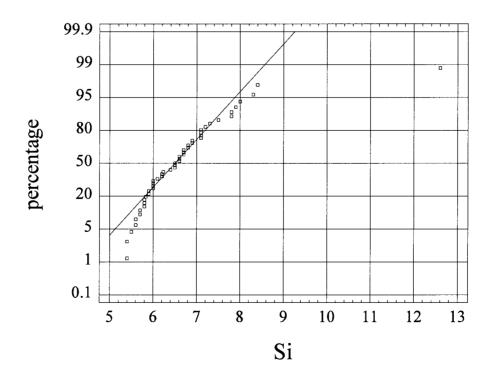
Frequency Tabulation for Si

Class	Lower Limit	Upper Limit	Midpoint	Frequency	Relative Frequency	Cumulative Frequency	Cum. Rel. Frequency
at o	r below	5.0		0	0.0000	0	0.0000
1	5.0	6.0	5.5	17	0.3469	17	0.3469
2	6.0	7.0	6.5	18	0.3673	35	0.7143
3	7.0	8.0	7.5	11	0.2245	46	0.9388
4	8.0	9.0	8.5	2	0.0408	48	0.9796
5	9.0	10.0	9.5	0	0.0000	48	0.9796
6	10.0	11.0	10.5	0	0.0000	48	0.9796
7	11.0	12.0	11.5	0	0.0000	48	0.9796
8	12.0	13.0	12.5	1	0.0204	49	1.0000
above	13.0			0	0.0000	49	1.0000
Mean =	6.67483	Standard	deviation	= 1.16143			



Histogram for Si



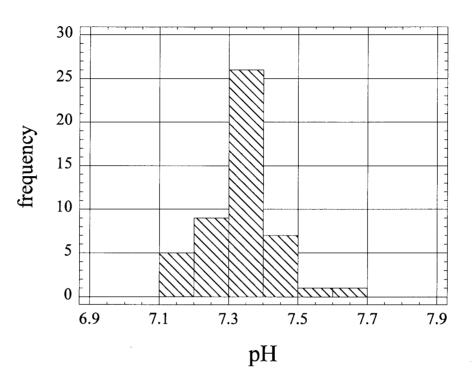


```
Chemical properties 1.sgp (Chem components.sf3) 2001-08-24 1:40
Analysis Summary
Data variable: pH
49 values ranging from 7.2 to 7.7
Summary Statistics for pH
Count = 49
Average = 7.38158
Median = 7.4
Mode = 7.4
Mode = 7.4
Geometric mean = 7.38093
Variance = 0.00981919
Standard deviation = 0.0990918
Standard error = 0.014156
Minimum = 7.2
Maximum = 7.7
Range = 0.5
Lower quartile = 7.3
Upper quartile = 7.4
Interquartile range = 0.1
Skewness = 0.390395
Stnd. skewness = 1.11565
Kurtosis = 1.61118
Stnd. kurtosis = 2.30216
Coeff. of variation = 1.34242%
Sum = 361.697
```

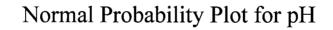
Frequency Tabulation for pH

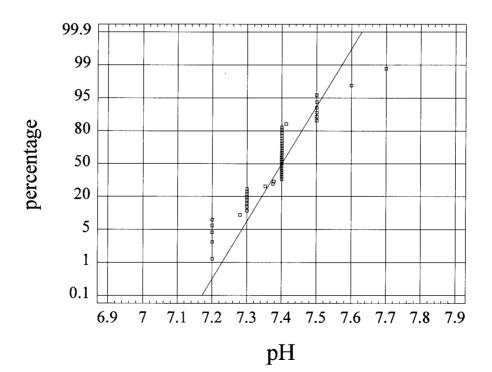
Class	Lower Limit	Upper Limit	Midpoint	Frequency	Relative Frequency	Cumulative Frequency	Cum. Rel. Frequency
at o	r below	6.9		0	0.0000	0	0.0000
1	6.9	7.0	6.95	0	0.0000	0	0.0000
2	7.0	7.1	7.05	0	0.0000	0	0.0000
3	7.1	7.2	7.15	5	0.1020	5	0.1020
4	7.2	7.3	7.25	9	0.1837	14	0.285
5	7.3	7.4	7.35	26	0.5306	40	0.816
6	7.4	7.5	7.45	7	0.1429	47	0.959
7	7.5	7.6	7.55	1	0.0204	48	0.979
8	7.6	7.7	7.65	1	0.0204	49	1.000
9	7.7	7.8	7.75	0	0.0000	49	1.000
10	7.8	7.9	7.85	0	0.0000	49	1.000
above	7.9			0	0.0000	49	1.000

Mean = 7.38158 Standard deviation = 0.0990918



Histogram for pH



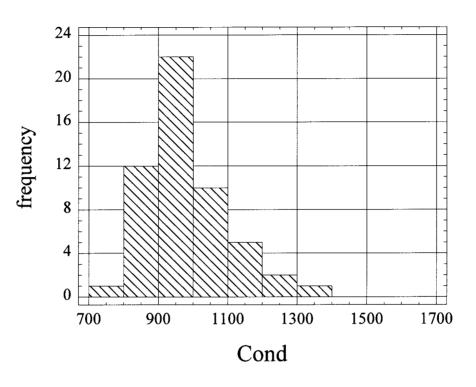


Chemical properties 1.sgp (Chem components.sf3) 2001-08-24 1:39 Analysis Summary Data variable: Cond 53 values ranging from 800.0 to 1360.0 Summary Statistics for Cond Count = 53 Average = 987.396 Median = 970.0 Mode = 960.0 Geometric mean = 981.045 Variance = 13461.0 Standard deviation = 116.022 Standard deviation = 116.022 Standard error = 15.9368 Minimum = 800.0 Maximum = 1360.0 Range = 560.0 Lower quartile = 913.0 Upper quartile = 1040.0 Interquartile range = 127.0 Skewness = 0.932797 Stnd. skewness = 2.77236 Kurtosis = 1.22366

Stnd. kurtosis = 1.81841 Coeff. of variation = 11.7503% Sum = 52332.0

Frequency Tabulation for Cond

Class	Lower Limit	Upper Limit	Midpoint	Frequency	Relative Frequency	Cumulative Frequency	Cum. Rel. Frequency
at	or below	700.0		0	0.0000	0	0.0000
1	700.0	800.0	750.0	1	0.0189	1	0.0189
2	800.0	900.0	850.0	12	0.2264	13	0.2453
3	900.0	1000.0	950.0	22	0.4151	35	0.6604
4	1000.0	1100.0	1050.0	10	0.1887	45	0.8491
5	1100.0	1200.0	1150.0	5	0.0943	50	0.9434
6	1200.0	1300.0	1250.0	2	0.0377	52	0.9811
7	1300.0	1400.0	1350.0	1	0.0189	53	1.0000
8	1400.0	1500.0	1450.0	0	0.0000	53	1.0000
9	1500.0	1600.0	1550.0	0	0.0000	53	1.0000
above	1600.0			0	0.0000	53	1.0000
Mean =	 987.396	Standard	deviation	= 116.022			



## Histogram for Cond

